

Customer Shelby Resources LLC	Lease No.	Date 11-20-11			
Lease SH Unit	Well # #1				
Field Order # 05271A	Station Pratt KS	Casing 5/2"	Depth 3515.71'	County Barton	State Kans.
Type Job 5/2" Long String	Formation cnw	TD 3524'	Legal Description 20-17-13		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2"	Tubing Size	Shots/Ft		Acid 50 SKs 60/40 Poz	RATE @ 12.4	PRESS #	ISIP	
Depth 3515.71'	Depth	From	To	Pre Pad 100 SKs AA 2 cmt	Max 15.3 #		5 Min.	
Volume 83 Bbls	Volume	From	To	Pad RH hole 30 SKs 60/40 Poz	Min		10 Min.	
Max Press 1500 #	Max Press	From	To	Frac MH hole 20 SKs 60/40 Poz	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3475.71'	Packer Depth	From	To	Flush Disp H2O	Gas Volume		Total Load	

Customer Representative Chris Gottschalk	Station Manager Scotty	Treater Allen
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Service Units 28443 19989 19842 19832 21010 37586	Driver Names Allen Mike Lawrence Jeff McCusky Keever
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
730					on loc. Discuss Safety, Setup, Plan Job Rigging down Drill Pipe. Lay down Kelly - Rig up to Run 5/2" casing.
100 AM					Start 5/2" casing. Shoe Joint 20' w/ Auto Fill Float & Basket & L.D. Baffle in collar cent, 2-3-5-7
315					TAS TD @ 3524' Pickup & CIR @ 3515.71' Good CIR.
425			10	5	mix & Pump 50 SKs 60/40 scavenger 12 #
				5	mix & Pump 100 SKs AA 2 cmt @ 15.3 #
			24		Finish mix wash out Pump line
445				6	Drop L.D. Plug. Start Disp. CAP 83 Bbls
	500 #			5	caught lift PSI @ 58 Bbls out
	500 #	1500 #	83	4	Plug down
	0				Release PSI To TRK 0 #
			7		Plug RH w/ 30 SKs 60/40 Poz
			5		Plug MH w/ 20 SKs 60/40 Poz
					washup & Rackup Equip.
600					Job complete thanks Allen, Keever, Mike, Jeff