	Company: Address: Contact Geologist: Contact Phone Nbr: Well Name: Location: Pool: State:	OPERATOR Shelby Resources, LLC 445 Union Blvd. Ste. 208 Lakewood, CO 80228 Janine Sturdavant 720-274-4682 Mary Anne #1-29 Sec. 29 - T17S - R13W Kansas	API: Field: Country:	15-009-25658-0000 un-named USA							
ſ		Scale 1:240 Imp	erial								
	Well Name: Surface Location: Bottom Location: API: License Number:	Mary Anne #1-29 Sec. 29 - T17S - R13W 15-009-25658-0000 31725		00.00							
	Spud Date: Region:	2/21/2012 Barton	Time:	00:00							
	Drilling Completed: Surface Coordinates: Bottom Hole Coordinates:	3/26/2012 330' FSL & 1970' FEL 1854.00ft	Time:	06:00							
	Ground Elevation: K.B. Elevation: Logged Interval: Total Depth: Formation: Drilling Fluid Type:	1863.00ft 2700.00ft 3450.00ft Arbuckle Chemical/Fresh Water Gel	To:	3450.00ft							
ſ	5 71										
	Well Type: Longitude: N/S Co-ord: E/W Co-ord:	SURFACE CO-ORD Vertical 330' FSL 1970' FEL	Latitude:								
l		LOGGED B		]							
		<b>Keith Reavis</b> Consulting Geologist									
	Company: Address:	Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530									
	Phone Nbr: Logged By:	620-617-4091 KLG #136	Name:	Keith Reavis							
	Contractor: Rig #: Rig Type: Spud Date: TD Date: Rig Release:	CONTRACTO Sterling Drilling Company 4 mud rotary 2/21/2012 3/26/2012	DR Time: Time: Time: Time:	00:00 06:00							
ſ		ELEVATION	s								
	K.B. Elevation: K.B. to Ground:		Ground Elevation:	1854.00ft							
	<b>NOTES</b> Due to low structural position combined with negative electrical log evaluations, it was determined that the Mary Anne 1-29 warranted no further testing and therefore was plugged and abandoned as a dry hole.										
	A Tooke Daq gas detector provide were imported into this log.	ed by Sterling Drilling Compa	ny was employed or	n this well and drill time and gas curves							
	The well samples were saved and located in Wichita, KS.	will be available for review a	at the Kansas Geolog	gical Survey Well Sample Library							
	Respectfully submitted, Keith Reavis										

# Shelby Resources, LLC

### daily drilling report

DATE	7:00 AM DEPTH	REMARKS
02/25/2012	3043	Geologist Keith Reavis on location @ 0630 hrs, 3027 ft., drilling ahead Topeka, Heebner, Douglas, Lansing, BKC
02/26/2012	3450	drilling conglomerate, Arbuckle, does not warrant DST, rathole ahead to TD of 3450 @ 0600 hrs, condition hole, TOH for logs, conduct and complete logging operations, geologist off location 1630 hrs

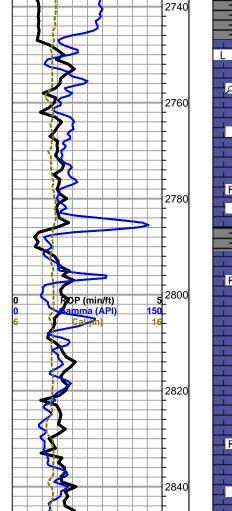
## well comparison sheet

					com	Jai 13											
	She.	DRILLING lby - Mary 330' FSL	y Anne #	ST 24775	Graves	COMPARIS , Hinkle NW NW NE	etal-Bee	Energ	COMPARISON WELL Energy Three - Sullivan #1 NW SW SE								
		Sec. 29-1	7s-13W	22020		Sec. 32-	175-13W Struct		17S-13W Struct	S-13W Structural							
	1863	КВ			1861		Relatio	onship	1860	КВ		onship					
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log					
Topeka	2712	-849	2710	-847	2707	-846	-3	-1	no call								
Heebner	3028	-1165	3024	-1161	3023	-1162	-3	1	3027	-1167	2	6					
Douglas	3052	-1189	3050	-1187	3049	-1188	-1	1	3056	-1196	7	9					
Brown Lime	3109	-1246	3108	-1245	3107	-1246	0	1	3110	-1250	4	5					
Lansing	3126	-1263	3125	-1262	3124	-1263	0	1	3120	-1260	-3	-2					
Lansing H	3253	-1390	3254	-1391	3252	-1391	1	0	no call		· · · · · · · · · · · · · · · · · · ·						
Conglomerate	3332	-1469	3332	-1469	3335	-1474	5	5	3332	-1472	3	3					
Arbuckle Total Depth	3378 3450	-1515	3377 3450	-1514	3358 3366	-1497	-18	-17	3344 3400	-1484	-31	-30					
				5					8								
ROCK TYPES   Cht vari Lmst fw<7 shale, grn Carbon Sh   Dolprim Lmst fw7> shale, grn shale, red   Carbon Sh   Shale, gry shale, red   Carbon Sh   Shale, red   Stringer   Chert White Siloclastic or Fragmental STRINGER TEXTURE   P Pyrite Bioclastic or Fragmental Limestone C Chalky   Mica Oolite Shale C Chalky   P Pletts Shale FX Finexln																	
	<i>.</i> 0	Oomoldic		rec													
DST Int DST Int DST alt Core tail pipe					OTHER S												
-							Printed	d by GEOs	strip VC Str	iplog versi	on 4.0.7.0	(www.gr					
ROP (min/ft) Image: Constraint of the second se											its) its)						
ST Interval												perial					

gray silty shale, salt and pepper siltstone, micaceous

### Topeka 2712 -849

limestone, brown, gray and cream, microcrystalline, fossiliferous, poor visible porosity, no shows, poor samples, abundant shale sluff from above



1:240 Imperial ROP (min/ft) Gamma (API)

Çal (in)

5 15

16

2720

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L

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F

F

F

С

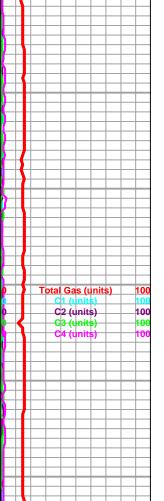
ø

limestone, mixed gray fossiliferous, microcrystalline, some pelletal and chalky, with: some light brown, cryptocrystalline, dense lithographic, no shows

as above

limestones, mixed, gray fossiliferous, some large clasts, some brown lithographic limestone as above, abundant gray, microcrystalline arenaceous limestone, dense, no shows

limestone, as above



1:240 Imperial Total Gas (units)

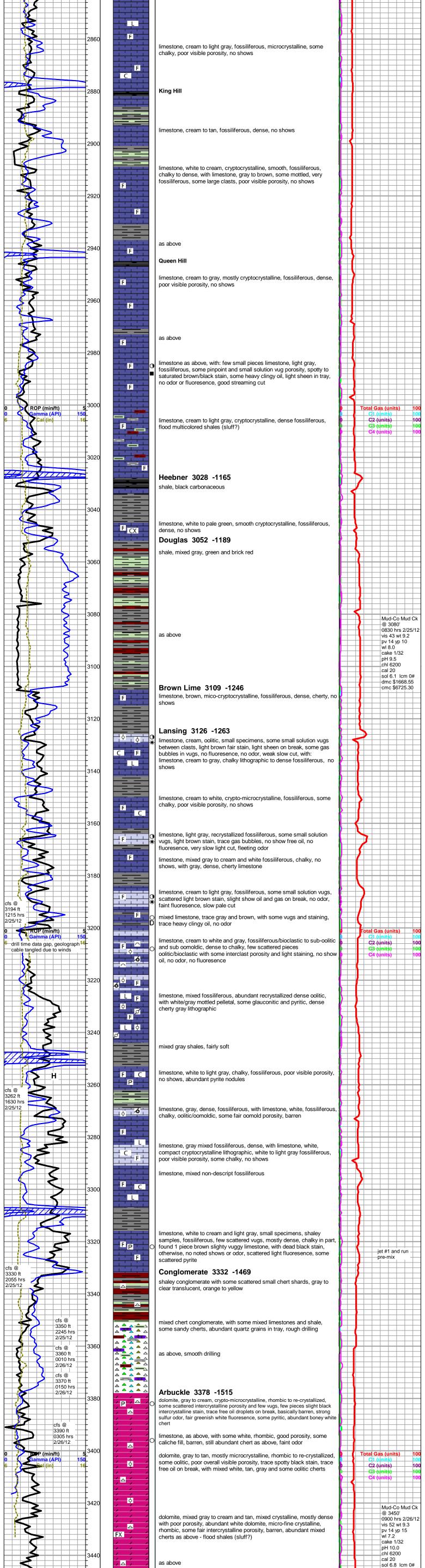
C2 (units)

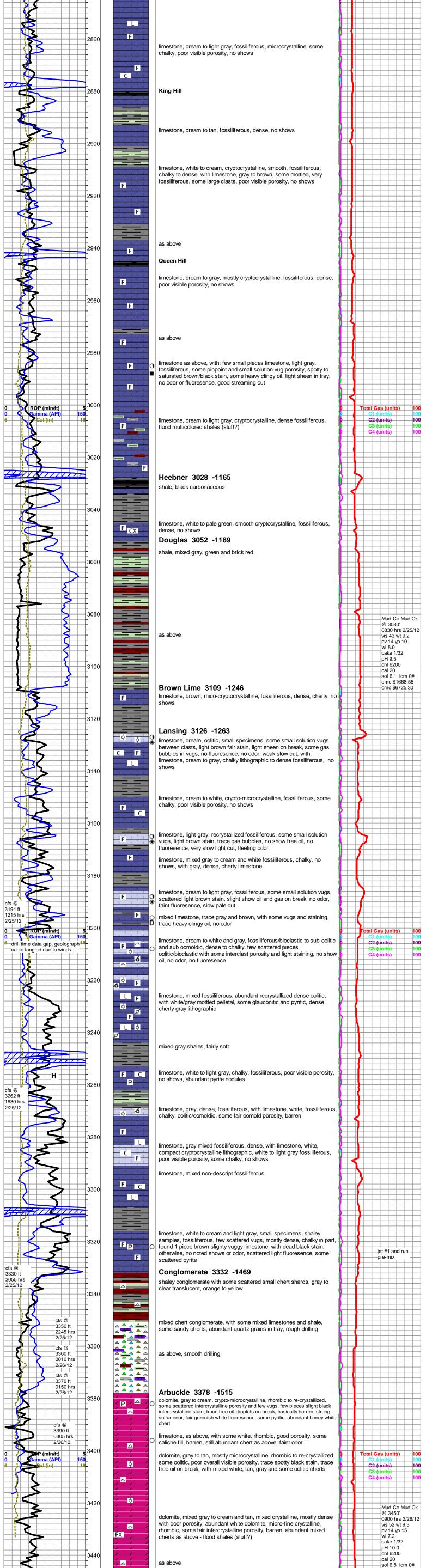
C3 (units) C4 (units)

10

100

100





		Ł							 F			1 1 1			/	RTD 3450 ft @ 0600 hrs 2/26/12		+	F	+	+	- I '	dmc cmc		
		+	+	_					 F							Superior log TD 3450 ft		+	+	+	+	+	+	+	
	-	+	+		+		+	_	 F							Complete logging operations 1545 hrs 2/26/12	_	+	+	+	+	+	+	+	
					T		Τ		Г																