

**GEOLOGIST'S REPORT**  
**DRILLING TIME AND SAMPLE LOG**

**COMPANY** SHAKEBARE OIL CO. **ELEVATIONS**  
**LEASE** CARBON #1-11 **KG 3127'**  
**FIELD** Wildcat **DF** \_\_\_\_\_  
**LOCATION** 1700' TMSL, 1500' FWL **GL 3117'**  
**SEC** 11 **TWSP** 16S **RGE** 34W  
**COUNTY** Scott **STATE** Kansas **Measurements Are All**  
**CONTRACTOR** HD Rite 2 **From** KB  
**SPUD** 4-26-12 **COMP** \_\_\_\_\_  
**RTD** 3700' **LTD** \_\_\_\_\_  
**MUD UP** 3700' **TYPE MUD** Chemical **CONDUCTOR** N/A  
**SAMPLES SAVED FROM** 3800' **to** RTD **SURFACE** 8-5/8" @'  
**DRILLING TIME KEPT FROM** 3750' **to** RTD **PRODUCTION** \_\_\_\_\_  
**SAMPLES EXAMINED FROM** 3800' **to** RTD **ELECTRICAL** \_\_\_\_\_  
**SURVEYS** \_\_\_\_\_  
**CND/D/SP/P/E** \_\_\_\_\_  
**GEOLOGIST ON WELL** Tim Priest **Micro sonic** \_\_\_\_\_  
**By: Weatherford**

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Anyvrite		
Heebner Shale		
Stark		
B/K.C.		
Fort Scott		
Cherokee Shale		
Mississippian		

REMARKS \_\_\_\_\_  
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Respectfully Submitted,  
 \_\_\_\_\_  
 Tim Priest  
 Petroleum Geologist

API #15-171-20882-00-00 \_\_\_\_\_

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