



TREATMENT REPORT

Acid Stage No.

Date 1/10/12 District G.B F. O. No. C38819
 Company Corrie Exploration
 Well Name & No. Key C-1
 Location _____ Field _____
 County DeLeon State KS

Casing: Size 5 1/2" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No, Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 7/8" Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl. /Gal.
 Pump Trucks. No. Used: Std 300 Sp. _____ Twin _____
 Auxiliary Equipment 317/310
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative Ron H. Treater Wethan W.

TIME m Xp.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:00	2 7/8"	5 1/2"		On Location.
:				
:				Part collar @ 1,710'
:				Press. up to 500# Open Port - collar
:				Break circulation w/ water.
:				Mix 500 sks. 65/35 par. 6% sol.
:				Displace w/ 8 bbls. Shut port-collar.
:				Pressure test to 1,500# Held.
11:30				Run 5 jts. Reverse out w/ 20 bbls.
:				
:				
:				
:				
:				Thank You!
:				Wethan W.