



TREATMENT REPORT

Acid Stage No.

Date 2/20/12 District G.B. F. O. No. C38923
 Company Carrie Exploration
 Well Name & No. Thames Farms C-2
 Location _____ Field _____
 County Berks State KS
 Casing: Size 5 1/2" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 1/4" Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl. /Gal.
 Pump Trucks, No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment 317/310
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative Ron H. Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:00	2 7/8"	5 1/2"		On Loc.
:				
:				Port - Collar @ 1,651'
:				Pressure up to 500# Open tool.
:				Mix 525 sks ^{60/40} 40/20 4% sel.
:				Displace w/ 5 1/2 hrs Circulated cement to surface.
:				Shut port-collar. Test to 1,000#
:				Run 5 jets - Reverse out.
:				
:				Thank You!
:				Nathan W.