

Mid-Continent Conductor, LLC

P.O. Box 1570
Woodward, OK 73802

Phone: (580)254-5400
Fax: (580)254-3242

Invoice

Date	Invoice #
4/19/2012	1291

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Jason	Net 45	4/19/2012	Ryan 1-36 SWD, Finney Cnty, KS	Tomcat 4

Item	Quantity	Description	
Conductor Hole	100	Drilled 100 ft. of conductor hole	
20" Pipe	100	Furnished 100 ft. of 20 inch conductor pipe	
Rat & Mouse Holes	1	Drilled rat and mouse holes	
Rat Hole Shuck	1	Furnished rat hole shuck	
16" Pipe	20	Furnished 20 ft. of 16 inch mouse hole pipe	
Cellar Hole	1	Drilled 5' X 5' cellar hole	
5' X 5' Tinhorn	1	Furnished and set 6' X 6' tinhorn	
Mud and Water	1	Furnished mud and water	
Transport Truck - Conductor	1	Transport mud and water to location	
Grout & Trucking	10	Furnished grout and trucking to location	
Grout Pump	1	Furnished grout pump	
Welder & Materials	1	Furnished welder and materials	
Dirt Removal	1	Furnished labor and equipment for dirt removal	
Cover Plate	1	Furnished cover plates	
Permits	1	Permits	
			Subtotal \$18,250.00
			Sales Tax (0.0%) \$0.00
			Total \$18,250.00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2919766	Quote #:	Sales Order #: 9504627
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Flemming, Dale	
Well Name: Ryan	Well #: 1-36SWD	API/UWI #:	
Field:	City (SAP): GARDEN CITY	County/Parish: Finney	State: Kansas
Legal Description: Section 5 Township 28N Range 10W			
Contractor: TOMCAT		Rig/Platform Name/Num: 4	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: GALVAN, GEORGE	MBU ID Emp #: 447816

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GALVAN, GEORGE	28	447816	HAGEE, MILES Killion	28	427231	LUNA, JOSE A	28	480456
TORRES, CLEMENTE	28	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	60 mile	10244148	60 mile	10286731	60 mile	10998524	60 mile
11689692	60 mile	11700001	60 mile	11819424	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
05-10-2012	10	0	05-11-2012	18	2			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				10 - May - 2012	10 - May - 2012	08:00	CST
Form Type			BHST	On Location	10 - May - 2012	14:00	CST
Job depth MD	1341.9 ft		Job Depth TVD	Job Started	11 - May - 2012	14:59	CST
Water Depth			Wk Ht Above Floor	Job Completed	11 - May - 2012	16:19	CST
Perforation Depth (MD)	From		To	Departed Loc	11 - May - 2012	18:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25				.	1260.		
Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1260.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	460.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	120.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	96.5	Shut In: Instant		Lost Returns		Cement Slurry	199	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	80	Actual Displacement	96	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	4.5	Displacement	5.5	Avg. Job			5
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2919766	Quote #:	Sales Order #: 9530543
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Dale, Mr	
Well Name: Ryan	Well #: 1-36SWD	API/UWI #:	
Field:	City (SAP): GARDEN CITY	County/Parish: Alfalfa	State: Oklahoma
Legal Description: Section 5 Township 28N Range 10W			
Contractor: TomCat		Rig/Platform Name/Num: 4	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: MONTOYA-MOLINAS, ARTHUR	MBU ID Emp #: 483764

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LEE, SEITH Adam	19	483600	LOPEZ-ROSALES, JUAN	19	198514	MONTOYA-MOLINAS, ARTHUR J	19	483764
RAMIREZ, JORGE M.	19	498481						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-30-2012	15	1.5						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	30 - May - 2012	07:45	CST
Form Type			BHST	Job Started	30 - May - 2012	18:46	CST
Job depth MD	5820. ft		Job Depth TVD	Job Completed	30 - May - 2012	20:12	CST
Water Depth			Wk Ht Above Floor	12. ft	30 - May - 2012	21:45	CST
Perforation Depth (MD)	From		To	Departed Loc	30 - May - 2012		CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				1260.	5648.	1000.	5563.
Intermediate Casing	Unknown		7.	6.276	26.	BTC	J-55	.	5608.	.	5563.
Intermediate Casing 2	Unknown		7.	6.184	24.8	Unknown	120 MY	5608.	5648.		
Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1260.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

HALLIBURTON

Cementing Job Summary

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer				10.00	bbl	.	.0	.0	.0			
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)			570.0	sacks	13.6	1.54	7.36		7.36		
	0.4 %	HALAD(R)-9, 50 LB (100001617)											
	2 lbm	KOL-SEAL, BULK (100064233)											
	2 %	BENTONITE, BULK (100003682)											
	7.356 Gal	FRESH WATER											
3	Tail Cement	EXTENDACEM (TM) SYSTEM (452981)			100.0	sacks	15.6	1.19	5.08		5.08		
	0.4 %	HALAD(R)-9, 50 LB (100001617)											
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)											
	5.076 Gal	FRESH WATER											
Calculated Values				Pressures				Volumes					
Displacement	219 BBLs	Shut In: Instant			Lost Returns	0	Cement Slurry	173 BBLs	Pad				
Top Of Cement		5 Min			Cement Returns	0	Actual Displacement	219 BBLs	Treatment				
Frac Gradient		15 Min			Spacers	10 BBLs	Load and Breakdown		Total Job				
Rates													
Circulating	3	Mixing		6	Displacement	8	Avg. Job		6				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct					Customer Representative Signature								