

10732

Customer <b>SOURCE ENERGY</b>	Lease No.	Date <b>3-1-2012</b>	
Lease <b>HOMER SWD</b>	Well # <b>7-11</b>	County <b>SUMNER</b> State <b>KS.</b>	
Field Order #	Station <b>PRATT, KS.</b>	Casing " <b>7"</b>	Depth <b>3846'</b>
Type Job <b>CNW-7" L.S.</b>	Formation <b>TD-3846'</b>	Legal Description <b>7-335-2E</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>7" x 23</b>	Tubing Size	Shots/Ft <b>CMT-</b>	Acid <b>175SK A-CON</b>	Rate	Press	ISIP		
Depth <b>3846'</b>	Depth	From	To	Pre Pad <b>@2.45 CUFT</b>	Max <b>SJ-39.57'</b>	5 Min.		
Volume	Volume	From	To	Pad <b>125SK A-CON</b>	Min	10 Min.		
Max Press <b>1500</b>	Max Press	From	To	Frac <b>@1.74 CUFT</b>	Avg	15 Min.		
Well Connection <b>P.C.</b>	Annulus Vol.	From	To	<b>149.65 BBL</b>	HHP Used	Annulus Pressure		
Plug Depth <b>3800'</b>	Packer Depth	From	To	Flush <b>1 BBL</b>	Gas Volume	Total Load		

Customer Representative <b>JOHN ABBOTT</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
Service Units <b>37586 19889 19843 19910 19918</b>		
Driver Names <b>LESLEY MARQUEZ — McGRAND —</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00AM					ON LOCATION - SAFETY MEETING
10:00AM					SPOT TRUCKS ON LOC.
10:45AM					RUN 105 JTS. 7" x 23# CSG. W/PACKER SHOE
					CENT-1,2,3,5,7,9,11,13,15,17,19,21,23,25,27
					↳ 5' FROM SHOE
3:00PM					CSG. ON BOTTOM -
3:30PM					HOOK UP TO CSG. / BREAK CIRC. <del>W/ PUMP TRUCK</del>
6:00PM	150		5	3	H <sub>2</sub> O AHEAD W/ PUMP TRUCK
6:02PM	150		12	3	SUPERFLUSH
6:06PM	150		5	3	H <sub>2</sub> O SPACER
6:07PM	150		76	3	MIX 175SKS. A-CON @ 12.0 PPG
6:32PM	100		39	3	MIX 125SKS A-CON @ 13.5 PPG
6:45PM					CLEAR PUMP & LINE - DROP T.R. PLUG
6:52PM	0		0	5	START DISPLACEMENT - 1 <sup>ST</sup> 100BBL SUGARH
7:12PM	150		100	5	LIFT PRESSURE
7:20PM	550		140	3.5	SLOW RATE
7:25PM	1000		749.65	3.5	PLUG DOWN - HELD
			5.3		PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>SOURCE ENERGY MIDCON LLC</i>	Lease No. <i>7-11</i>	Date <i>2-18-2012</i>	
Lease <i>HOMER SWD</i>	Well # <i>7-11</i>		
Field Order # <i>09639</i>	Station <i>PRATT, KS.</i>	Casing <i>9 5/8"</i>	Depth <i>TD - 312'</i>
Type Job <i>CNW - 9 5/8" S.P.</i>	Formation <i>TD - 312'</i>	County <i>SUMNER</i>	State <i>KS.</i>
		Legal Description <i>1-335-2W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>9 5/8"</i>	Tubing Size <i>3 1/2"</i>	Shots/Ft <i>CMT -</i>	Acid <i>1655K 60/40 POZ</i>	RATE	PRESS	ISIP		
Depth <i>310.30</i>	Depth	From	To	Pre Pad <i>@ 1.21 CUFT</i>	Max	5 Min.		
Volume <i>23.98 BBL</i>	Volume	From	To	Pad	Min	10 Min.		
Max Press <i>300</i>	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth <i>200.19'</i>	Packer Depth	From	To	Flush <i>20.73 BBL</i>	Gas Volume	Total Load		

Customer Representative <i>JOHN ABBOTT</i>	Station Manager <i>D. SCOTT</i>	Treater <i>K. LESLEY</i>
Service Units <i>37586 19829 19843 19831 19862</i>		
Driver Names <i>LESLEY MARQUEZ - PERSON -</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00pm</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>3:00pm</i>					<i>RUN 7 JTS. 9 5/8" CSG X 36"</i>
					<i>CENT - 10' FROM BOTTOM, 1, 2, 4, 6</i>
<i>4:06pm</i>					<i>CSG. ON BOTTOM</i>
<i>4:20pm</i>					<i>HOOK UP TO CSG. - BREAK CIRC. W/ RIG</i>
<i>5:13pm</i>	<i>300</i>		<i>5</i>	<i>6</i>	<i>H2O AHEAD</i>
<i>5:14pm</i>	<i>150</i>		<i>35.5</i>	<i>6</i>	<i>MIX 165SKS. 60/40 POZ @ 14.8 PPG</i>
<i>5:20pm</i>					<i>SHOT DOWN - RELEASE WOOD PLUG</i>
<i>5:25pm</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>START DISPLACEMENT</i>
<i>5:26pm</i>	<i>50</i>		<i>5</i>	<i>4</i>	<i>LIFT PRESSURE</i>
<i>5:28pm</i>	<i>100</i>		<i>15</i>	<i>3</i>	<i>SLOW RATE</i>
<i>5:30pm</i>	<i>200</i>		<i>20.7</i>	<i>3</i>	<i>PLUG DOWN - <del>PLUG</del> CLOSE IN MANIFOLD</i>
					<i>CIRC. 10 BBL TO PIT</i>
					<i>CIRC. THRU JOB</i>
					<i>JOB COMPLETE,</i>
					<i>THANKS -</i>
					<i>KEVEN LESLEY</i>