



Location  
6420  
9420

PAGE 1 of 1	CUST NO 100389	INVOICE DATE 04/30/2012
INVOICE NUMBER 1718 - 90892907		

Pratt (620) 672-1201  
 B HERMAN L LOEB LLC  
 I PO Box: 838  
 L LAWRENCEVILLE  
 L IL US 62439  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Canton C 3-20  
 O LOCATION  
 B COUNTY Kiowa  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40458001	19905		Net - 30 days	05/30/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/28/2012 to 04/28/2012</i>				
0040458001				
171806136A Cement-New Well Casing/Pi 04/28/2012				
Cement 8 5/8" Surface				
A-Con Blend Common	150.00	EA	14.40	2,159.95 T
Common Cement	125.00	EA	12.80	1,599.94 T
Calcium Chloride	659.00	EA	0.84	553.54 T
Celloflake	69.00	EA	2.96	204.23 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	179.99	179.99
"8 5/8"" Guide Shoe (Red)"	1.00	EA	439.98	439.98
Centralizer 8 5/8 x 12 1/4	2.00	EA	116.00	231.99
Flapper Type Insert Float Valve 8 5/8"	1.00	EA	223.99	223.99
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.40	152.99
Heavy Equipment Mileage	90.00	MI	5.60	503.98
"Proppant & Bulk Del. Chgs., per ton mil	583.00	EA	1.28	746.21
Depth Charge; 501'-1000'	1.00	EA	959.96	959.96
Blending & Mixing Service Charge	275.00	BAG	1.12	307.99
Plug Container Util. Chg.	1.00	EA	199.99	199.99
"Service Supervisor, first 8 hrs on loc.	1.00	EA	139.99	139.99

**PAID**  
29646  
MAY 08 2012  
**SCANNED**

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,604.72
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	329.79
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,934.51
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer Hempman LLC	Lease No.	Date 4-28-12
Lease Canton	Well # C-3-30	
Field Order # 6136	Station Pratt	Casing 2-1/8
	Depth	County Kiowa
Type Job CNW - 2-1/8 Surface	Formation	State KS
		Legal Description 20-30-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2-1/8	Tubing Size	Shots/Ft	150	Acid- A-Cum-Pro.	RATE	PRESS	ISIP	
Depth 368	Depth	From	To 175	Pre Pad MS Cum-Pro	Max		5 Min.	
Volume 36.1	Volume	From	To	Pad	Min		10 Min.	
Max Press 130	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 8	Packer Depth	From	To	Flush 33.58	Gas Volume		Total Load	

Customer Representative Brad	Station Manager Dave Scott	Treater Steve (D.L.)
Service Units 197283, 19703, 19705, 19720, 19860		
Driver Names D.L.W., M., V.		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45					Conductivity - 5.0, Mod. 1
					Run 1.75" 3-1/8 25' Con.
					Conductivity @ 1110
					Change in Bbls. in
					5.0 @ 11:00 / R.O.
11:10	1100		66	5.1	Max 150 USG, Acid Bl. @ 1 1/2
11:25	350		267	5.1	Max 175 USG, Cum-Pro @ 15.1 #/1001
					Start Down - R.O. Plug
11:38	0		0		Start H2O Dis. @ 11:38
11:41	1100		20	5	Conductivity to Surface
11:45	500		34	4	Plug in - 11:45
					11:45 - 12:00 - No Returns
					Job complete
					Thank you
					Conductivity - 7.0
					Conductivity - 11 bbls Total