

Mid-Continent Conductor, LLC

Invoice

Date	Invoice #
3/30/2012	1270

P.O. Box 1570
Woodward, OK 73802

Phone: (580)254-5400

Fax: (580)254-3242

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Lawrence	Net 45	3/30/2012	Frusher 1-10H, Hodgeman Cnty, KS	Lariat 19

Item	Quantity	Description
Conductor Hole	95	Drilled 95 ft. conductor hole.
20" Pipe	95	Furnished 95ft. of 20 inch conductor pipe.
Mouse Hole	80	Drilled 80 ft. mouse hole.
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe.
Cellar Hole	1	Drilled 6x6 cellar hole.
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.
Mud and Water	1	Furnished mud and water.
Mud, Water, & Trucking	1	Transport mud and water to location.
Grout & Trucking	15	Furnished 15 yards of grout and trucking to location.
Grout Pump	1	Furnished grout pump.
Welder & Materials	1	Furnished welder and materials.
Dirt Removal	1	Labor & Equipment for dirt removal.
Cover Plate	1	Furnished cover plates
Permits	1	Permits
		Subtotal \$24,050.00
		Sales Tax (0.0%) \$0.00
		Total \$24,050.00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2921246	Quote #:	Sales Order #: 9434836
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: McCullar, Tyler	
Well Name: Frusher	Well #: 1-10H	API/UWI #:	
Field:	City (SAP): JETMORE	County/Parish: Hodgeman	State: Kansas
Legal Description: Section 10 Township 21S Range 24W			
Contractor: LARIAT	Rig/Platform Name/Num: 19		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH	Srvc Supervisor: CHRISTENSEN, STUART	MBU ID Emp #: 476488	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BUSTOS, DANIEL Cesar	9	491187	CHRISTENSEN, STUART	9	476488	HEIDT, JAMES Nicholas	7	517102
MENDOZA, VICTOR	7	442596	TORRES, CLEMENTE	7	344233			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	60 mile	10243558	60 mile	10286731	60 mile	10924982	60 mile
10978333	60 mile	11256862	60 mile	11749437	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/15/12	3	1						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone	
Formation Depth (MD)	760. ft	Job Depth TVD	550. ft	On Location	15 - Apr - 2012	15:30	CST
Form Type	BHST	Job Depth TVD	550. ft	Job Started	15 - Apr - 2012	17:40	CST
Water Depth	Wk Ht Above Floor	2.5 ft	Job Completed	15 - Apr - 2012	18:40	CST	
Perforation Depth (MD)	From	To	Departed Loc	15 - Apr - 2012	20:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25				.	760.		
Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	760.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	.	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	340.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	100.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	DISPLACEMENT (TBC)		55.00	bbl	.	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	55	Shut In: Instant		Lost Returns	0	Cement Slurry	149	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	66	Actual Displacement	55	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	43.93 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2921246	Quote #:	Sales Order #: 9453919
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Towery, Mark	
Well Name: Frusher	Well #: 1-10H	API/UWI #:	
Field:	City (SAP): JETMORE	County/Parish: Hodgeman	State: Kansas
Legal Description: Section 10 Township 21S Range 24W			
Contractor: Lariat		Rig/Platform Name/Num: 19	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: STEELE, KENNETH		Srvc Supervisor: KLAUSE, JOHN	MBU ID Emp #: 456246

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
KLAUSE, JOHN David	12	456246	LUNA, JOSE A	12	480456	WIFA, HENRY Neniebari	12	491916

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	60 mile	10924982	60 mile	10990703	60 mile	10995019	60 mile
11706683	60 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4-22	12	4						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone	
Formation Depth (MD)			On Location	4-22	2100		
Form Type		BHST	On Location	4-22	0500		
Job depth MD	4800. ft	Job Depth TVD	Job Started	4-22	1000		
Water Depth		Wk Ht Above Floor	Job Completed	4-22	1300		GMT
Perforation Depth (MD)	From	To	Departed Loc	4-22	1530		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				760.	4800.		
Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	4800.	.	
Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	760.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HW, 5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	100.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Tail Cement	CMT - PREMIUM CEMENT (100003687)	100.0	sacks	15.6	1.2	5.18		5.18
	94 lbm	CMT - PREMIUM - CLASS H REG OR TYPE V, BULK (100003687)							
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	5.177 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	179	Shut In: Instant	1106	Lost Returns	0	Cement Slurry	27/21	Pad	
Top Of Cement	3113	5 Min	NA	Cement Returns	0	Actual Displacement	179	Treatment	
Frac Gradient	NA	15 Min		Spacers	10	Load and Breakdown	0	Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	7	Avg. Job	5.8		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2921246	Quote #:	Sales Order #: 9486145
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Mills, Tim	
Well Name: Frusher	Well #: 1-10H	API/UWI #:	
Field:	City (SAP): JETMORE	County/Parish: Hodgeman	State: Kansas
Legal Description: Section 10 Township 21S Range 24W			
Contractor: Lariat		Rig/Platform Name/Num: 19	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: VILLANUEVA, EDUARDO	MBU ID Emp #: 341956

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	10	267804	SMITH, THOMAS Miles	10	493032	TORRES, CLEMENTE	10	344233
VILLANUEVA, EDUARDO	10	341956						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	60 mile	10804587	60 mile	10825440	60 mile	10866807	60 mile
10998524	60 mile	11706682	60 mile	11748315	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-2-2012	6	2	5-3-2012	4	3			

TOTAL Total is the sum of each column separately

Job				Job Times				
Formation Name				Date	Time	Time Zone		
Formation Depth (MD)	Top	Bottom		Called Out	02 - May - 2012	12:00	CST	
Form Type	BHST			On Location	02 - May - 2012	20:00	CST	
Job depth MD	8797. ft		Job Depth TVD	8797. ft	Job Started	03 - May - 2012	00:05	CST
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	03 - May - 2012	02:00	CST
Perforation Depth (MD)	From	To		Departed Loc	03 - May - 2012	04:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Liner Open Hole				6.125				4744.	8797.		
Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	4744.	.	
Production Liner	Unknown		4.5	4.	11.6	LTC	N-80	4484.	8797.		
Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4494.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Caustic Water Spacer		10.00	bbl	8.5	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	450.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	92	Shut In: Instant		Lost Returns	NO	Cement Slurry	123	Pad	
Top Of Cement	4500	5 Min		Cement Returns	NO	Actual Displacement	91	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	
Rates									
Circulating	4	Mixing	5	Displacement	5	Avg. Job	4		
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					