

Mid-Continent Conductor, LLC

Invoice

P.O. Box 1570
Woodward, OK 73802

Phone: (580)254-5400

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Date	Invoice #
5/3/2012	1309

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Bobby Jopling	Net 45	5/3/2012	Kathleen I-IH, Barber Cnty, KS	Unit 310

Item	Quantity	Description
Conductor Hole	102	Drilled 102 ft. conductor hole
20" Pipe	102	Furnished 102 ft. of 20 inch conductor pipe
Mouse Hole	80	Drilled 80 ft. mouse hole
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe
Cellar Hole	1	Drilled 6' X 6' cellar hole
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn
Mud and Water	1	Furnished mud and water
Transport Truck - Conductor	1	Transport mud and water to location
Grout & Trucking	10	Furnished grout and trucking to location
Grout Pump	1	Furnished grout pump
Welder & Materials	1	Furnished welder and materials
Dirt Removal	1	Furnished labor and equipment for dirt removal
Cover Plate	1	Furnished cover plates
Permits	1	Permits
		Subtotal \$24,114.00
		Sales Tax (0.0%) \$0.00
		Total \$24,114.00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2925798	Quote #:	Sales Order #: 9496087
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Edwards, Tripp	
Well Name: Kathleen	Well #: 1-1H	API/UWI #:	
Field:	City (SAP): KIOWA	County/Parish: Barber	State: Kansas
Legal Description: Section 01 Township 35S Range 10W			
Contractor: Unit Drilling *		Rig/Platform Name/Num: Unit 310	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: SMITH, DUSTIN	MBU ID Emp #: 484672

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
SMITH, DUSTIN Shawn	0.0	484672						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	07 - May - 2012	06:30	CST
Form Type			BHST	Job Started	07 - May - 2012	08:20	CST
Job depth MD	950. ft		Job Depth TVD	Job Completed	07 - May - 2012	09:10	CST
Water Depth			Wk Ht Above Floor	Departed Loc	07 - May - 2012	09:40	CST
Perforation Depth (MD)	From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25				.	950.		
Surface Casing	Unknown		9.625	8.921	36.		J-55	.	950.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer			bbl	.	.0	.0	.0		
2	Halliburton Light Standard	EXTENDACEM (TM) SYSTEM (452981)		sacks	12.4	2.12	11.68		11.68	
3 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
0.25 lbm		POLY-E-FLAKE (101216940)								
11.676 Gal		FRESH WATER								
3	STANDARD	SWIFTCEM (TM) SYSTEM (452990)		sacks	15.6	1.2	5.32		5.32	
2 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
0.125 lbm		POLY-E-FLAKE (101216940)								
5.319 Gal		FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2925798	Quote #:	Sales Order #: 9508088
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Edwards, Tripp	
Well Name: Kathleen	Well #: 1-1H	API/UWI #:	
Field:	City (SAP): KIOWA	County/Parish: Barber	State: Kansas
Legal Description: Section 01 Township 35S Range 10W			
Contractor: Unit Drilling *		Rig/Platform Name/Num: Unit 310	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: HAWLEY, HAYDEN	MBU ID Emp #: 413464

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAMMON, JAMES	8.5	518554	HAWLEY, HAYDEN Sterling	8.5	413464	HECKENBACH, AUGUST Abbott	8.5	511867
TOPE, GEOFFREY Daniel	8.5	489420						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/14/12	8.5	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	14 - May - 2012	09:45	CST
Form Type	BHST		Job Started	14 - May - 2012	14:30	CST
Job depth MD	5410. ft	Job Depth TVD	Job Completed	14 - May - 2012	20:28	CST
Water Depth		Wk Ht Above Floor	Departed Loc	14 - May - 2012	21:36	CST
Perforation Depth (MD)	From	To		14 - May - 2012	23:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				950.	5221.		
Intermediate Casing	Unknown		7.	6.184	29.	LTC	N-80	.	4220.	.	
Intermediate Casing 2	Unknown		7.	6.184	29.	LTC	P-110	4220.	5221.		
Surface Casing	Unknown		9.625	8.921	36.		J-55	.	950.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	7	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	.0	
2	50/50 POZ STANDARD	ECONOCEM (TM) SYSTEM (452992)	165.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Premium	HALCEM (TM) SYSTEM (452986)	200.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	5.076 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	203	Shut In: Instant		Lost Returns	NO	Cement Slurry	87	Pad	
Top Of Cement	2294	5 Min		Cement Returns	0	Actual Displacement	203	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	300
Rates									
Circulating		Mixing	5	Displacement	7	Avg. Job	6		
Cement Left In Pipe	Amount	91.4 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

RECEIVED

MAY 24 2012

HALLIBURTON

REGULATORY DEPT
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2925798	Quote #:	Sales Order #: 9522413
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Edwards, Tripp	
Well Name: Kathleen	Well #: 1-1H	API/UWI #:	
Field:	City (SAP): KIOWA	County/Parish: Barber	State: Kansas
Legal Description: Section 01 Township 35S Range 10W			
Contractor: Unit Drilling *		Rig/Platform Name/Num: Unit 310	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: UNDERWOOD, BILLY MBU ID Emp #: 159068	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ADAMS, DAMIEN Anthoni	6	521172	BRITTAIN, LYLE Jay	8	460473	Monell, David	6	0
Shelton, Wesley	6	0	TOPE, GEOFFREY Daniel	6	489420	UNDERWOOD, BILLY Dale	9	159068

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10688342	60 mile	10713204	60 mile	10804565	60 mile	10825967	60 mile
10866495	60 mile	11288856	60 mile	11706678	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-18-12	8	1.2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	18 - May - 2012	02:00	CST
Form Type			BHST	On Location	18 - May - 2012	00:00	CST
Job depth MD	9756. ft		Job Depth TVD	Job Started	18 - May - 2012	00:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	18 - May - 2012	10:40	CST
Perforation Depth (MD)	From		To	Departed Loc	18 - May - 2012	11:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Liner Open Hole				6.125				5221.	9227.		
Intermediate Casing	Unknown		7.	6.184	29.	LTC	N-80	.	4220.	.	
Production Liner	Unknown		4.5	4.	11.6		P-110	4935.	9227.		
Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4935.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Rig Caustic Water Spacer		10.00	bbl	8.5	.0	.0	.0		
2	50/50 POZ STANDARD (w/ 2% extra gel)	ECONOCEM (TM) SYSTEM (452992)	410.0	sacks	13.6	1.59	6.91		6.91	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	10 lbm	KOL-SEAL, BULK (100064233)								
	2 %	BENTONITE, BULK (100003682)								
	0.3 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.906 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement	103	Shut In: Instant		Lost Returns		Cement Slurry	116	Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement	103	Treatment		
Frac Gradient		15 Min		Spacers	45	Load and Breakdown		Total Job	264	
Rates										
Circulating	4	Mixing	5.5	Displacement	5	Avg. Job	5			
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						