



For KCC Use:  
 Effective Date: \_\_\_\_\_  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1083060  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: \_\_\_\_\_  
month day year

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q) \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: \_\_\_\_\_

Is SECTION:  Regular  Irregular?

*(Note: Locate well on the Section Plat on reverse side)*

CONTRACTOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_

County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Field Name: \_\_\_\_\_

Well Drilled For:		Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other: _____			

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): \_\_\_\_\_  
 Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

If OWWO: old well information as follows:

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: \_\_\_\_\_  
 Depth to bottom of usable water: \_\_\_\_\_  
 Surface Pipe by Alternate:  I  II

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Length of Surface Pipe Planned to be set: \_\_\_\_\_  
 Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: \_\_\_\_\_  
 Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
*(Note: Apply for Permit with DWR  )*

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required \_\_\_\_\_ feet per ALT.  I  II

Approved by: \_\_\_\_\_

**This authorization expires:** \_\_\_\_\_  
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well will not be drilled or Permit Expired** Date: \_\_\_\_\_  
 Signature of Operator or Agent:

E  
W



1083060

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

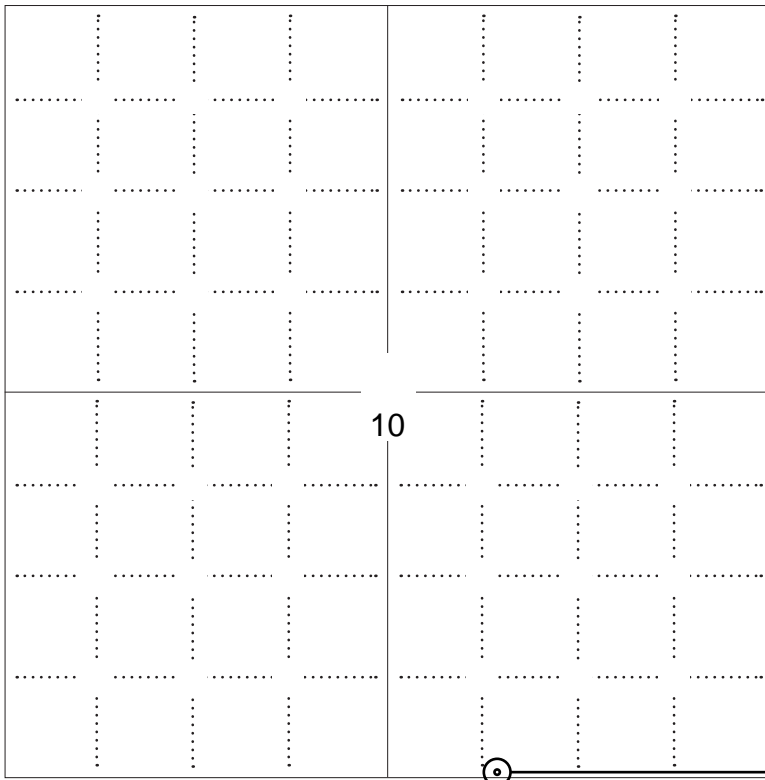
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

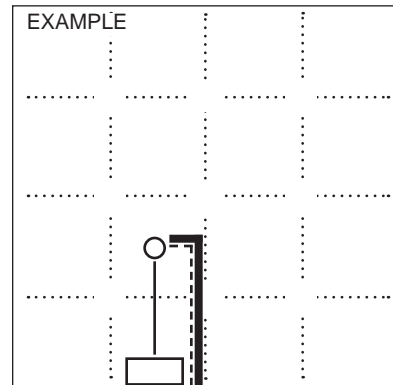
40 ft.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1980' FSL

1895 ft.



**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

### Select one of the following:

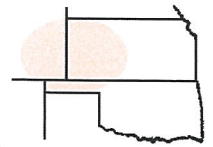
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



**Pro-Stake LLC**  
 Oil Field & Construction Site Staking  
 P.O. Box 2324  
 Garden City, Kansas 67846  
 Office/Fax: (620) 276-6159  
 Cell: (620) 272-1499



**n053112-q**  
 PLAT NO.

**10072**  
 INVOICE NO.

**Palomino Petroleum**

**#1 Baker - Evel**

OPERATOR

LEASE NAME

**Ness County, KS**

**10 16s 26w**  
 Sec. Twp. Rng.

**40' FSL -1895' FEL**

COUNTY

LOCATION SPOT

SCALE: 1" = 1000'  
 DATE: May 30<sup>th</sup>, 2012  
 MEASURED BY: Ben R.  
 DRAWN BY: Luke R.  
 AUTHORIZED BY: Klee W.

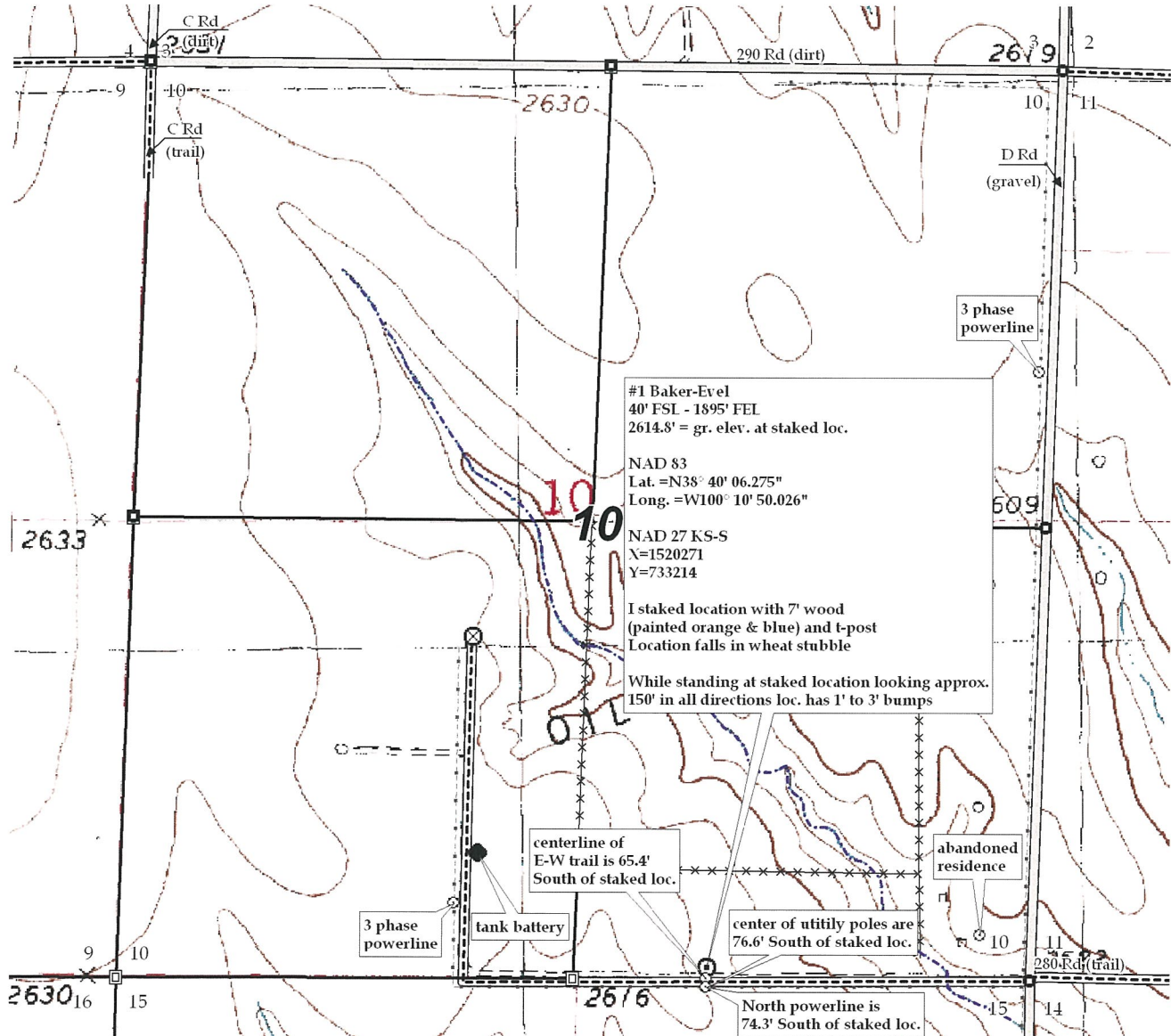


GR. ELEVATION: **2614.8'**

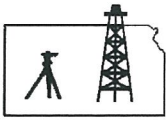
**Directions:** From the SW corner of Utica, Ks at the intersection of Hwy 4 & Jackson St – Now go 2 miles North on D Rd to the SE corner of section 10-16s-26w & ingress stake West into – Now go 0.4 mile West on trail – Now go 65' North from trail through wheat stubble into staked location.

**Final ingress must be verified with land owner or Operator.**

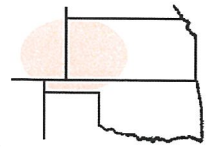
*This drawing does not constitute a monumented survey or a land survey plat.*  
*This drawing is for construction purposes only.*







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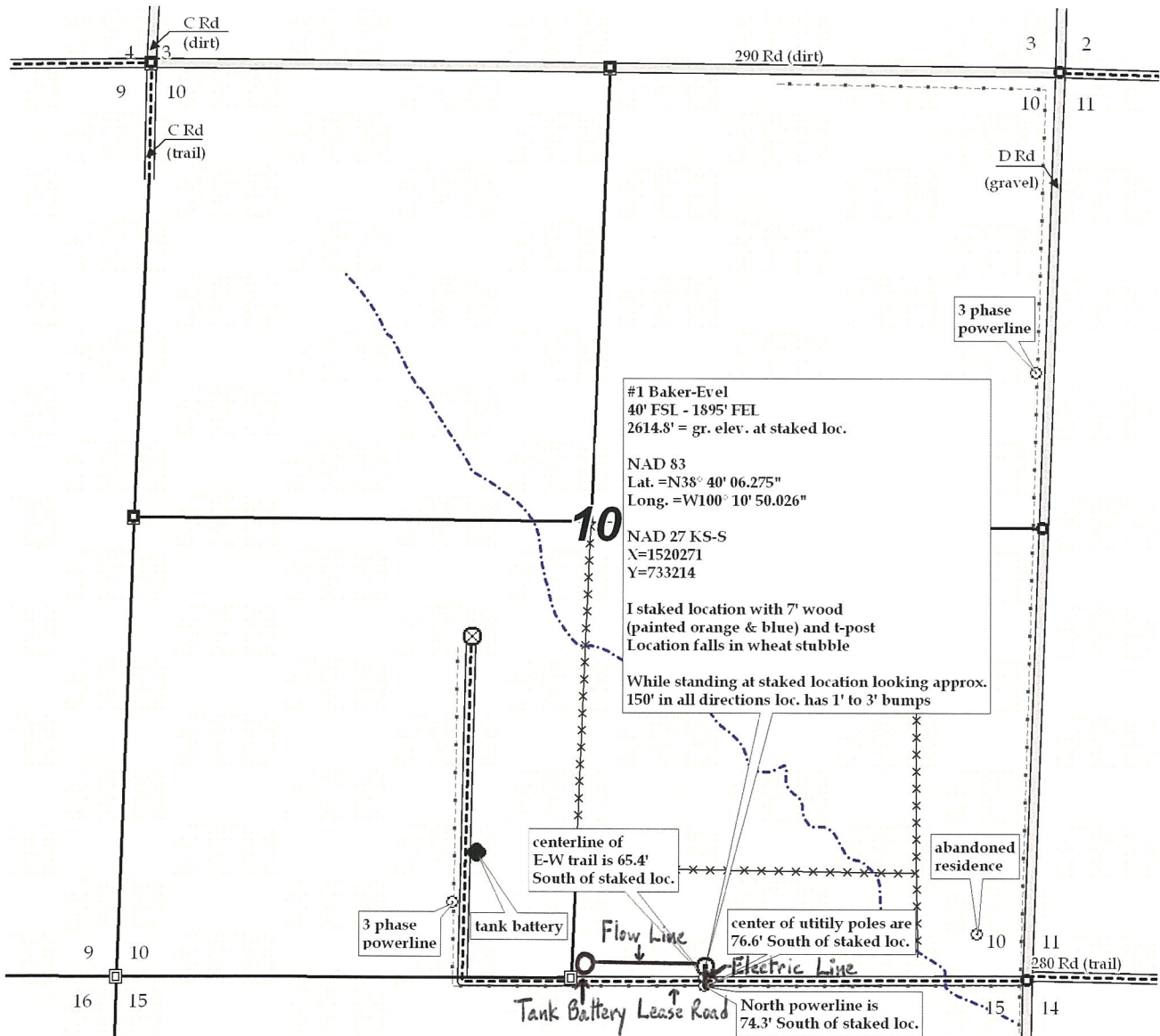


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**Final ingress must be verified with land owner or Operator.**

*This drawing does not constitute a monumented survey or a land survey plat.*  
*This drawing is for construction purposes only.*



**CONSENT TO UNITIZE AGREEMENT**

**LESSORS:** Donald D. Baker, a single person  
**LESSEE:** Palomino Petroleum, Inc.  
**ACREAGE:** SE/4 Section 10-16S-26W  
**COUNTY:** NESS COUNTY, KS  
**DATE:** February 25, 2012

The undersigned hereby consents to unitize SE/4 Sec. 10-16S-26W (Ness County, KS) with NE/4 Sec. 15-16S-26W (Ness County, KS) in accordance with the base lease dated July 12<sup>th</sup>, 2006 (Book 302, Page 507) and extended 2 years (Book 315, Page 519) and extended 2 more years (Book 333, Page 252).

Donald D. Baker  
Donald D. Baker

2-25-12  
Date

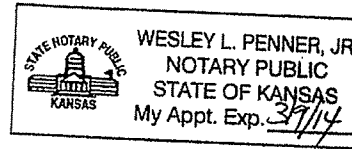
STATE OF KANSAS  
COUNTY OF Sedgwick, ss:

BE IT REMEMBERED, that on this 25<sup>th</sup> of February, 2012, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Donald D. Baker, a single person known to me to be the identical person who executed the foregoing CONSENT TO UNITIZE AGREEMENT and acknowledge to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand the day and year last above written.

Wesley L. Penner, Jr.  
NOTARY PUBLIC - Wesley L. Penner, Jr.

My commission expires: 3/9/14



AMENDMENT TO OIL AND GAS LEASE

State: KANSAS
County: NESS
Lessor: Alice M. Anton and Benjamin C. Evel
Lessee: Adolph Beren, H. H. Beren and L. H. Beren, d/b/a Okmar Oil Company, a co-partnership
Operator: Berexco LLC
Effective Date: February 6, 1976

On February 6, 1976, Casper Evel and Alberta Rhea Evel, husband and wife granted to Lessee, named above, an oil and gas lease (the "Lease") recorded in Book 117 at Page 499 of the records of Ness County, Kansas, on the following lands located in said county and state (the "Lands"):

Township 16 South, Range 26 West
Section 15: Northeast Quarter (NE 1/4)

Paragraph 5 of the Lease grants Lessee the authority to pool and/or unitize the Lands with other lands only as to the gas rights thereunder (excluding casinghead gas produced from oil wells).

For the consideration received by Lessor on executing the Lease, and the benefits to be derived, Lessor hereby amends the Lease to add the following paragraph:

"18. To properly develop and operate said leased premises so as to promote the conservation of oil in and under and that may be produced from said premises, Lessee, at its option, is hereby given the right and power to pool or combine a portion of acreage covered by this lease with other land, lease or leases, as to all strata, or any stratum or strata, as to oil rights only, to form either or both of the units being comprised of the following acreage:

- (a) the south 370' of the South Half of the Southwest Quarter of the Southeast Quarter (S 1/2 SW 1/4 SE 1/2) of Section 10 and the north 370' of the North Half of the Northwest Quarter of the Northeast Quarter (N 1/2 NW 1/4 NE 1/4) of Section 15, all in Township 16 South, Range 26 West, containing 22.42 acres, more or less; and
(b) the south 410' of the Southeast Quarter of the Southwest Quarter of the Northeast Quarter (SE 1/4 SW 1/4 NE 1/4); the south 410' of the Southwest Quarter of the Southeast Quarter of the Northeast Quarter (SW 1/4 SE 1/4 NE 1/4); the north 410' of the Northeast Quarter of the Northwest Quarter of the Southeast Quarter (NE 1/4 NW 1/4 SE 1/4); and the north 410' of the Northwest Quarter of the Northeast Quarter of the Southeast Quarter (NW 1/4 NE 1/4 SE 1/4) of Section 15, Township 16 South, Range 26 West, containing 24.85 acres, more or less;

Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

In all other respects the Lease remains unchanged. By executing this Amendment, Lessor acknowledges that the Lease is in full force and effect, and ratifies the Lease as to all its terms including those contained in this Amendment to Oil and Gas Lease.

This Amendment may be executed in any number of counterparts, and each counterpart shall be deemed to be an original instrument, but all such counterparts shall constitute but one Amendment to Oil and Gas Lease. Signature and acknowledgment pages of all counterparts may all be attached to one counterpart for recording purposes.

This Amendment to Oil and Gas Lease is executed by Lessor as of the date of the date of the acknowledgment below, but the Amendment to Oil and Gas Lease shall be deemed effective for all purposes as of the Effective Date stated above.



Alice M. Anton, by Benjamin C. Evel, Power of Attorney

Benjamin C. Evel



STATE OF KANSAS )  
 )ss  
COUNTY OF NESS )

Before me, the undersigned, a Notary Public, within and for said county and state, on this 11<sup>th</sup> day of April, 2012, personally appeared Benjamin C. Evel, as Power of Attorney on behalf of Alice M. Anton, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.


IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: 7-8-2014  
 Printed Name: Cindy L. Vogel  
Notary Public

STATE OF KANSAS )  
 )ss  
COUNTY OF NESS )

Before me, the undersigned, a Notary Public, within and for said county and state, on this 11<sup>th</sup> day of April, 2012, personally appeared Benjamin C. Evel, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: 7-8-2014  
 Printed Name: Cindy L. Vogel  
Notary Public