

Kansas Corporation Commission Oil & Gas Conservation Division

1083097

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Operator Name:
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Side Two



Operator Name:			Lease Nar	ne:			_ Well #:			
Sec Twp	S. R	East West	County:							
me tool open and clos	sed, flowing and shut s if gas to surface tes	d base of formations per in pressures, whether s t, along with final chart well site report.	shut-in pressure	e reached	d static level,	hydrostatic press	sures, bottom h	ole temperature, flui		
Orill Stem Tests Taken (Attach Additional S	heets)	Yes No		Log	Formation	n (Top), Depth an	d Datum	Sample		
Samples Sent to Geolo	ogical Survey	☐ Yes ☐ No		Name			Тор	Datum		
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	Yes No Yes No Yes No								
ist All E. Logs Run:										
			RECORD [New	Used					
	Size Hole	Report all strings set- Size Casing	conductor, surfactive Weight	ce, interme	diate, producti Setting	on, etc. Type of	# Sacks	Type and Percent		
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives		
		ADDITIONAL	CEMENTING	/ SOLIEE:	7E DECODO					
Purpose: Depth Type of Cemen			L CEMENTING / SQUEEZE RECORD # Sacks Used Typ			Type and F	e and Percent Additives			
Plug Off Zone										
Shots Per Foot		N RECORD - Bridge Pluç ootage of Each Interval Pei				cture, Shot, Cement nount and Kind of Ma	•	d Depth		
TUDINO SESSE	0.	0.14								
TUBING RECORD:	Size:	Set At:	Packer At:	Li	ner Run:	Yes No				
Date of First, Resumed F	Production, SWD or EN	HR. Producing Met	hod:	Gas	Lift C	ther <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	Bl	ols. (Gas-Oil Ratio	Gravity		
DISPOSITIO	Used on Lease	Open Hole	METHOD OF CO	OMPLETIO Dually Cor ubmit ACO	np. Con	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:		
(If vented, Subi	mit ACO-18.)	Other (Specify)			_					

Form	ACO1 - Well Completion
Operator	Carrie Exploration & Development, a General Partnership
Well Name	NEELAND C-6
Doc ID	1083097

Tops

Name	Тор	Datum
ТОРЕКА	2596	-826
HEEBNER SHALE	2853	-1083
TORONTO	2874	-1104
BROWN LIME	2974	-1204
LKC	2984	-1214
ВКС	3254	-1484
ARBUCKLE	3264	-1494
RTD	3380	-1610
LTD	3383	-1613

	FOLD HERE REMARKS Recomment based on Fauc Jevelopment Formation	Samples 2500'-RTD Samples 2500'-RTD Activity Date Depth Activity Date Depth Activity Date Depth Activity Some acti	Datum *	N/P 19s RGE 1/w GL 1763	FIELD Chage Silica COUNTY BARTON STATE Kansas Record Nozzlos Depth in Sample	
	Topena Heabner Shale ToronTo Dougles Shale Brown Lime LKC BKC ARbuckle ATD	2596 2853 2874 2884 2974 2984 3254 3380 3380	- 1083 - 1104 + - 1114 - 1204 - 1214 - 1484 - 1494			
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106 7703	Anhydri Drilling time 1 2 3 4 5	ite Salt Sandsto	ne Shale Ca	rb sh Limestone Ool	Lime Chart OO' Remarke,	Dolomite drill stem tests, etc. Tem - Gel Chemical
		250			ANdys	Tem - Gel Chemical Mud of Chemical Suey 273' 1"
		30 40 50				
	Topek	70 80 90				
	1 1 1 1 1 2 3 5 7 A	-822 2596 2600 10	5h LT - N	ed ban Fuxlu Sli Foss Med gray So ST STic Med gray So ST STic	47	
		30 40 50	Lm Med b	T bAN FNX/N T bAN FNX/N AN FNX/N FOSS IN PORT		
		70	Lm LT-med	ban Fuxlu - peatgann ss		
		2700 10 20	Lm cram - LT SII Fass Gh gray			
		30 40 50	Lm LT ban	ban Fuxln - granulenin w chelk Fuxln Slifoss issila d ban Fuxln w Sli (
		70	Sh b/k CaA Lm TAN-LI O Few pcs w NFO No Lm CAM-LI Lm CAM-IA	ban Mostly Fuxla Vuggy & Scat Stain Odon: pos very small		
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	3850	30 40 40 2-1083 3-3853	Lm cam-Tr	N FNXIN W SI: Chalk NN FNXIN-GRANNIAR NN FNXIN-GRANNIAR W SI: Cha		
	TORONTO 2874 Douglas 2884	70 -1104 Shale 80	Sh LT green	SOST - LTJAMY Nower Section FUXIN W Show of huyoi tstain ppt ung of Noodor		
		2900 10 20	5h Ltorny Sh Ltgany	med g.R.my blocky a Fissi SOST, blocky SOST No SOST No Odor		
		30 40 50	Sh IT-med	gany wmudballs		
	111111111111111111111111111111111111111	2974 80		uxlu Sli Foss L gary soft		
		90 3000 10 20	Lm CAM FA NSAMPIC ZONG W P	UX/N No shows Noted S but logs show Spired priority & Resistivity Pled priority & Resistivity LI DAN FNX/N die LT Odon NSEO NN IN PORT	(men)	
		30 40 50	Lm CPM-1a	w FN-UFXN CRM -THN MOSTLY FNY W Slidhelk T-dark bars FNXN Slichelk		
五点		60 70 80	Lm offwht-b FNX/N Lm LT-mad	an-banishgaay		
		90 3100 10 20	Im LT-med	DAN FNXIN W Cholkbell JANYISH BAN FN-UFXI JANYISH BAN FN-UFXIN Cholk in PANT	N5	
		30 40 50	Lm LT-dark Lm Off wht- Sh.g. Any Ca	ban Fro-VEX/N SI:CMIK Med-diah ban VEX/N		
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		90 3200 10	Lm LT-med b	ban Fn-VEY/N = 51; Ch an Fn×In bat baitle Too in poat	CPush	
		30 40 KC 50	Sh dove gany	ban FN-UFYIN 15057 Than FN-UFX/N Slice	halk	
	395 E4- Mabuc 3264-1	3-1482 8-3454 60	Ual LTban Fn	SOST N X/N - SUCROSIC IMPART SCAT-SAT STAIN MILLY SLAPP UX/N W SCAT Md-CX/N NG FRIRODOR		
		90 3300 10	Dol CAM Md	DRN ULT Odor VIN Grebubbles RYING Good Odor ONSAMPLES		
		30 40 50	Dol T-med Few pos LT	ban En-cx/n gaeen sh ban Fnx/n wmd-c ban Fnx/n wmd-c		
	PAT Uzcopm	60 70 D 80	Dol CAM- LT	ban Fnxln	Slope Sunue	y at 3380′ ¾°
		90 3400				



TREATMENT REPORT

Gustomer AKRIE	EXP &	DEV.	LC	Lease No.					Date			
Lease	JEECH			Well #	0-1	0			11	-19	-201	1
Field Order		- manufacture	T, Ks.			Casing 5/	2 " Depth	1	County	BARTO		State 15
Type Job	2NW-	051				Consent / Con	Formation	27=	3/		escription _	11
PIPI	E DATA	PER	FORATING	G DATA		FLUID US				REATMENT		
Casing'Size	Tubing Si	ze Shots/	Ft /	MT -	-Acid	SSK CC	ommon		RATE F	PRESS	ISIP	
Depth 3.37	/ D	From	То					Max			5 Min.	
Volume	Volume	From	То		Pad			Min		The second secon	10 Min.	
Max Press	Max Pres		То		Frac			Avg			15 Min.	
Well-Connection	on Annulus V	/ol. From	То					HHP Use	d		Annulus F	Pressure
Plug Depth /	Packer De		То		Flush	16 BB	34	Gas Volu	me		Total Load	d
Customer Rep	presentative	Ron HAM	RULD	Station	Manage		COTT		Treater	K.LE	SLEY	
Service Units	37586	19889	19842	1996	0 19	1918						
Driver Names	ESCEY	LAWRENC		Your	19-	and the second s						
Time	Casing/ Pressure	Tubing Pressure	Bbls. Pu	mped	Ra	ite				Service Log		
2:30Pm							ONLC	CATI	on -	SAFE	TY ME	ETING
2:40PM							SPOT	TR	UCKS	with the second		
1:00 PM	1/100						RUN E	35/8"	124	# 059		
1:30 Pm						(<u> 199.</u>	ONI	30110	om		
1:45PM						/	4001	UPTO	059	· BRE	AK CIR	C. W/RIG
4:56PM	100		3		5		400	AHE.	AD			
4:57Pm	50		40	×	5	1	MIX!	155K	Com	MON (a	15.0	OPPG
5:05Pm		and the second second		Acquainty Marco	and the second		SHUT	Dow	N-K	RELEAS	SE PC	4
5:10Pm	0				4		STAR	QT I	2/5/-	PLACE	MEN	
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5.15Pm	100		16)	3	,	7100	700	JU - (205E	NAI	HEAD
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											- 1	
10244	NE Hiw	ay 61 • I	P.O. Box	8613 •	Pratt	, KS 67	124-861	3 • (620) 672-1	1201 • Fa	x (620) 6	72-5383



TREATMENT REPORT

Caccie	Suple	31.	10	01.	Lease	No.						Date					
Lease	LANG	1	district.		Well	#	- 6						11-	24	- 11		
Field Order #	Station	OCA	4	V.		-	· (p)	Casing	1/3 117	Depth	2 6 -7	County	0	1 ,	('	State	· ·
Type Job	1/2 11	3,736	is	+/	1.1	16	2,0	. 60	For	mation	3383	,	DAM	Legal D	escription	9-11	
PIPE	DATA	9	PERI	FORATI	NG DA	TA		FLUID		1 11	11		TREA		RESUMI		
Casing Size	Tubing Siz	ze	Shots/F	ŧ			Aci	d 20 B	1	30	OKC	RATE	PRE		ISIP		
Depth /	Depth		From		То	\	Pre	Pad	BIV	nuc	Max	54			5 Min.		
Volume BB	Volume		From		То		Pad		Ks	AA	Min	1 5	-2 al	19,00 6	10 Min.		
Max Press #	Max Press	3	From		То		Fra	2001	5 60	14	Avg	3 6	1/45	R	1/5 Min.		
Well Connection	Annulus V	ol.	From		То				,		HHP Use	d	-		Annulus	Pressure	
Plug Depth	Packer De		From		То		Flu		Mau		Gas Volu	ne			Total Loa	ad	
Customer Repr	resentative	d			St	ation	Man	ager	Hy			Trea	ter	1100			
Service Units	28443	19	289	1984		82	6	19860	1	5 B Com							
Driver Names	Allen	Mi	K e	Unwie	rice () Ale	9	Phye	Ke	ven							
Time	Casing Pressure		bing ssure	Bbls. I	Pumped			Rate					Servi	ce Log			
1301	M					_			ON	Loc	Disc	USS	Sin	10ty	Setu	12.81	12504
510				,		-			5+ A	rt.	5/2	C. 194 S	0x 1 /2	19	14 54	ve-It	30.8
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						+			Ce	nu 7th	2-3	- hay - :	S 1	1-1) - C	6	
						+			Con part	SKO	757	Po	ort	COLLA	155	0	
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											3 • (620	V	Mi	Ke	Un	10	



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 05275 A

DATE TICKET NO. DATE OF CUSTOMER ORDER NO.: □ WDW LEASE WELL NO **ADDRESS** COUNTY CITY STATE **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED ARRIVED AT JOB START OPERATION FINISH OPERATION 9826-19860 RELEASED MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

REF. NO.	MATERIAL, EQUIPMENT AND SERVICES U	JSED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	DA2 Cement	SK	125		
CP103	60/40 002	sk	30		
CC105	C.41-P	16	30		Marian Marian
cciti	SAIT	16	57.5		
CC115	C-44	15	89		ang Designation of the
CC 126	F/A-322	16	69		
CC 201	Gilsonite	16	625	V Comment of the Comm	Sing Samuel
	0.11 (1)	7 77			and the consense flags.
CF103	Top Rubber cant 11455)	2 EA			7,160 217
CF251	Guide Shoe 5/3" Blue	EA	1		
CF 451.	5/3 Port Collar 5/3	EA	/		
CF1431		alues/2 EA	1	1 1 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
CF1651	Tuibolizer 5 /2" Blue	EA	7		
CF 1901	51/2 Basket Blue	EA.	1	4 4 4 4 4 4	
C704	Clamax KCL Sub	911			30.00
cc151	MUD Flush	901	500	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Transfer to the second
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CHE	EMICAL / ACID DATA:			SUB TOTAL	A TOTAL TO MAKE
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		ATERIALS	%TAX		
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			TOTAL	AN
and again	Bers et en	an engan a talah bangan 14,6 sebenya	in the formula to the colors of		

REPRESENTATIVE (M)

f wend

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 05275 A

DATE TICKET NO. DATE OF CUSTOMER ORDER NO.: □ WDW LEASE WELL NO **ADDRESS** COUNTY CITY STATE **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED ARRIVED AT JOB START OPERATION FINISH OPERATION 9826-19860 RELEASED MILES FROM STATION TO WELL

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CP 105	DA2 Cement	SK	125		
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CC105	C.41-P	16	30		Marian Marian
cciti	SAIT	16	57.5		
CC115	C-44	15	89		ang Designation of the
CC 126	F/A-322	16	69		
CC 201	Gilsonite	16	625	V Comment of the Comm	Sing Samuel
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CF103	Top Rubber cant 11455/	2 EA			7,160 217
CF251	Guide Shoe 5/3" Blue	EA	1		
CF 451.	5/3 Port Collar 5/3	EA	/		
CF1431		alues/2 EA	1	1 1 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
CF1651	Tuibolizer 5 /2" Blue	EA	7		
CF 1901	51/2 Basket Blue	EA.	1	4 4 4 4 4 4	
C704	Clamax KCL Sub	911			30.00
cc151	MUD Flush	901	500	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Transfer to the second
Taka Process that he states	A CONTRACTOR OF THE CONTRACTOR			3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1,500
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		ATERIALS	%TAX		
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and again	Bers et en	an engan a talah bangan 14,6 sebenya	in the formula to the colors of		

REPRESENTATIVE (M)

f wend

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



FIELD SERVICE ORDER NO.

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 04426

PRESSURE PUMPING & WIRELINE TICKET NO. 05275A DATE DATE OF JOB CUSTOMER ORDER NO.: CUSTOMER WELL NO. ADDRESS COUNTY CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE EQUIPMENT# HRS EQUIPMENT# HRS **EQUIPMENT#** HRS TRUCK CALLED ARRIVED AT JOB

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

START OPERATION FINISH OPERATION

MILES FROM STATION TO WELL

RELEASED

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES U	JSED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
F100	unit milenge che Pici	kup mi	55		
E 101	Hervy Eguin milens	o' Mi	110	THE STATE OF STATE	Co. (C.C.) (100, 1900, 200, 190, 100, 100
8113	Bulk Delivers Charge	Min	396	The part to be to the	
CE244	perth charge 3004-40	000 4hr			0.00
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3003	service Supervisorfirst 81	MS ONEX EA	A service serv		
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	the state of the second	THE PROPERTY OF THE PARTY OF TH			The second second second
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reference and services	and remains weather the state of the state o			Control Parking Market	STANDS TO SERVER
CHI	EMIGAL / ACID DATA:	in de la companya de La companya de la co	PART OF TAXABLE	SUB TOTAL	11,412 70
DESCRIPTION OF A	SI	ERVICE & EQUIPMENT	%TAX C		Walter Die Gerald
	M	ATERIALS	%TAX C	N\$ Washington	The second second
Sept. 45 May 11 May 12			ento deserto entra general	TOTAL	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SERVICE REPRESENTATIV	THE ABOVE MATE	ERIAL AND SERVICE STOMER AND RECEIVED	BY:	yard and and	
FIELD SERVICE (DEDER NO.	(WELL OW	NER OPERATOR	CONTRACTOR OR A	GENT)



TREATMENT REPORT

Customer	arrie	Explo.		0.			Date		0 11		
Lease N	seelar		Well #	C-6				1-0	19-11		
Field Order	# Station	bea	++	Casing	/ Depti	h	County P	jurtor	State N S		
Type Job (CNU	J- P.	o. t coll.	3,5	Formation	1		Legal D	Description 36-19-11		
PIP	E DATA	PERF	ORATING DATA	FLUID	USED		TRE	ATMENT	RESUME		
Casing Size	Tubing Siz	ze Shots/F	t 40054	s Acid 0/L	10 poz	F	RATE PR	ESS	ISIP		
Depth	Depth	From	То	Pre Pad	364010	Max			5 Min.		
Volume	Volume	From	То	Pad		Min			10 Min.		
Max Press	Max Press	From	То	Frac		Avg			15 Min.		
	on Annulus V	From	То			HHP Used			Annulus Pressure		
Plug Depth	Packer De	From	То	Flush	. Ч	Gas Volum	е		Total Load		
Customer Re	presentative	Ron H	claid	on Manager	Jave S	co++	Treater <	steve	Ochacos		
Service Units	27283	27463	19824 19	860							
Driver Names	Casing	Tubing	.McGrac								
Time	Pressure	Tubing Pressure	Bbls. Pumped	Rate			Ser	vice Log			
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

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REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY: