CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1083136

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E CENTRAL STE 300
Address 2:
City: WICHITA State: KS Zip: 67206 + 2366
Contact Person: Scott Hampel
Phone: (316) 636-2737

API No. 15 - 15-135-23741-00-01
If pre 1967, supply original completion date:
Spot Description: SW NW NE
NW - SW - NW - NE Sec. 4 Twp. 19 S. R. 25 ☐ East ☑ West
4401 Feet from ☐ North / ☑ South Line of Section
2312 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Ness
Lease Name: SPRUILL Well #: 1-4

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☐ SWD Permit #: ☑ ENHR Permit #: E30432 ☐ Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8.625 Set at: 219 Cemented with: 140 Sacks
Production Casing Size: 5.5 Set at: 4444 Cemented with: 170 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:
Attached

Elevation: 2439 (☑ G.L. / ☐ K.B.) T.D.: 4444 PBTD: 4410 Anhydrite Depth:
(Stone Corral Formation)

Condition of Well: ☑ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:
Plug well using rig and tubing. Spot 50 sacks plug (60/40 Pozmix with 4% Gel) above perforations at 4341'.
Place cement in production casing fom port collar at 1746' to surface.
Pump cement in annulus between surface and production casing, as needed.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Dave Oller
Address: P.O. Box 39 City: Spivey State: KS Zip: 67142 +
Phone: (620) 532-3292
Plugging Contractor License #: 30891 Name: Leiker Well Service, Inc.
Address 1: 2710 JACKSON Address 2: PO BOX 1902
City: GREAT BEND State: KS Zip: 67530 +
Phone: (620) 793-5976

Proposed Date of Plugging *(if known)*: 6/8/2012

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1083136

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E CENTRAL STE 300
Address 2:
City: WICHITA State: KS Zip: 67206 + 2366
Contact Person: Scott Hampel
Phone: (316) 636-2737 Fax: (316) 636-2741
Email Address: scott@mccoypetroleum.com

Well Location:
NW - SW - NW - NE Sec. 4 Twp. 19 S. R. 25 ☐ East ☑ West
County: Ness
Lease Name: SPRUILL Well #: 1-4

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: The Betty L. Theisen Trust
Address 1: Betty L. Tiesen, TTEE
Address 2: 4938 Calle Ventura
City: Phoenix State: AZ Zip: 85028 + _ _ _ _

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	McCoy Petroleum Corporation
Well Name	SPRUILL 1-4
Doc ID	1083136

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4340	4430	Ft Scott	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 04, 2012

Scott Hampel
McCoy Petroleum Corporation
8080 E CENTRAL STE 300
WICHITA, KS 67206-2366

Re: Plugging Application
API 15-135-23741-00-01
SPRUILL 1-4
NE/4 Sec.04-19S-25W
Ness County, Kansas

Dear Scott Hampel:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 01, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary

abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 04, 2012

James B Devlin
Viking Resources, Inc
400 N WOODLAWN ST, STE 18
WICHITA, KS 67208-4333

Re: Plugging Application
API 15-135-23741-00-01
SPRUILL 1-4
NE/4 Sec.04-19S-25W
Ness County, Kansas

Dear James B Devlin:

On June 04, 2012 a well plugging application (CP-1) was received, which indicated to Staff that McCoy Petroleum Corporation is the current operator of the SPRUILL lease. However, Conservation Division records indicate you have not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form T-1) transferring operator responsibility to McCoy Petroleum Corporation for the SPRUILL lease. Viking Resources, Inc therefore remains the Commission's operator of record and party responsible for the proper care and control of the SPRUILL lease.

K.A.R. 82-3-136(a) provides that if operator responsibility is transferred, the past operator shall report the transfer to the Conservation Division within 30 days of the change upon a form prescribed by the Commission (the T-1); and/or K.A.R. 82-3-410(a) provides that authority to operate an injection well shall not be transferred from one operator to another without the approval of the Conservation Division. Furthermore, the transferring operator shall in writing notify the Conservation Division of its intent to transfer the injection authority, on a form prescribed by the Commission, the T-1, and in compliance with K.A.R. 82-3-136.

Staff will provide you with 28 days from this letter's date to bring the SPRUILL lease into compliance with K.A.R. 82-3-136 and/or K.A.R 82-3-410(a). As such, you will have until July 02, 2012, to bring the SPRUILL lease into compliance. To bring your operations into compliance, you need to file a T-1 with the Conservation Division for the SPRUILL lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at http://www.kcc.state.ks.us/conservation/forms/index.htm, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If Viking Resources, Inc believes it is still the operator of the SPRUILL lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains may be reached at the

Conservation Division's central office in Wichita, at the contact information listed on the bottom of this page.

If by July 02, 2012, the Conservation Division has not received the T-1 requested, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer the matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Violations of K.A.R. 82-3-136(a) and K.A.R. 82-3-410(a) are punishable by up to a $1,000 fine for the first violation, $2,000 for a second violation, and $3,000 and operator license review for a third violation. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information by July 02, 2012, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with completed T-1 form upon filing with the Conservation Division.

Sincerely,
Production Department Supervisor

cc: Scott Hampel
McCoy Petroleum Corporation
8080 E CENTRAL STE 300
WICHITA KS 67206

Summary of Changes

Lease Name and Number: SPRUILL 1-4

API/Permit #: 15-135-23741-00-01

Doc ID: 1083136

Correction Number: 1

Field Name	Previous Value	New Value

Summary of Attachments

Lease Name and Number: SPRUILL 1-4

API: 15-135-23741-00-01

Doc ID: 1083136

Correction Number: 1

Attachment Name

Plugging Approval Letter Working Operator

Transfer Information and T-1 Form