



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
_____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
County: _____
Lease Name: _____ Well #: _____
Elevation: _____ GL KB
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

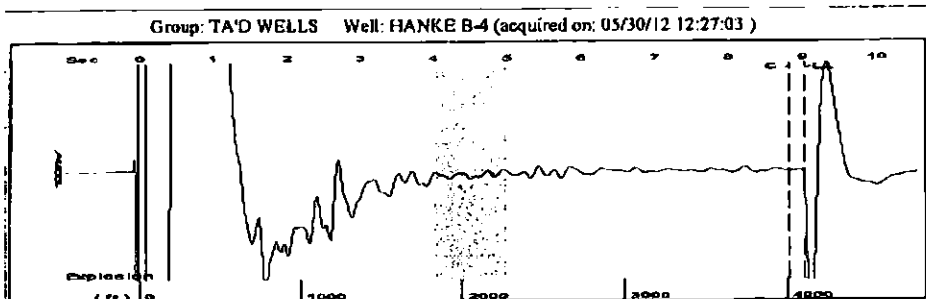
Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____ TA Approved: Yes Denied

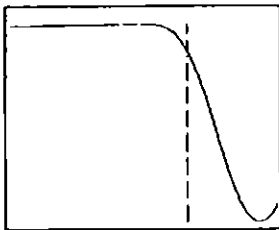
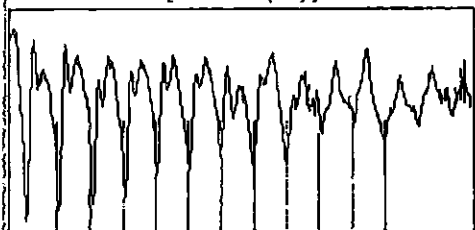
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

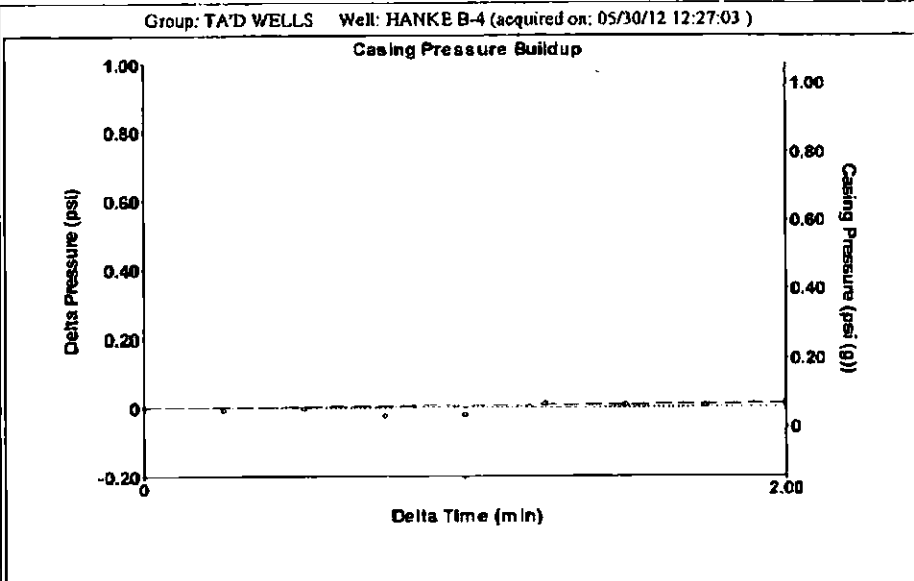


Filter Type High Pass Automatic Collar Count Yes Time 9.036 sec
 Manual Acoustic Velocity 899.291 ft/s Manual JTS/sec 14.1844 Joints 129.658 Jts
 Depth 4110.16 ft

[4.0 to 5.0 (Sec)]



Analysis Method: Automatic



Change in Pressure 0.01 psi PT 9424
 Change in Time 2.00 min Range 0 - 7 psi

Group: TA'D WELLS Well: HANKE B-4 (acquired on: 05/30/12 12:27:03)

Production	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	0.1 psi (g)	Annular Gas Flow
Water - * -	- * - BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas - * -	- * - Mscf/D	0.011 psi	% Liquid
		2.00 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	2.4 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		4110.16 ft	
Gas 1.06 Sp.Gr.AIR		Pump Intake Depth	
		5648.00 ft	
Acoustic Velocity	909.729 ft/s	Formation Depth	
		5592.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	1538 ft	519.0 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	1538 ft	Producing BHP	
		500.9 psi (g)	
Acoustic Test		Static BHP	
		- * - psi (g)	

Group: TA'D WELLS Well: HANKE B-4 (acquired on: 05/30/12 12:27:03)

Acoustic Velocity	909.729 ft/s	Joints counted	123
Joints Per Second	14.349 jts/sec	Joints to liquid level	129.658
Depth to liquid level	4110.16 ft	Filter Width	16.1844
Automatic Collar Count	Yes	Time to 1st Collar	0.256 8.828