



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Petroleum Property Services, Inc.
Well Name	FLOYD BOSCH 2
Doc ID	1083151

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2784	2832	HUNTON, SQUEEZED	
3093	3136	ARBUCKLE, OPEN HOLE	

DATE WRITTEN  
E 17028

**CASING MECHANICAL INTEGRITY TEST**

Disposal  Enhanced Recovery:

Repressuring   
 Flood   
 Tertiary

Date injection started 3-15-74  
 API #15     

DOCKET # D-17340 (ndelg #)

SE NE NE, Sec 24, T 16 S, R 7 E

4290 Feet from South Section Line  
330 Feet from East Section Line

Lease Bosch A Well # 2  
 County Morris

Operator: Gear Petroleum Co. Operator License # 5151  
 Name & Address 125 N. Market, Ste 1075 Contact Person Bill Hammack  
Wichita, Ks 67202 Phone 913-483-4828

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 2750 bbl/d;  
 If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Conductor	Surface	Production	Liner	Size	Tubing
	<u>8 5/8</u>	<u>5 1/2</u>		<u>2 7/8</u>	
Set at	<u>155</u>	<u>3090</u>		Set at	<u>3053</u>
Cement Top	<u>0</u>	<u>2593 (100ft)</u>		Type	<u>Two-lined</u>
" Bottom	<u>155</u>	<u>3090</u>			
DV/Perf.		TD (and plug back)	<u>3162</u>		ft. depth
Packer type	<u>Baker AD-1 (tension)</u>	Size	<u>2 7/8 x 5 1/2</u>	Set at	<u>3053</u>
Zone of injection	<u>3090 (Arb)</u> ft. to ft.	<u>3162</u>	Perf. or	<u>open hole</u>	

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.  
 I Pressures: 125 # 125 # 125 #  
 E Set up 1 | System Pres. during test vac  
 L Set up 2 | Annular Pres. during test 125 #  
 D Set up 3 | Fluid loss during test      bbls.

T Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Packer

Test Date 12-23-91 Using Williams Tank Serv. Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3053 feet

was the zone tested Bill Hammack Signature Production Super. Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent R. Phil Worley Title Env. Geol. Witness: Yes  No

REMARKS: Treated water in annulus. Newly installed packer.

Orgin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update

MB  
cc: BILL

### DESCRIPTION OF WORK TICKET (Continued)

Date 12-18-91 hrs. 4 Drove to location + rigged for tubing. Released Baker packer + started pulling tubing.

Date 12-19-91 hrs. 11½ Pulled rest of tubing + packer. Unloaded tubing off trailer. Tallyed + ran Baker straddle packer + tubing in well. Set plug at 2866' + packer at 2721'. Tested plug to 1500 PSI + held. Tested packer at 1500 PSI. + held. + 1500 PSI backside + held.

Date 12-20-91 hrs. 21 Circulated sand off plug. Retrieved plug + pulled plug + packer out of well. Ran new Baker packer + 92 joints 2 7/8" dual lined tubing in well. Set packer + used tank trucks to M.I.T well. M.I.T. tested O.K. Well now taking water fine.

Date 12-21-91 hrs. 2 Rigged down + used cat to get moved off location.

Date \_\_\_\_\_ hrs. \_\_\_\_\_

Date \_\_\_\_\_ hrs. \_\_\_\_\_

WELL LOG

Operator Brandt Oil Co  
 Comm \_\_\_\_\_ Comp \_\_\_\_\_  
 Shot \_\_\_\_\_ Qts. From \_\_\_\_\_ ft. To \_\_\_\_\_ ft.  
 Acidized \_\_\_\_\_ Gal \_\_\_\_\_  
 Prod. Formation \_\_\_\_\_  
 Initial Prod. \_\_\_\_\_  
 Elevation \_\_\_\_\_

Lease \_\_\_\_\_ Ranch \_\_\_\_\_ Well No. 2  
 Loc. 21 11 NE Sec 24 Twp. 14 Rge. 7E  
 County Warrick State Indiana

Casing Record			
Size	Ft.	Pulled	Remarks
<u>2 5/8</u>	<u>155</u>	<u>Cemented N/</u>	<u>100 gr.</u>
<u>5 1/2</u>	<u>3105</u>	<u>Cemented N/</u>	<u>100 gr.</u>

FIGURES INDICATE BOTTOM OF FORMATION

<u>0</u>	<u>5</u>	<u>Soil</u>
<u>5</u>	<u>375</u>	<u>Lime and Shale</u>
<u>375</u>	<u>705</u>	<u>Shale and Lime</u>
<u>705</u>	<u>1307</u>	<u>Lime and Shale</u>
<u>1307</u>	<u>1450</u>	<u>Lime</u>
<u>1450</u>	<u>1777</u>	<u>Lime and Shale</u>
<u>1777</u>	<u>2000</u>	<u>Lime</u>
<u>2000</u>	<u>2167</u>	<u>Lime and Shale</u>
<u>2167</u>	<u>2605</u>	<u>Lime Mus.</u>
<u>2605</u>	<u>2764</u>	<u>Shale and Lime</u>
<u>2764</u>	<u>3105</u>	<u>Lime Arkucklo R.T.D.</u>

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 18, 2012

CYNDE WOLF  
Petroleum Property Services, Inc.  
125 N MARKET SUITE 1251  
WICHITA, KS 67202-1719

Re: Plugging Application  
API 15-127-20031-00-02  
FLOYD BOSCH 2  
NE/4 Sec.24-16S-07E  
Morris County, Kansas

Dear CYNDE WOLF:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after December 15, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 2

(316) 630-4000