

### Kansas Corporation Commission Oil & Gas Conservation Division

### 1083242

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					



Side Two	1083242					
_ Lease Name:	Well #:					
_						

Operator Name:			Leas	se Name: _			Well #:		
Sec Twp	S. R	East We	est Cou	inty:					
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shutes if gas to surface tes	in pressures, wl t, along with fina	nether shut-in p	ressure rea	ched static level,	hydrostatic pr	essures, bottom h	ole tempe	rature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes	] No		og Formatio	n (Top), Depth	and Datum	□ S	ample
		No	Nam	Э		Тор		Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy	d Electronically	☐ Yes ☐ Yes ☐ Yes ☐ Yes ☐ Yes ☐	No No No No						
List All E. Logs Run:									
		(	CASING RECOR	D Ne	ew Used				
_	Size Hole	Report all str		r, surface, inte	ermediate, product Setting	Type of	# Sacks	Type	nd Percent
Purpose of String	Drilled	Set (In O.D		bs. / Ft.	Depth	Cement	Used		ditives
		A D D	ITIONIAL CEMEN	AITINIC / SOI	IEEZE BECORD				
Purpose:	Depth				JEEZE RECORD	Time or	ad Darsont Additives		
Perforate	Perforate Top Bottom		ent # Sa	icks Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per			pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				Depth
TUBING RECORD:	Size:	Set At:	Packe	er At:	Liner Run:	Yes	No		
Date of First, Resumed	Production, SWD or ENH		cing Method:	nping	Gas Lift (	Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls. G	as Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO		Open Ho	le Perf.	OF COMPLE Dually (Submit	Comp. Cor	mmingled mit ACO-4)	PRODUCTIO	ON INTERV	AL:

# QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

5300

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422 Office / Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

Sec	c. Twp.	Range		County,	Stațe	On Location	Finish			
Date 9-22-11				ARBEZ	Kı		4:30			
Lease Rand	Well No.		Locati	ion ME	O Lodge Ks	WEST to 6	uphills Rd			
Contractor 12m. HO.	LFICL	o Seevi	CES	Owner S	to SENEC OR	03 1.1 W N	&W into			
Type Job 51/2 L.S.		<u>-</u>		To Quality We	ell Service, Inc.	comenting equipmen	at and framials			
Hole Size .77/8 T.D. 4550				cementer an	by requested to rent d helper to assist ow	ner or contractor to d	it and furnish lo work as listed.			
Csg. 51/L	Depth	4547		Charge To	B EXOLOR	ptren				
Tbg. Size	Depth			Street	•					
Tool	Depth			City		State				
Cement Left in Csg.	Shoe Jo	oint 4610		The above was	s done to satisfaction ar	nd supervision of owner	agent or contractor.			
Meas Line	Displace	· 109.9		Cement Amo	unt Ordered 190	& Pas C				
	IPMENT			5 H/SK	6. Lonite 1	0% SA1+				
Pumptrk 9 No.	2			Common	190					
Bulktrk 4 No. SEK	<del>\</del>			Poz. Mix			<i></i>			
Bulktrk No.				Gel.						
Pickup No. Bear				Calcium						
JOB SERVICE	S & REMA	RKS	_	Hulls						
Rat Hole				Salt	Zo					
Mouse Hole		<u> </u>		Flowseal						
Centralizers				Kol-Seal G	750					
Baskets	. 117			Mud CLR 48						
D/V or Port Collar	8 <u>412</u>	total		CFL-117 or CD110 CAF 38						
Run Flood SHUE! LD BAST/3				Sand						
131: 42.10				Handling 2	CI.		-			
trebolizers 1-7-6	1-6-B	-11-14-1			S					
Hook up to Cse B	nsak C	2 WREG		5".	L FLOAT EQUIPME	NT				
40 m.u		1011		Guide Shoe						
MITK! Purp 755x	SCADON	SER 12 1/2	jal	Centralizer	8					
MIKIBOND 175 OC	24RO-1		61.0	Baskets						
14.8 1gal' 1.44 ft 3				AFU Inserts						
GHUT DOWN CLENE PUMP! LINES				Float Shoe	1					
KELEASE LD Pla				Latch Down	1					
SMU DISP										
LIFT CMT 90	70	<u> </u>				6794				
Brogun 114	IS	00 =		Pumptrk Charg	ge L.S.					
VELCOSS HELD				Mileage	15					
(020) CIRC TV	$v \supset 0$		-	di	. (	Tax				
Thorks 1000 H	NG SE	EAN & BA	P01	12,0591	L <sub>1</sub>	Discount				
X Signature 'M	1.1.47h		\	(PC V)	A/ 11	Total Charge				
Par A		7.1		- W	. in		Taylor Printing, Inc.			