



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1083252
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____

Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
W



1083252

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

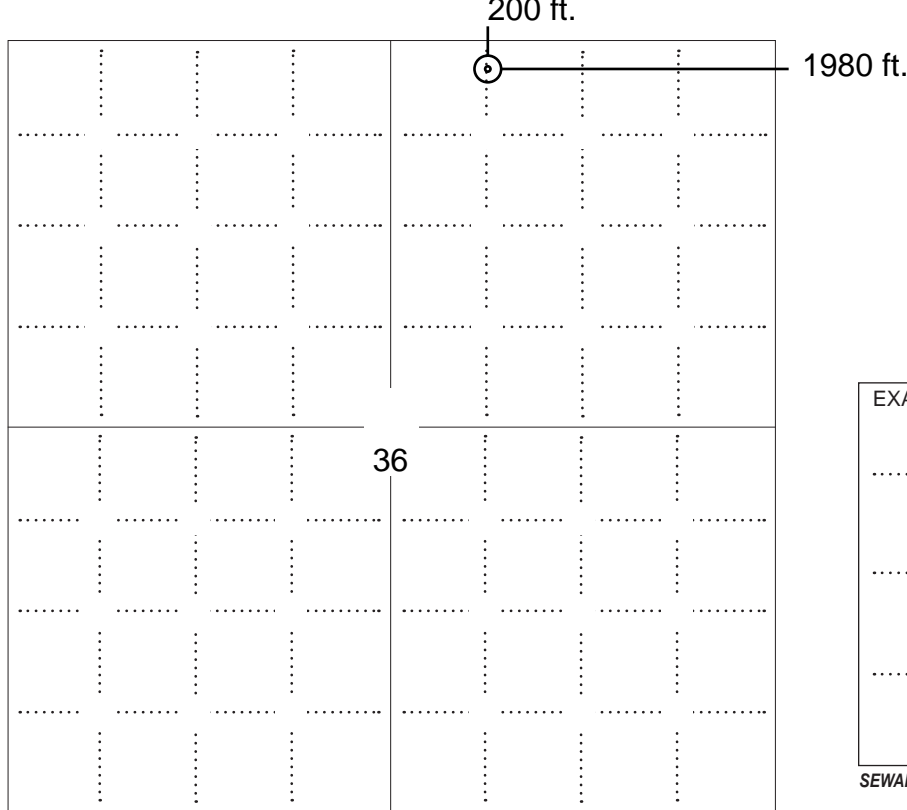
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

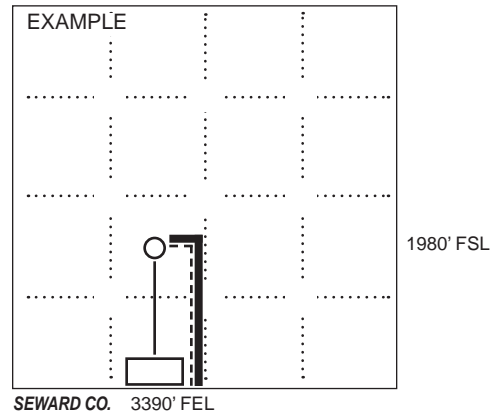
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1083252
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

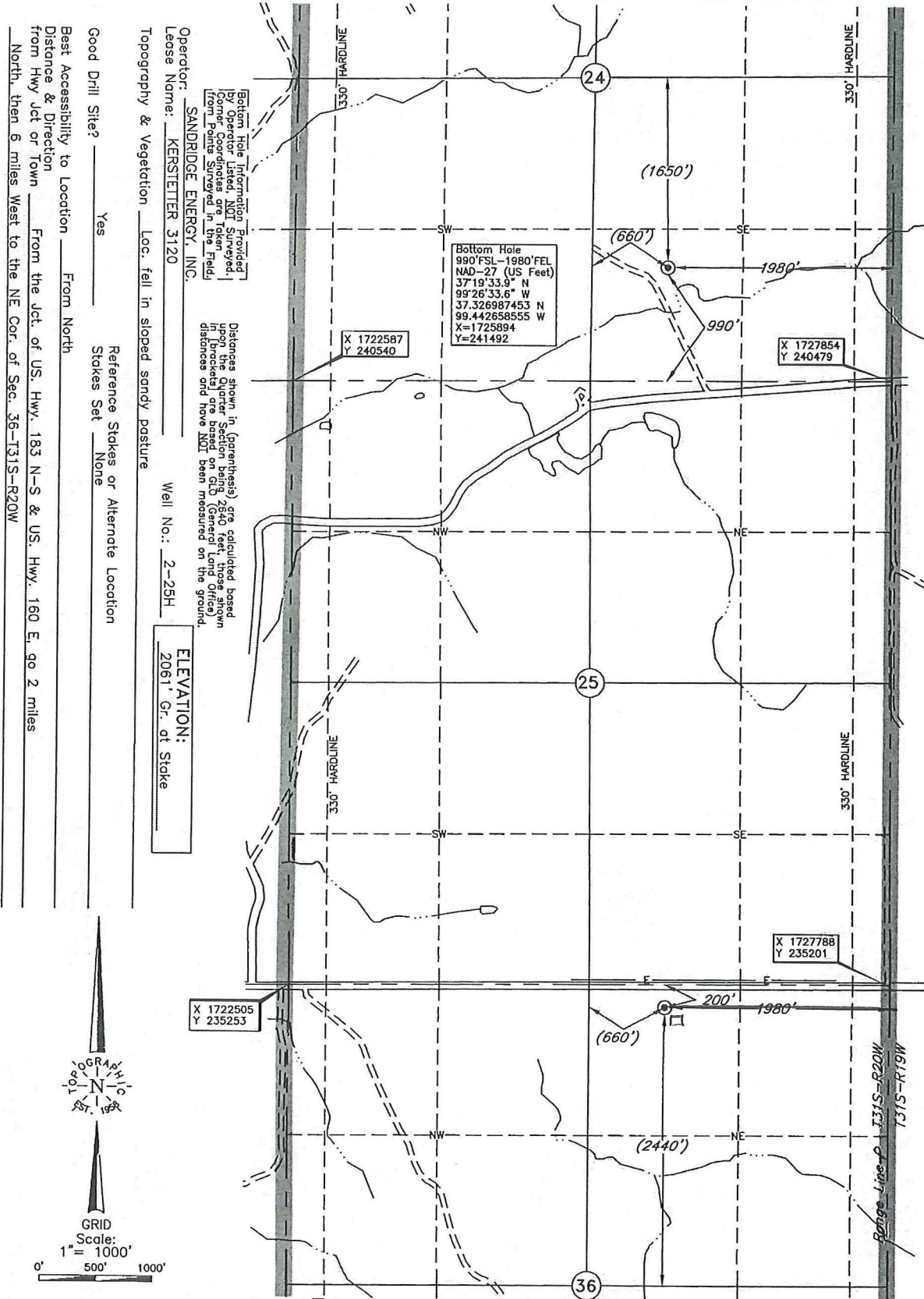
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

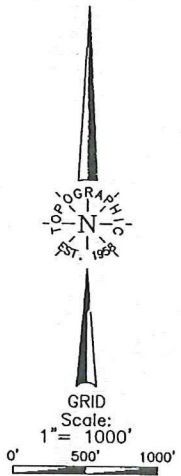
I

Section 36 Township 31S Range 20W P.M.



Operator: SANDRIDGE ENERGY, INC.
 Lease Name: KERSTETTER 3120
 Topography & Vegetation: Loc. fell in sloped sandy pasture
 Good Drill Sites? Yes
 Best Accessibility to Location: From North
 Distance & Direction from Hwy Jct or Town: From the Jct. of US. Hwy. 183 N-S & US. Hwy. 160 E., go 2 miles North, then 6 miles West to the NE Cor. of Sec. 36-T31S-R20W

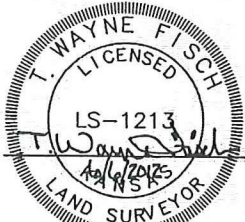
Distances shown in (parentheses) are calculated based upon the Quarter Section being 2640 feet, those shown in parentheses are NOT been measured on the ground.
 Well No.: 2-25H
 ELEVATION: 2061' Gr. at Stake



Revision A Date of Drawing: Jun. 4, 2012
 Invoice # 184517 Date Staked: May. 23, 2012 LC

DATUM: NAD-27
 LAT: 37°18'29.9"N
 LONG: 99°26'33.9"W
 STATE PLANE COORDINATES: (US Feet)
 ZONE: KANSAS SOUTH
 X: 1725804
 Y: 235021

CERTIFICATE:
 I, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.
 Kansas Lic. No. 1213



Kansas Intent to Drill Information Sheet

Kerstetter 3120 2-25H

Unit description: All of Section 25-31S-20W, and W/2 SW/4, SE/4 SW/4 of Section 24-31S-20W and a tract of land located in the SE/4 of Section 24, Township 31 South, Range 20 West of the Sixth Principal Meridian, Comanche County, Kansas more fully described as follows, beginning at the Southeast corner of the SE/4 of said Section 24, said Point Being the True Point of Beginning: thence on an assumed bearing of North 89°43'19" West along the south line of said SE/4 for 2,541.82 feet; thence North 0°41'09" West for 15.53 feet; thence North 89°20'44" West for 105.69 feet to a point on the west line of said SE/4, said point being 16.22 feet north of the Southwest corner of said SE/4, thence North 1°13'03" East along the west line of said SE/4 for 1,197.34 feet; thence South 86°09'08" East for 12.82 feet; thence South 63°09'58" East for 362.28 feet; thence South 89°50'05" East for 2,295.00 feet to a point on the east line of said SE/4' thence South 0°49'19" West along the east line of said SE/4 for 1,052.50 feet to the point of beginning, containing 64.36 acres, more or less. Less and except a Tract of land in N/2 of Section 25-31S-20W and the S/2 of 24-31S-20W, O.D.A.: A tract of land located in the South half of Section 24 and in the north half of Section 25, Township 31 South, Range 20 West of the 6th P.M. more fully described as follows: commencing at the northeast corner of the north east quarter of section 25: thence north 89°43'19" west along the north line of said northeast quarter for 2,541.82 feet to the True Point of Beginning; thence south 0°41'9" east for 220.03 feet; thence south 87°18'30" west for 108.39' thence south 1°03'47 west for 580.03'; thence south 67°30'35" west for 404.62 feet; thence north 38°31'54" west 526.82 feet thence north 63°16'27" east for 437.01'; thence north 5°16'33" west for 345.91 feet to a point on the north line of the northeast quarter of said section 25; thence continuing north 5°16'33" west into the southwest quarter of said section 24 for 18.65 feet; thence south 89°20'44" east for 356.61 feet to a point on the east line of the southwest quarter of said section 24, said point being 16.22 feet north of the southeast corner of the southwest quarter of said section 24 thence continuing south 89°20'44" east into the southeast quarter of said section 24 for 105.69 feet; thence south 0°41'09" east for 15.53 feet to the point of beginning, containing 10.22 acres, more or less. Together containing 814.14 acres more or less and:

A tract of land located in the South half of section 24 and in the north half of section 25, township 31 south, range 20 west of the Sixth Principal Meridian, more fully described as follows: commencing at the northeast corner of the northeast quarter of section 25; thence north 89°43'19" west along the north line of said northeast quarter for 2,541.82 feet to the True Point of Beginning; thence north 0°41'9" east for 220.03 feet; thence south 87°18'30" west for 108.39 feet; thence south 1°03'47" west for 580.03 feet; thence south 67°30'35" west for 404.62 feet; thence north 38°31'54" west 526.82 feet; thence north 63°16'27" east for 437.01 feet; thence north 5°16'33" west for 345.91 feet to a point on the north line of the northeast quarter of said section 25; thence continuing north 5°16'33" west into the southwest quarter of said section 24 for 18.65 feet; thence south 89°20'44" east for 356.61 feet to a point on the east line of the southwest quarter of said section 24; said point being 16.22 feet north of

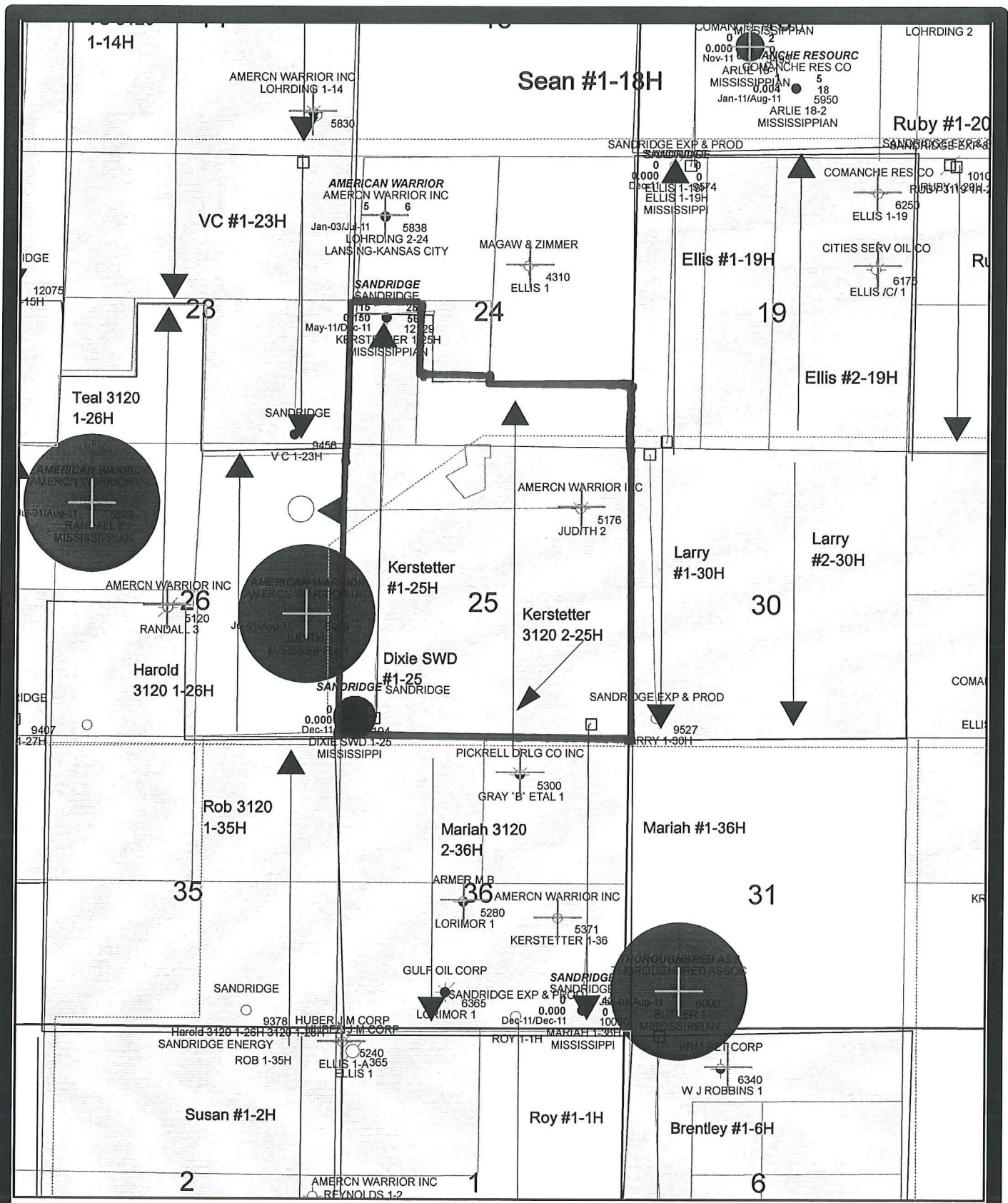
the southeast corner of the southwest quarter of said section 24; thence continuing south 89°20'44" east into the southeast quarter of said section 24 for 105.69 feet; thence south 0°41'09" east for 15.53 feet to the point of beginning containing 10.22 acres

Surface Owner: Tammy R. Gray
Box 235
Wilmore, KS 67155

Offset Operators: SandRidge Exploration and Production, LLC
123 Robert S. Kerr Avenue
Oklahoma City, OK 73102

American Warrior Inc.
3118 Cummings Road
Garden City, KS 67846-2403

Thoroughbred Associates, LLC
8100 E. 22nd St. N.
Wichita, KS 67226-2388



Sean #1-18H

Ruby #1-20

VC #1-23H

Ellis #1-19H

Ellis #2-19H

Teal 3120 1-26H

Harold 3120 1-26H

Kerstetter #1-25H

Kerstetter 3120 2-25H

Larry #1-30H

Larry #2-30H

Rob 3120 1-35H

Mariah 3120 2-36H

Mariah #1-36H

35

36

31

Susan #1-2H

Roy #1-1H

Brentley #1-6H

2

1

6



- Mississippi Gas Production
- Mississippi Oil Production

SANDRIDGE
 Kerstetter 3120 2-25H
 25-T31S-R04W
 Comanche County, KS
 Location/Production Map
 Date: 25 May 2012



June 5, 2012

Tammy R. Gray
Box 235
Wilmore, KS 67155

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Kerstetter 3120 2-25H well located in Comanche County, Kansas, and you are listed as current surface owner. This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay
Regulatory Technician
SandRidge Energy
123 Robert S Kerr Avenue
Oklahoma City, OK 73102
T: 405.429.6543
E: tiffany.golay@sandridgeenergy.com

/file
Attach.

June 12, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application
Kerstetter 3120 2-25H
NE/4 Sec.36-31S-20W
Comanche County, Kansas

Dear Tiffany Golay:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.