



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1083265

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	SCHWATKEN, WILBUR A 28-2
Doc ID	1083265

All Electric Logs Run

GRN
DIL
CDL
NDL
TEMP

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE
D11097

TICKET NUMBER ✓ 7178

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI 631740

API 15-125-32124

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-11	Schwatken Wilbur 28-2	28	31	14	MG

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	2:00	2:00		904850		7	Joe Blanchard
John Walker		1:00		903414	932170	6	John Walker
Justin T. Janssen		2:00		903255		7	Justin Janssen
Carly M		1:00		90310		6	Carly M
Dustin Porter		2:00		903103		7	Dustin Porter
Robert Rice Jr		1:00		931380	932895	6	Robert Rice Jr

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1455 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH ~~1446-08~~ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT ~~13.5~~ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT ~~211-42~~ DISPLACEMENT PSI _____ MIX PSI _____ RATE ~~44 gpm~~

REMARKS:

RAW All But 3 Joints Casing in hole started to wash
 Pump on Pump truck Rolled Both swabs on pump. had to shutdown
 Come to shop & Rebuild pump swabs.

Will finish Cement Job on wednesday NOV. 2nd 2011

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	7 hr	Foreman Pickup	
903255	7 hr	Cement Pump Truck	
903203	7 hr	Bulk Truck	
903414	6 hr	Transport Truck	
	6 hr	Transport Trailer	
904730	6 hr	80 Vac	
	7110.38 Ft	Casing 3 1/2	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles 4" + 4 1/2"	
	SK	Portland Cement	
	SK	Gilsonite	
	SK	Flo-Seal	
	SK	Premium Gel	
	SK	Cal Chloride	
		5 1/2" Basket	
	7000 gal	City Water	
931380	6 hr	Casing tractor	
932895	6 hr	Casing trailer	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFF
D11097

TICKET NUMBER

7180

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 631740

API 15.125-32124

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-11	Schwabker Wilbur 28.2	28	31	14	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	10:45		904850		3.75	Joe Blanchard
JUSTIN JANSOU	7:00	↓		903255		3.75	Justin Jansou
Celoy DEAN	7:00		903600		3.75	Celoy DEAN	
DUSTIN PORTER	7:00		903103		3.75	Dustin Porter	
Bobby Rice	7:00				3.75	Bobby Rice	
Johnny Walker	7:00		↓		903414	932170	3.75

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1455 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1446.38 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 34.43 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Wash 120 FT 5 1/2 in hole. Installed cement head RAN 2 SKS gel + 30 BBL H₂O then pumped 24 BBL dye + 190 SKS of cement to get dye to surface. flushed pump. Pumped wiper plug to bottom of set float shoe.

All but 120 FT Pipe was RAN in hole on 11-1-11

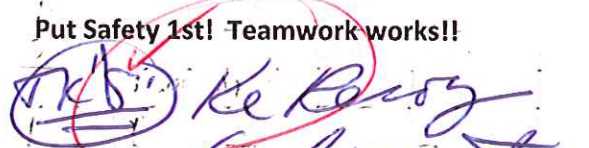
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	3.75 hr	Foreman Pickup	
903255	3.75	Cement Pump Truck	
903103	3.75	Bulk Truck	
903414	3.75	Transport Truck	
932170	3.75	Transport Trailer	
904745	3.75 ↓	80 Vac	
	1446.38	Casing 5 1/2	
	1	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4# 4 1/2	
	140 SK	Portland Cement 4 1/2 # 4 1/2	
	37 SK	Gilsonite	
	2 SK	Flo-Seal	
	16 SK	Premium Gel	
	5 SK	Cal Chloride	
	2	5 1/2 Basket	
	250 BBL	City Water	
		Casing	
		vacator	

TD'd. McPherson drilling Friday 10/28/2011 @ 12 Noon.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET		
1	39.12	39.12		Date: 10/31/11		
2	36.42	75.54		Well Name & #: Schwatken, Wilbur A. 28-2		
3	36.78	112.32		Township & Range: 31S-14E		
4	35.46	147.78		County/State: Montgomery/Kansas		
5	36.61	184.39		SSI #: 631740		
6	36.81	221.20		AFE#: D11097		
7	36.42	257.62		Road Location: 2100 Road & 5600 Road, N & W into.		
8	36.72	294.34		API# 15-125-32124		
9	36.79	331.13				
10	35.07	366.20				
11	36.9	403.10		3 extra joints on this load:		
12	36.45	439.55		38	38.14	DO NOT USE THIS JOINT.
13	35.5	475.05	Cement Basket	39	39.26	DO NOT USE THIS JOINT.
14	36.9	511.95		40	38.73	DO NOT USE THIS JOINT.
15	36.93	548.88				
16	36.42	585.30				
17	39.05	624.35				
18	38.26	662.61				
19	38.9	701.51				
20	40.12	741.63				
21	39.91	781.54				
22	39.41	820.95				
23	39.47	860.42				
24	38.95	899.37				
25	39	938.37				
26	39.78	978.15				
27	39.14	1017.29				
28	39.87	1057.16	← Set Upper Baffle @ 1057.16 ft. Big Hole.			
29	38.61	1095.77				
30	40.02	1135.79				
31	39.49	1175.28				
32	38.98	1214.26	← Set Lower Baffle @ 1214.26 ft. Small Hole.			
33	40.68	1254.94				
34	40.3	1295.24				
35	40.18	1335.42				
36	38.33	1373.75	Cement Basket			
37	39.14	1412.89				
Sub	22.02	1434.91				
Sub	11.47	1446.38	Tally Bottom			

Note: Set 37 joints & both Subs.
DO NOT use joints 38, 39 & 40.
Driller's Bit left in hole.

Miss Top 1388 ft.
Tally Bottom 1446.38 ft.
Driller TD 1450 ft.
Log Bottom 1455.50 ft.

Put Safety 1st! Teamwork works!!

 Sr. Geologist
 Cell 620 305 9900
 10-31-2011



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

A F E #
D 11097

TICKET NUMBER **7282** ✓
FIELD TICKET REF# _____
FORMAN Nathan Gohman
AFE D11097
SSI _____
API _____

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-12	Schwatky 28-2	28			

FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gohman	12:00	12:30		904850		.5	Nat Goh
Justin Jansen	↓	↓		903255		.5	Justin Jansen
Dustin Porter	↓	↓		903600		.5	Dustin Porter
Wes Gohman	↓	↓		903401	932120	.5	Wes Goh

JOB TYPE Top off HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Topped well off with cement used 1 sk off bulk truck. Cement was down approx 1 foot

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	1	Forman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903401	1	Transport Truck	
932120	1	Transport Trailer	
		80 Vac	
		Casing Truck	
		Casing	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
	1 sk	Portland Cement	
		Gilsonite	
		Flo-Seal	
		Premium Gel	
		Cal Chloride	
	1 bbl	City Water	
		KCL	
		KOL Seal	
		Cotton Seed Hulls	

