

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1083278

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

				Spot Description:	
	month	day	year	Sec Twp	oS. R
OPERATOR: License#				(Q/Q/Q/Q) feet from	
Vame:				feet from	
Address 1:				Is SECTION: Regular Irregular?	
Address 2:					Plat an reverse side)
City:				(Note: Locate well on the Section County:	*
Contact Person:				Lease Name:	
Phone:					
CONTRACTOR: License#				Field Name:	Yes No
Name:				Is this a Prorated / Spaced Field?	
				Target Formation(s):	
Well Drilled For:	Well Class:	: Туре	Equipment:	Nearest Lease or unit boundary line (in footage Ground Surface Elevation:	
Oil Enh F	Rec Infield		Mud Rotary		
Gas Stora	ge Pool E	xt.	Air Rotary	Water well within one-quarter mile:	Yes No
Dispo		at	Cable	Public water supply well within one mile:	Yes No
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
If OWWO: old well	information as follo	owe.		Surface Pipe by Alternate: I II	
II OVVVO. old Well	illioithation as loik	OWS.		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total	Depth:		
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
If Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit w	ith DWR 🔝)
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
			ΔF	FIDAVIT	
				lugging of this well will comply with K.S.A. 55 et. se	
The undersigned hereby	affirms that the dr	rilling comple	etion and eventual p		PG
-		-		agging of this well will comply with K.S.A. 55 et. se	eq.
It is agreed that the follow	ving minimum req	uirements wi	ll be met:	ugging of this well will comply with N.S.A. 33 et. Se	eq.
It is agreed that the follow 1. Notify the appropris	ving minimum requate district office	uirements wi	Il be met: ding of well;		eq.
It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria	ving minimum requate district office μ	uirements wi prior to spud ent to drill sh a	Il be met: ding of well; all be posted on eac	ch drilling rig;	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease: feet from N / S Line of Section Feet from E / W Line of Section Feet from	Operator:	Location of Well: County:		
Well Number:	Lease:	feet from N / S Line of Section		
Number of Acres attributable to well:	Well Number:			
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location Pipeline Location Pipeline Location Lease Road Location EXAMPLE SECTION: Regular to Imregular integular, locate well from nearest corner boundary. Section requires the location integular integular, locate well from nearest corner boundary. Section requires the location integular integular, locate well from nearest corner boundary. Section requires the location integular integular, locate well from nearest corner boundary. Section requires the location integular integular integular, locate well from nearest corner boundary. Section requires the location integular integu		SecTwpS. R E W		
PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location Pipeline Location		is Section. Regular of Integular		
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Vou may attach a separate plat if desired. LEGEND Well Location Tank Battery Location — Pipeline Location —— Electric Line Location —— Lease Road Location EXAMPLE 32		rest lease or unit boundary line. Show the predicted locations of		
LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location	• • •	• • •		
O Well Location Tank Battery Location — Pipeline Location Electric Line Location — Lease Road Location EXAMPLE 32	iou may allaci	n a separate piat ii desired.		
O Well Location Tank Battery Location — Pipeline Location Electric Line Location — Lease Road Location EXAMPLE 32	: : : :	: :		
O Well Location Tank Battery Location — Pipeline Location Electric Line Location — Lease Road Location EXAMPLE 32		LEGEND		
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location		•		
Pipeline Location Electric Line Location Lease Road Location EXAMPLE		: : O Well Location		
Lease Road Location EXAMPLE 32		Tank Battery Location		
EXAMPLE		Pipeline Location		
EXAMPLE		: : Electric Line Location		
32 EXAMPLE		•		
32 EXAMPLE		•		
32				
32				
		EXAMPLE		
	· · · · · · · · · · · · · · · · · · ·			
	32			
1980' FSL		· · · · · · · · · · · · · · · · · · ·		
1980' FSL				
1980' FSL				
		1980' FSL		
533 ft	533 ft G	SFWARD CO 3390' FFI		

185 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

183278 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:				
☐ Emergency Pit ☐ Burn Pit ☐ Proposed ☐ Settling Pit ☐ Drilling Pit If Existing, date cor		Existing	SecTwp R	
		nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section County	
	(bbls)			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes N	No		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits	
	om ground level to dee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
Cashintoa Electronicany				
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	her·	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1083278

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

THIS DRAWING DOES NOT REPRESENT A BOUNDARY SURVEY, DISTANCES, COORDINATES AND BEARINGS SHOWN ARE NOT INTENDED TO BE DEFINITIVE IN ESTABLISHING ACTUAL TITLE BOUNDRIES. THIS DWAWING IS FOR CONSTRUCTION PURPOSES ONLY. All Bearings, Distances, and Coordinates shown hereon are based on the Kansas State Plane Coordinate System, N.A.D. 27 Datum, South Zone.

PROPOSED

SURFACE LOCATION

533' FWL & 185' FSL OF SECTION 32 546' FWL & 330' FNL OF SECTION 5 660' FWL & 330' FSL OF SECTION 5 LAT: 38.523014 LON: -99.676521 X: 1,663,395 LAT: 38.524430 LAT: 38.510000 LON: -99.676562 X: 1,663,389 LON: -99.676139 X: 1,663,444 Y: 678,584 ELEV: 2168 Y: 678,068 Y: 673,328 C/L INT. RD. LAT:38.523992 LON:-99.659894 X:1,668,156 T 17 S - R 21 WC/L INT. RD. LAT:38.523912 LON:-99.678430 X:1,662,853 Y:678,402 Y:678,365 SECTION 32 533,-0 1185' 33 31 330 - AZ-- 179.402500° 6 516 PROPOSED PERFORATION POINT 546' Grid North T 18 S + R 21 SECTION I 5 WEST 1/2 C/L INT. RD. LAT:38*30'32.71" LON:99*40'42.41" X:1,662,780 Y:673,003 C/L INT. RD. LAT:38*30'32.95" LON:99°39'35.73" 660' PROPOSED BOTTOM HOLE X:1.668.080 Y:672,961 6 4 8 9 8

PROPOSED

PERFORATION POINT

PROPOSED

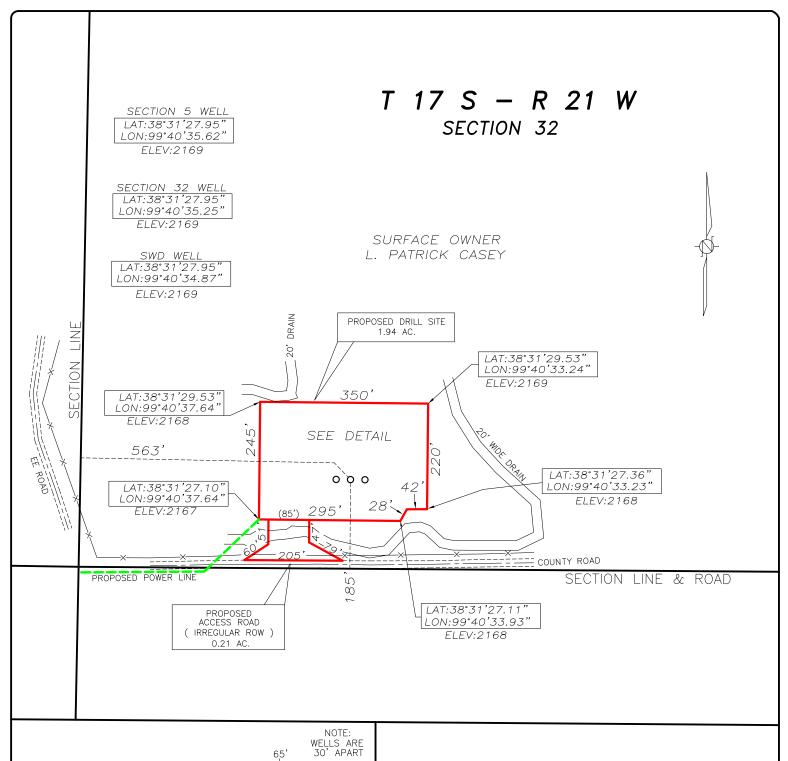
BOTTOM HOLE

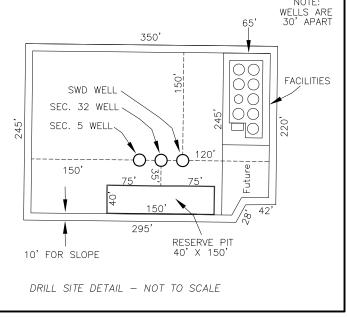
FINAL COPY

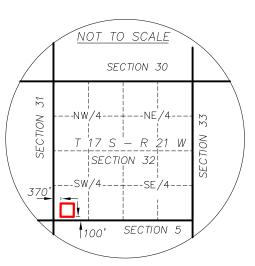
PROPOSED WELL LOCATION ENCANA OIL & GAS (USA) INC. CASEY 5H-1 NESS COUNTY, KANSAS SCALE: 1" = 1000'

■ ■ ■ ■ = UNIT LINE

T120256-5H-1







CONSTRUCTION PLAT
SHOWING PROPOSED

DRILL SITE AND ACCESS ROAD
ENCANA OIL & GAS (USA) INC.
CASEY 32V-1, 32H-2 & 5H-1
NESS COUNTY, KANSAS
SCALE: 1" = 200'

REV: 6-4-2012 REV: 6-1-2012 5-22-2012 T120256-CON

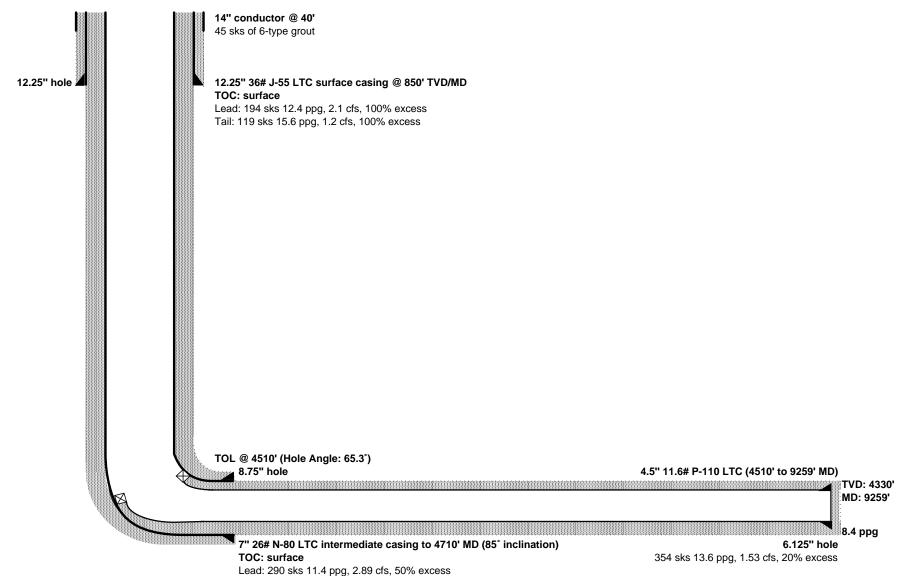
FINAL COPY

ACCESS ROAD = 0.21 AC.
DRILL SITE = 1.94 AC.

TOTAL = 2.15 AC.



Casey 5H-1



Tail: 199 sks 15.6 ppg, 1.18 cfs, 50% excess

memo



To: Sharon Cook

CC:

From: Aaron Tenenholz

Subject: Casey 32H-2 Lease Acreage Summary, 17S-21W, Ness County, KS

Sharon,

There is one (1) lease in which Encana Oil & Gas (USA) Inc. is the current lessee that covers 320 acres within the planned unit boundary of the above referenced well.

The proposed unit will be the West Half of Section 32, T17S-R21W in Ness County, Kansas and will be a total of 320 acres.

The lease is within its primary term and the lessor is Lawrence Patrick Casey et ux.

Due to the fact that one (1) lease covers the proposed unit there will be no need to pool any acreage.

If you need any further info just let me know.

Thanks.

Aaron Tenenholz Land Negotiator

Encana Oil & Gas (USA) Inc.

www.encana.com