



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 County: _____
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____ TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 31, 2012

David Wiist
Chesapeake Operating, Inc.
6100 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73154-0496

Re: Temporary Abandonment
API 15-081-20389-00-01
MURPHY 1-34
NW/4 Sec.34-29S-34W
Haskell County, Kansas

Dear David Wiist:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/31/2013.

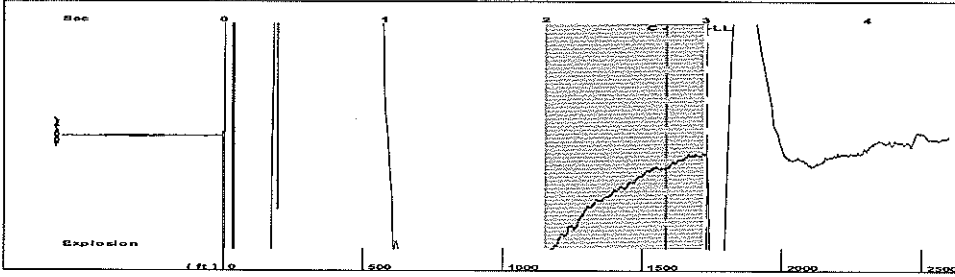
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/31/2013.

You may contact me at the number below if you have questions.

Very truly yours,

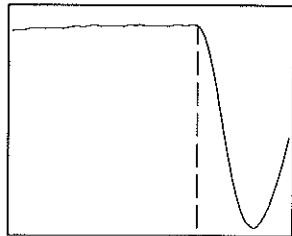
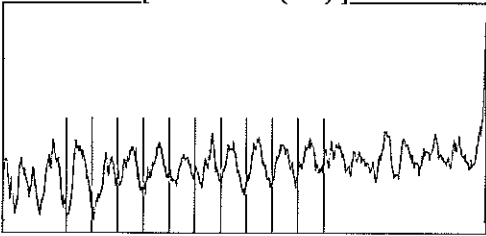
Steve Pfeifer

Group: MyWells Well: murphy 1-34 (acquired on: 06/04/12 10:35:29)



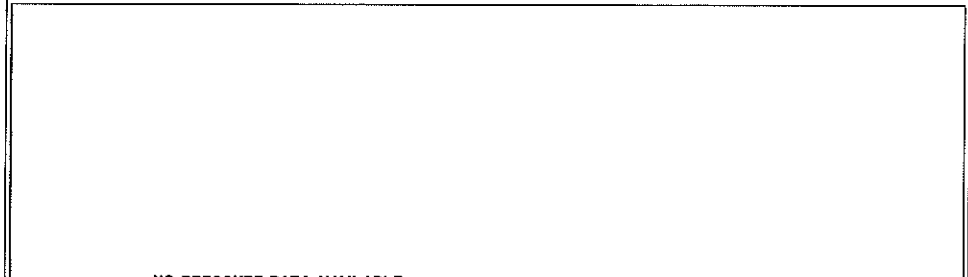
Filter Type High Pass Automatic Collar Count Yes Time 3.007 sec
 Manual Acoustic Veloc 164.86 ft/s Manual JTS/sec 18.6916 Joints 55.5064 Jts
 Depth 1729.58 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: murphy 1-34 (acquired on: 06/04/12 10:35:29)



NO PRESSURE DATA AVAILABLE

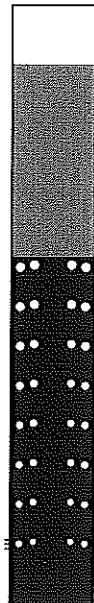
Change in Pressure 1698.28 psi PT 6147
 Range 0 - ? psi
 Change in Time 0.75 min

Group: MyWells Well: murphy 1-34 (acquired on: 06/04/12 10:35:29)

Production Current Potential
 Oil - * - - * - BBL/D
 Water - * - - * - BBL/D
 Gas - * - - * - Mscf/D
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0
 Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.70 Sp.Gr.AIR
 Acoustic Velocity 1150.37 ft/s

Liquid Level Depth
 1729.58 ft

Pump Intake Depth
 - * - ft
 Formation Depth
 4300.00 ft

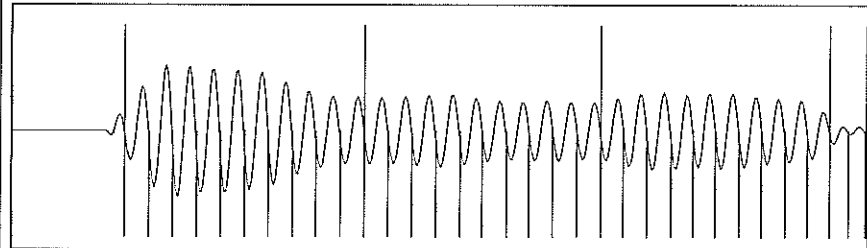


Producing
 Annular Gas Flow 99656 Mscf/D
 % Liquid 19 %
 Pump Intake - * - psi (g)
 Producing BHP 6820.4 psi (g)
 Static BHP - * - psi (g)

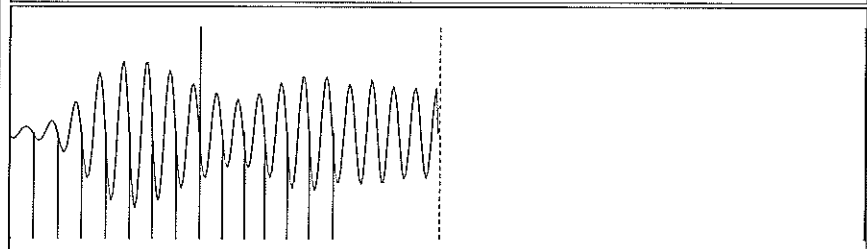
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 2570 ft
 Equivalent Gas Free Liquid HT (TVD) 481 ft

Acoustic Test

Group: MyWells Well: murphy 1-34 (acquired on: 06/04/12 10:35:29)



18.48



18.42

Acoustic Velocity 1150.37 ft/s Joints counted 46
 Joints Per Second 18.4591 jts/sec Joints to liquid level 55.5064
 Depth to liquid level 1729.58 ft Filter Width 16.6916 20.6916
 Automatic Collar Count Yes Time to 1st Collar 0.264 2.756

Summary of Changes

Lease Name and Number: MURPHY 1-34

API/Permit #: 15-081-20389-00-01

Doc ID: 1083285

Correction Number: 1

Field Name	Previous Value	New Value
Approved Date	05/31/2012	06/07/2012
Casing Fluid - Date	05/24/2012	06/04/2012
Casing Fluid - Level	1803	1729
Save Link	../..kcc/detail/operatorEditDetail.cfm?docID=1082813	../..kcc/detail/operatorEditDetail.cfm?docID=1083285

Summary of Attachments

Lease Name and Number: MURPHY 1-34

API: 15-081-20389-00-01

Doc ID: 1083285

Correction Number: 1

Attachment Name

Temporary Abandonment Approved