

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1083303

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	County:
Name:	
Wellsite Geologist:	
Purchaser:	-
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWE	Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	License #:
SWD Permit #:	QuarterSec TwpS. R East 🗌 West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	-

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Confidential Release Date:
Wireline Log Received Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		-	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes	No	Nam	1e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	Yes Yes Yes Yes	No No No					
List All E. Logs Run:								
					ew Used			
		Report all stri	ings set-co	onductor, surface, int	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed P	roduct	on, SWD or ENH	ર .	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITION	N OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Subm	nit ACC	-18.)		Other (Specify)					

4/4/2012

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CONSOLIDATED Cil Well Services, LLC

		and the second second			
CEMENT	FIELD '	TICKET	AND	TREATMENT	REPORT

ustomer	G&J	State, County	Chautauqua , Kansas	Cement Type	CLASS A	
ob Type	Long String	Section	22	Excess (%)	30	in the second second
ustomer Acct #		TWP	34S	Density	13.7	
fell No.	Sullivan 12-01	RGE	13E	Water Required		
ailing Address		Formation		Yeild	1.26	
ty & State		Hole Size	5 5/8	Slurry Weight	T THE OF S	Code a serie
p Code		Hole Depth		Slurry Volume		
ontact		Casing Size	2 7/8INCH,	Displacement		5
mail	the state of the second second second second	Casing Depth	900	Displacement PSI	Sector 4	Carlane and a
ell		Drill Pipe	500	MIX PSI		2
ispatch Location	BARTLESVILLE	Tubing		Rate	4bpm	
and the second se		Contraction of the local division of the loc			4000	and the second second
ode	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	•	4 020 0
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$	1,030.0
5406	EQUIPMENT MILEAGE (ONE-WAY)	30	PER MILE	\$4.00	\$	120.0
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$	350.0
0			0	\$0.00	\$	
0			0	\$0.00	\$	-
0		A Provinsi Angele Ang	0	\$0.00	\$	-
0		Carl Charles States	0	\$0.00	\$	and the state of the
0		The second second second	0	\$0.00	\$	an management of a
5402	FOOTAGE	900	PER FOOT	0.22	\$	198.0
	and the second	Contraction of the second		EQUIPMENT TOTAL	\$	1,698.0
NOTE OF STREET	Cement, Chemicals and Water					
1124	50/50 POZMIX CEMENT W/ NO ADDITIVES	120	0	\$10.95	\$	1,314.0
1107A	PHENOSEAL	40	0	\$1.29	\$	51.6
1110A	KOL SEAL (50 # SK)	600	0	\$0.46	\$	276.0
1111	GRANULATED SALT (50#) SELL BY #	250	0	\$0.37	\$	92.5
1118B	PREMIUM GEL/BENTONITE (50#)	350	0	\$0.37	\$	73.5
0	PREWIOW GEL/BENTONTE (50#)	550	0	\$0.00	\$	-
0			0	\$0.00	\$	The second second
			0		\$	
0		the second second		\$0.00		
0			0	\$0.00	\$	-
0	is here as it and send one of the shirt where		0	\$0.00	\$	
0		and a stand and a straight	0	\$0.00	\$	and the station of a
				CHEMICAL TOTAL	\$	1,807.6
	Water Transport		a second second second second second			
0		Contraction of the second second	0	\$0.00	\$	
0		A Participation of the second	0	\$0.00	\$	
0			0	\$0.00	\$	
				TRANSPORT TOTAL	Contractory of the owner own	
	Cement Floating Equipment (TAXABLE)		The second s			the second s
Martin Constant State	Cement Basket	the second second	And the second s			
0	Certient Dasket		0	\$0.00	\$	-
0	Centralizer	the second second	1 0	φυ.υυ	4	and the second second
0	Centralizei		0	\$0.00	\$	
			0	\$0.00	\$	
0	Cheet Ober		L , U	\$0.00	1.0	Personal Anna Part
	Float Shoe		1	00.00		CTANGE STREET
0			0	\$0.00	\$	-
	Float Collars			1 00.00		
0	23.9	Constant States of States	0	\$0.00	\$	
	Guide Shoes					
0			0	\$0.00	\$	-
	Baffle and Flapper Plates			and the second second second		and the second
0			0	\$0.00	\$	-
	Packer Shoes					
0			0	\$0.00	\$	
	DV Tools				State States	
0			0	\$0.00	\$	
	Ball Valves, Swedges, Clamps, Misc.			den sere a sere sere sere		
0			0	\$0.00	\$	-
0			0	\$0.00	\$	-
0			0	\$0.00	\$	- 11
	Plugs and Ball Sealers	and the second			Sector Street	Constant Street
4402	2 1/2 Plug	2	0	\$0.00	\$	56.0
	Downhole Tools		Cost of the second s			
0			0	\$0.00	\$	-
and the second	1		CEMENT FLOATING			56.0
RUCK#	DRIVER NAME			SUB TOTAL		3,561.6
	Kirk Sanders		8.30%	SALES TAX	\$	154.6
398	John Wade			TOTAL	\$	3,716.2
E 10	Bryan Scullawi		10%			371.6
518			DISC	COUNTED TOTAL	\$ 3	3,344.6
518			6			
518		CO00-0				
518			Sumpose to 'new au	ALL SET OF STORE		
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I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

Customer	G&J	State, County	Chautaugua, Kansas	Cement Type	CLASS A
	G&J				
Customer Acct #		Section	22	Excess (%)	30
Well No.	0	TWP	34S	Density	13.7
Mailing Address	Sullivan 12-01	RGE	13E	Water Required	0
City & State	0	Formation	0	Yeild	1.26
Zip Code	0	Hole Size	5 5/8	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	2 7/8INCH,	Displacement	5.2
Cell		Casing Depth	900	Displacement PSI	
and the second	0				
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	4bpm
REMARKS					
to set. Shut in and washed up Circulated cement to surface.	ulation, ran 120sx of 50/50 POZ w/ 2% gel . HAD OWN WATER.				
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