

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1083322

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15		
Name:		Spot Description:		
Address 1:		Sec.	TwpS. R 🗌 East 🗌 \	West
Address 2:		F	eet from Dorth / South Line of Se	ection
City: State: Zip: _	+	F	eet from 🗍 East / 🗌 West Line of Se	ection
Contact Person:		Footages Calculated from	Nearest Outside Section Corner:	
Phone: ()			N SE SW	
CONTRACTOR: License #		County:		
Name:			Well #:	
Wellsite Geologist:				
Purchaser:				
Designate Type of Completion:			Kelly Bushing:	
New Well Re-Entry	Workover		lug Back Total Depth:	
Oil WSW SWD Gas D&A ENHR OG GSW CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	SIOW SIGW	Multiple Stage Cementing If yes, show depth set: If Alternate II completion, o	et and Cemented at: Collar Used? Yes No cement circulated from: 	Feet
If Workover/Re-entry: Old Well Info as follows:				
Operator: Well Name:		Drilling Fluid Manageme (Data must be collected from		
Original Comp. Date: Original Total	NHR Conv. to SWD		ppm Fluid volume:	. bbls
Plug Back: Plug E	Back Total Depth	Location of fluid disposal i	f hauled offsite:	
Commingled Permit #:		Operator Name:		
			License #:	
		Quarter Sec.	TwpS. R □ East □	West
			Permit #:	
GSW Permit #:				
	Completion Date or Recompletion Date			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	Formation (Top), Depth and Datum		
Samples Sent to Geolog	gical Survey	Yes No	Nam	ie		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	 ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No 					
List All E. Logs Run:							
		CASIN		ew Used			
		Report all strings se	t-conductor, surface, inte	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	e:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENH	λ .	Producing N	_	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTE	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit A		Commingled (Submit ACO-4)		
(If vented, Subn	nit ACO	-18.)		Other (Specify)					

4/10/2012

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CONSOLIDATED OU Well Services, LLC

CEMENT FIELD TICKET AND TREATMENT REPORT

ustomer	G&J	State, County	Chautauqua , Kansas	Cement Type	CLASS A	A
ob Type	Long String	Section	22	Excess (%)	30	
ustomer Acct #		TWP	345	Density	13.7	
/ell No.		RGE	13E	Water Required		
ailing Address	Sullivan 12-3	Formation		Yeild	1.26	
ity & State		Hole Size	5 5/8	Slurry Weight		
p Code		Hole Depth	0.010	Slurry Volume		COLUMN STREET
And the second						
ontact		Casing Size	2 7/8INCH,	Displacement		4
mail	the second s	Casing Depth	810	Displacement PSI		30
ell		Drill Pipe		MIX PSI		2
ispatch Location	BARTLESVILLE	Tubing		Rate	4bpm	and the first of the
ode	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	-	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$	1,030.0
5406	EQUIPMENT MILEAGE (ONE-WAY)	30	PER MILE	\$4.00	\$	120.0
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$	350.0
0	WIN. BOLK DELIVERT (WITHIN SO WILES)			\$0.00	\$	550.0
			0			-
0			0	\$0.00	\$	
0			0	\$0.00	\$	-
0			0	\$0.00	\$	
0		San Market States	0	\$0.00	\$	
5402	FOOTAGE	810	PER FOOT	0.22	\$	178.2
	a construction of the second	A Section of the		EQUIPMENT TOTAL	\$	1,678.2
	Cement, Chemicals and Water					
1124	50/50 POZMIX CEMENT W/ NO ADDITIVES	110	0	\$10.95	\$	1,204.5
1107A	PHENOSEAL	40	0	\$1.29	\$	51.6
1110A	KOL SEAL (50 # SK)	550	0	\$1.29	э \$	253.0
		200		\$0.48		74.(
1111	GRANULATED SALT (50#) SELL BY #		0		\$	
1118B	PREMIUM GEL/BENTONITE (50#)	350	0	\$0.21	\$	73.5
0			0	\$0.00	\$	- 10000
0			0	\$0.00	\$	
0			0	\$0.00	\$	-
0			0	\$0.00	\$	and a second second second
0			0	\$0.00	\$	
0	Transferration of the second second second	Sheet Sheet	0	\$0.00	\$	-
	and the second se		The second second second	CHEMICAL TOTAL	\$	1,656.6
	Water Transport				The second second	
0			0	\$0.00	\$	
0		the charge of the second	0	\$0.00	\$	
0			and the second state of th	\$0.00	\$	
U			0		Contraction of the local division of the loc	- 11 - 12 - 13 - 1
	P		1	RANSPORT TOTAL	\$	-
Warden and a second	Cement Floating Equipment (TAXABLE)	and an entitle the second	a second s	State of the second state	all march	Sector Sector Sector
CONTRACTOR OF STREET	Cement Basket					
0		the second second	0	\$0.00	\$	
	Centralizer					
0			0	\$0.00	\$	
0		ANTI-STATISTICS	. 0	\$0.00	\$	W-1000-
	Float Shoe					
0			0	\$0.00	\$	
	Float Collars	Contraction of the second second	Lange and the second second	φ0.00	Ψ	
0	1 loat Collars		0	\$0.00	\$	
0	Cuido Shoon		<u> </u>	φ0.00	4	Contractor of
0	Guide Shoes		-	0.00		
0	Defference Distance		0	\$0.00	\$	
	Baffle and Flapper Plates			0.00		And the second second
0		Self-Self-Self-Self-Self-Self-Self-Self-	0	\$0.00	\$	
	Packer Shoes	An province and the second		All and a second second		
0		and States destruction	0	\$0.00	\$	- 100
	DV Tools					In the second
0			0	\$0.00	\$	
and a second second	Ball Valves, Swedges, Clamps, Misc.			North Contraction of the State	half al	Contra Sanda Santa Santa
0			0	\$0.00	\$	-
0			0	\$0.00	\$	-
0			0	\$0.00	\$	adhuara an -
	Plugs and Ball Sealers			Contraction of the second		and the second
4402	2 1/2 Plug	2	0	\$0.00	\$	56.0
	Downhole Tools					0.010
PARTICIPACIÓN DE DESIGNA			0	\$0.00	\$	_
0			CEMENT FLOATING E			56.0
0	DRIVER NAME		OLMENT LOATING E	SUB TOTAL		3,390.8
	Lot 1 1 F Los 1 V IV William		8.30%			142.1
UCK#	Kirk Sanders		5.0070	TOTAL	\$	3,532.9
UCK# 577	Kirk Sanders John Wade					
UCK#	John Wade		10%	(-DISCOUNT)	\$	353.2
UCK# 577 398	John Wade			(-DISCOUNT)	\$	and the second se
UCK# 577 398	John Wade			(-DISCOUNT)	\$	353.2 3,179.6

DATE

FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.



Customer	G&J	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Customer Acct #		Section	22	Excess (%)	30
Well No.	0	TWP	34S	Density	13.7
Mailing Address	Sullivan 12-3	RGE	13E	Water Required	0
City & State	er elsenario de vincionario	Formation	0	Yeild	1.26
Zip Code	0	Hole Size	5 5/8	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	2 7/8INCH,	Displacement	4.6
Cell	0	Casing Depth	810	Displacement PSI	300
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	4bpm

REMARKS

Ran gel and LCM to establish circulation, ran 110sx of 50/50 POZ w/ 2% gel / 2# salt / 5# kol seal / .40# pheno. Flushed pump and lines, dropped 2 plugs and

displaced to set. Shut in and washed up.

Circulated cement to surface.

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