



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1083328

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

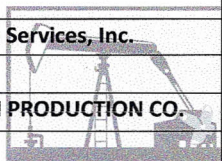
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Schendel	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20'6"	Cemented: 5	Hole Size: 8 3/4
Longstring 715' 2 7/8 8 Rd	Cemented: 90 Sacks	Hole Size: 5 5/8



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 2-12
Location: SW-NW-NE-NW S24 T16 R21E
County: Miami
FSL: 4860 4911
FEL: 3668 3687
API#: 15-121-29083-00-00
Started: 5-10-12
Completed: 5-15-12

SN: None	Packer:	TD: 720'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	9	572	Lime
5	7	Clay	28	600	Shale (Limey)
16	23	Lime	5	605	Lime
4	27	Black Shale	2	607	Sandy shale (Oil Sand Streak) (Poor Bleed)
14	41	Lime	16	623	Shale
2	43	Shale	5	628	Lime
2	45	Sand (Dry)	2	630	Coal
5	50	Shale (Sandy)	21	651	Shale (Limey)
18	68	Lime	5	656	Lime
5	73	Shale	7	663	Shale
1	74	Red Bed	1	664	Coal
21	95	Shale	9	673	Shale (Limey)
19	114	Lime	2	675	Lime
88	202	Sandy Shale	3	678	Shale
2	204	Lime	2	680	Light shale
1	205	Shale	1	681	Oil Sand (Shaley) (Water & Some Oil) (Poor Bleed)
18	223	Lime	1	682	Oil Sand (Some Shale) (Water Some Oil) (Poor Bleed)
8	231	Shale	5.5	687.5	Oil Sand "Water" (Very little Oil)
9	240	Sand (Dry)	2	689.5	Oil Sand (Water & Oil) (Fair Bleed)
11	251	Shale	1.5	691	Sandy Shale (Some Oil Sand Streaks)
1	252	Red Bed	1	692	Oil Sand (Good Bleed) (Some Water)
4	256	Shale	5	697	Sandy Shale (Some Oil Sand Streaks) (Poor Bleed)
8	264	Lime	3	700	Sandy Shale
3	267	Shale (Limey)	TD	720	Shale
2	269	Dark Shale			
11	280	Shale			
11	291	Sand (Dry)			
3	294	Shale			
6	300	Lime			Surface 5-10-12 Set Time 1:30pm Calle 10:15am Russel
6	306	Shale			LongString 715' 2 7/8 8 rd TD 720'
1	307	Lime			Called 10:00am Becky
16	323	Shale			
25	348	Lime			
1	349	Black Shale			
11	360	Shale (Limey)			
19	379	Lime			
3	382	Black shale			
14	396	Lime			
156	552	Shale			
1	553	Lime			
10	563	Shale			



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County: Miami
FSL: -4860 4911
FEL: 3668-3687
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Started: 5-10-12
Completed: 5-15-12

Core Run #1

Lease :	Schendel
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	682	0:00	0	Oil Sand "Water" (Very Little Oil)	687.5
1	683	1:30	1.5		
2	684	4:30	3		
3	685	7:30	3		
4	686	9:30	2		
5	687	11:30	2		
6	688	14:00	2.5	Oil sand (Water & Oil) Fair Bleed	689.5
7	689	17:00	3		
8	690	20:00	3	Sandy Shale (Some Oil sand Streaks) Poor Bleed	691
9	691	23:30	3.5		
10	692	25:30	2	Oil Sand (Good Bleed (Some Water)	692
11	693	30:00	4.5		
12	694	33:00	3	Sandy Shale (Some Oil Sand Streaks) (Poor Bleed	697
13	695	37:30	4.5		
14	696	41:30	4		
15	697	45:00	3.5		
16	698	49:30	4.5		
17	699	53:30	4		
18					
19					
20					

Page: 1		Invoice: 10040320	
Special :		Time:	13:55:27
Instructions :		Ship Date:	04/25/12
		Invoice Date:	04/27/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	06/05/12
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00		BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00		BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00		EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Schendel
2-12*

Direct Delivery

913-837-4159

INVOICE

FILLED BY _____ SHIP VIA MIAMI COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X	CHECKED BY _____	DATE SHIPPED _____	DRIVER _____	Sales total	\$4116.80
				Freight	100.00
				Taxable	4216.80
				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	318.37

TOTAL \$4535.17

1 - Merchant Copy

