



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1083333

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

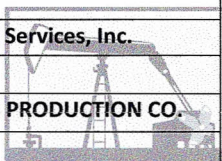
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Schendel	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20'6"	Cemented: 5	Hole Size: 8 3/4
Longstring 711' 2 7/8 8 rnd	Cemented: 90	Hole Size: 5 5/8



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 4-12 _E
Location: SW-NE-NE-NW S24 T16 R21E
County: Miami
FSL: 4900-4892
FEL: 2970-2954
API#: 15-121-29085-00-00
Started: 5-17-12
Completed: 5-22-12

SN: NONE	Packer:	TD: 720'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	2	504	Sandy Shale
6	8	Clay	31	535	Shale
14	22	Lime	18	553	Shale (Limey)
4	26	Shale	1	554	Lime
17	43	Lime	7	561	Shale
7	50	Sandy Shale	10	571	Lime
17	67	Lime	15	586	Shale
5	72	Shale	1	587	Coal
4	76	Red Bed	10	597	Shale
18	94	Sandy Shale	8	605	Lime
18	112	Lime	1	606	Oil Sand (Poor Bleed)
90	202	Sandy Shale	4	627	Lime (Odor)
17	219	Lime	7	634	Coal
1	220	Shale	8	642	Shale (Limey)
4	224	Lime	3	645	Lime
6	230	Shale	5	650	Shale
9	239	Sand (Dry)	5	655	Lime
14	253	Shale	7	662	Shale
8	261	Lime	1	663	Lime
20	281	Shale	4	667	Shale
5	286	Shale (Limey)	1	671	Shale
5	291	Sand (Dry)	1	672	Lime
3	294	Shale	5	677	Shale
7	301	Lime	1	678	Oil Sand (Shaley) (Poor Bleed)
5	306	Shale	1	679	Oil Sand (Oil & Water) (Fair Bleed)
1	307	Lime	1	680	Sandy Shale (Some Oil Sand Streaks) (Poor Bleed)
16	323	Shale	.5	680.5	Oil Sand (Limey) (Oil & Water) (Fair Bleed)
10	333	Lime	1.5	682	Sandy Shale (Limey)
2	335	Shale	.5	682.5	Oil Sand (Limey) (Oil & Water) (Fair Bleed)
13	348	Lime	.5	683	Sandy Shale (Limey)
5	353	Black Shale	2.5	685.5	Oil Sand (Shaley) (Oil & Water) (Fair Bleed)
3	356	Shale	1	686.5	Oil Sand (Good Bleed) (Oil & Water)
21	377	Lime	1	687.5	Oil Sand (Shaley) (Oil & Water) (Fair Bleed)
5	382	Black Shale	1	688.5	Sandy Shale
13	395	Lime	1	689.5	Oil Sand (Shaley) "Water"
1	405	Shale (Limey)	4.5	694	Sandy Shale (Oil Sand Streaks) (Poor Bleed)
16	421	Shale	2	696	Shale
1	422	Sand (Some Oil Show) (Poor Bleed)	TD	720	Shale
6	428	Sandy Shale			
72	500	Shale			Surface 5-17-12 Set Time 1:30pm Called 10:30am Judy
2	502	Oil Sand (Shaley) (Fair Bleed)			Longstring 711' 2 7/8 8rd TD 720' Set Time 11:30am 5-22-12 Called 10:00am Becky



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 4-12
Location: SW-NE-NE-NW S24 T16 R21E
County: Miami
FSL: 4900 4892
FEL: 2970 2954
API#: 15-121-29085-00-00
Started: 5-17-12
Completed: 5-22-12

Core Run #1

Lease :	Schendel
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	678	0:00	0	Oil Sand (Oil & Water) (Fair Bleed)	679
1	679	2:30	2.5	Sandy Shale (Oil Sand Streaks) (Poor Bleed)	680
2	680	8:30	6	Oil Sand (Limey) (Oil & Water) (Fair Bleed)	680.5
3	681	13:30	5	Sandy Shale (Limey)	682
4	682	18:30	5	Oil Sand Limey (Oil & Water) (Fair Bleed)	682.5
5	683	23:30	5	Sandy Shale Limey	683
6	684	27:00	3.5	Oil Sand Shaley (Oil & Water) (Fair Bleed)	685.5
7	685	30:00	3		
8	686	33:30	3.5	Oil Sand (Good Bleed) (Oil & Water)	686.5
9	687	37:00	3.5	Oil Sand (Shaley) (Oil & Water) (Fair Bleed)	687.5
10	688	42:00	5	Sandy Shale	688.5
11	689	46:00	4	Oil Sand Shaley "Water"	689.5
12	690	50:00	4	Sandy Shale Oil Sand Streaks Poor Bleed	694
13	691	55:30	5.5		
14	692	59:30	4		
15	693	64:30	5		
16	694	71:30	7	Sandy Shale	
17	695	77:30	6		
18					
19					
20					

Avery Lumber 913-795-2194
Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 {913} 795-2210 FAX {913} 795-2194

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10040921	
Special :		Time:	09:11:29
Instructions :		Ship Date:	05/18/12
		Invoice Date:	05/22/12
Sale rep #:	MAVERY MIKE	Acct rep code:	Due Date: 06/05/12
Sold To: BOBCAT OILFIELD SRVC, INC		Ship To: BOBCAT OILFIELD SRVC, INC	
C/O BOB EBERHART		(913) 837-2823	
30805 COLDWATER RD			
LOUISBURG, KS 66053		(913) 837-2823	
Customer #:	3570021	Customer PO:	Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Schudel
4-12*

913-837-4159

INVOICE

FILLED BY _____ SHIP VIA MIAMI COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X	CHECKED BY _____	DATE SHIPPED _____	DRIVER _____	Sales total	\$4116.80	
				Freight	100.00	
				Taxable	4216.80	
			Non-taxable	0.00	Misc + Frgt	100.00
			Tax #		Sales tax	318.37

TOTAL \$4535.17

1 - Merchant Copy

