



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1083344

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
- Date: _____
- ☐ Confidential Release Date: _____
- ☐ Wireline Log Received
- ☐ Geologist Report Received
- ☐ UIC Distribution
- ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____



1083344

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☐ No

 Cores Taken ☐ Yes ☐ No

 Electric Log Run ☐ Yes ☐ No

 Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Schendel	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' 6"	Cemented: 5	Hole Size: 8 3/4
Longstring 712' 2 7/8 8 rnd	Cemented: 90 sacks	Hole Size: 5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

CORRECTED COPY

Well #: 7-12
Location: NE-SW-NE-NW S24 T16 R21E
County: Miami
FSL: 4574
FEL: 3326
API#: 15-121-29088-00-00
Started: 4/27/12
Completed: 5/2/12

SN: None	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	2	604	Oil Sand (Shaley) (Poor Bleed)
6	8	Clay	20	624	Shale
13	21	Lime	2	626	Lime
5	26	Black Shale	1	627	Coal
16	42	Lime	27	654	Shale (Limey)
10	52	Lime (Dry Sand)	3	657	Lime
25	67	Lime	7	664	Shale
5	72	Shale	1	665	Lime
4	76	Red Bed	3	668	Shale
11	87	Shale	1	669	Coal
7	94	Sand (Dry)	7	676	Shale (Limey)
19	113	Lime	3	679	Light Shale
34	147	Sandy Shale	2	681	Light Sandy Shale
57	204	Shale	2	683	Oil Sand (Some Shale) (Good Bleed)
20	224	Lime	1.5	684.5	Dry Sand (Slight Oil Show)
5	229	Shale	2	686.5	Oil Sand (Shaley) (Fair Bleed)
15	244	Sandy shale	1	687.5	OilSand (Some shale) (Fair Bleed)
10	254	Shale	.5	688	Dry Sand (Fractured "Water")
8	262	Lime	3.5	691.5	Oil Sand (Very Shaley) (Fair Bleed)
1	281	Shale (Limey)	7.5	699	Shale Oil Sand Streaks
6	287	Sand (Dry)	TD	719	Shale
7	294	Shale			
6	300	Lime			
13	313	Shale			
9	322	Lime			
2	324	Shale			
22	346	Lime			Surface 4/27/12 Set Time 11:00 am Called 10:00 am Judy
4	350	Black Shale			
4	354	Shale			
6	360	Shale (Limey)			Longstring 712' 2 7/8" 8 rnd TD 719'
19	379	Lime			Set time 5:30pm 5/2/12 Called 3:40pm Becky
4	383	Black shale			
13	396	Lime			
103	499	Shale			
4	503	Light Shale			
3	506	Sandy Shale (Slight Odor) (Little Oil Show)			
57	563	Shale			
8	571	Lime			
27	598	Shale			
2	600	Coal (Some Gas)			
2	602	Lime			



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Lease :	Schendel
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

CORRECTED COPY

Core Run #1

Well #: 7-12
Location: NE-SW-NE-NW S24 T16 R21E
County: Miami
FSL: 4574
FEL: 3326
API#: 15-121-29088-00-00
Started: 4/27/12
Completed: 5/2/12

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	682	0:00	0	Oil Sand Some Shale Good Bleed	683
1	683	2:00	2		
				Dry Sand (Slight Oil Show)	684.5
2	684	6:00	4		
				Oil Sand (Shaley) (Fair Bleed)	686.5
3	685	8:30	2.5		
4	686	13:00	4.5	Oil sand (Some Shale) (Fair Bleed)	687.5
5	687	16:00	3	Dry Sand (Fractured) ("Water")	688
6	688	19:30	3.5	Oil Sand (Very Shaley) Fair Bleed	691.5
7	689	24:30	5		
8	690	29:00	4.5		
				Shale (Oil Sand Streaks)	
9	691	33:00	4		
10	692	38:30	5.5		
11	693	44:00	5.5		
12	694	52:00	8		
13	695	57:30	5.5		
14	696	1:02:30	5.5		
15					
16					
17					
18					
19					
20					

Apr. 27. 2012 12:23PM

Avery Lumber 913-795-2194

No. 0887 P. 1

Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10040320**

Special :
Instructions :

Time: 13:55:27
Ship Date: 04/25/12
Invoice Date: 04/27/12
Due Date: 06/05/12

Sale rep #: MAVERY MIKE

Acct rep code:

Sold To: **BOBCAT OILFIELD SRVC, INC**
C/O BOB EBERHART
30805 COLDWATER RD
LOUISBURG, KS 66053

Ship To: **BOBCAT OILFIELD SRVC, INC**
(913) 837-2823
(913) 837-2823

Customer #: 3570021

Customer PO:

Order By:

popmg01

6TH
T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Schendel
#7-12
5-2-12

Direct Delivery

913-837-4159

INVOICE

<div>X</div>	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$4116.80	
	SHIP VIA	MIAMI COUNTY			Freight	100.00	Misc + Frgt	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4216.80		
					Non-taxable	0.00	Sales tax	318.37
					Tax #			

TOTAL \$4535.17

1 - Merchant Copy

