



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1083346

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Schendel	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
710' 2 7/8 8 rd	85 sacks	5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 8-12
Location: SW-SW-NE-NW S24 T16 R21E
County: Miami
FSL: 4250 4232
FEL: 3640 3645
API#: 15-121-29089-00-00
Started: 5/29/12
Completed: 5/30/12

SN: None	Packer:	TD: 720'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	1	651	Lime
6	7	Clay	6	657	Shale
6	13	Lime	7	660	Shale (Limey)
3	16	Shale	6	666	Shale
1	17	Black Shale	2	668	Sandy Shale (Oil Sand Streak)
41	58	Lime	.5	668.5	Oil Sand (Water) (Poor Bleed)
5	63	Shale	1	669.5	Sand (Water) (Shaley)
3	66	Red Bed	2.5	672	Oil Sand (Water & Oil) (Poor Bleed)
4	70	Shale	1	673	Lime
8	78	Sandy shale	1	674	Sandy shale (Oil Sand Streak)
7	85	Shale	2	676	Oil Sand (Some Water) (Fair Bleed)
20	105	Lime	.5	676.5	Oil Sand (Shaley) (Fair Bleed)
88	193	Shale	2.5	679	Shale
20	213	Lime			
7	220	Shale			
12	232	Sandy Shale			
12	244	Shale			
8	252	Lime			
15	267	Shale			
8	275	Sandy Shale (Dry Sand Streak)			
8	283	Shale			
8	291	Lime			
24	313	Shale			
26	339	Lime			
7	346	Black shale			
30	376	Lime			
4	380	Shale			Surface 5-25-12 Set Time 5:00pm Called 2:30pm Judy
10	390	Lime			Longstring 710' 2 7/8 8 rd pipe TD 720'
159	549	Shale			Set Time 12:00pm 5-29-12 Called 10:50pm Steve
9	558	Lime			
29	587	Shale			
5	592	Lime			
3	595	Sandy shale (Oil Sand Streak) (Strange Odor)			
15	610	Shale			
4	614	Lime			
3	617	Coal			
5	622	Shale			
12	634	Lime			
3	637	Shale			
7	644	Lime			
6	650	Shale			



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Core Run #1

Lease :	Schendel
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	668	0:00	0	Oil Sand (Water) (Poor Bleed)	668.5
1	669	4:00	4	Sand (Water) (Shaley)	669.5
2	670	7:00	3	Oil Sand (Water & Oil) (Poor Bleed)	672
3	671	10:30	3.5		
4	672	14:00	3.5		
5	673	19:30	5.5	Lime	673
6	674	24:00	4.5	Sandy Shale (Oil Sand Streak)	674
7	675	28:00	4	Oil sand (Some Water) (Fair Bleed)	676
8	676	33:30	5.5		
9	677	40:0	6.5	Oil Sand (Shaley) (Fair Bleed)	676.5
10	678	48:00	8	Shale (697.4 697.8 (Lime))	679
11	679	55:00	7		
12	680	58:30	3.5	Oil Sand (Shaley) (Fair Bleed)	679.4
13				Shale	
14					
15					
16					
17					
18					
19					
20					

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10040921	
Special :		Time:	09:11:29
Instructions :		Ship Date:	05/18/12
		Invoice Date:	05/22/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	06/05/12
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By:	

5TH T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Schendel 112
4-12
8-12*

913-837-4159

INVOICE

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA MIAMI COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X	Freight	100.00	Sales total	\$4116.80
	Taxable	4216.80	Misc + Frgt	100.00
	Non-taxable	0.00	Sales tax	318.37
			TOTAL	\$4535.17

1 - Merchant Copy

