

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	and the second		Spot Description:
	month day	year	Sec Twp S. R
OPERATOR: License#			(O/O/O/O) feet from N / S Line of Section
			feet from E / W Line of Section
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip: _		County:
Contact Person:			Lease Name: Well #:
Phone:			
ONTRACTOR: License#			Field Name:
Name:			·
vario.			Target Formation(s):
Well Drilled For:	Well Class: Ty	pe Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh R	ec Infield	Mud Rotary	Ground Surface Elevation:feet MS
Gas Storag	ge Pool Ext.	Air Rotary	Water well within one-quarter mile:
Dispos	sal Wildcat	Cable	Public water supply well within one mile:
Seismic ;# of	f Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
[K O) M (M O)			Surface Pipe by Alternate: III
IT OVVVVO: old well I	information as follows:		Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
Well Name:			Projected Total Depth:
Original Completion Dat	te: Original Tot	tal Depth:	Formation at Total Depth:
			Water Source for Drilling Operations:
Directional, Deviated or Hor		Yes No	Well Farm Pond Other:
•			DWR Permit #:
			(Note: Apply for Permit with DWR)
KCC DKT #:			- Will Cores be taken? Yes N
			If Yes, proposed zone:
		٨Ε	FIDAVIT
The undersigned hereby a	iffirms that the drilling com	nletion and eventual n	lugging of this well will comply with K S A 55 et seg
-			lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the followi	ing minimum requirements	will be met:	lugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the followi	ing minimum requirements into district office <i>prior</i> to spu	will be met: udding of well;	
t is agreed that the followi 1. Notify the appropria 2. A copy of the appro	ing minimum requirements of the district office <i>prior</i> to sputyed notice of intent to drill so	will be met: udding of well; shall be posted on ead	ch drilling rig;
t is agreed that the followi 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	ing minimum requirements of the district office <i>prior</i> to sputyed notice of intent to drill sound of surface pipe as specifications.	will be met: udding of well; shall be posted on ead fied below shall be se	th drilling rig; f by circulating cement to the top; in all cases surface pipe shall be set
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It is agreed that the followi 1. Notify the appropria 2. A copy of the approvance of the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Approvance of the appropriate of the approvance of the approv	ing minimum requirements of the district office <i>prior</i> to sput yed notice of intent to drill so an int of surface pipe as specificial specificated materials plus a mine, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud of the spu	will be met: udding of well; shall be posted on ear fied below shall be se nimum of 20 feet into t ne operator and the di efore well is either plug n pipe shall be cement surface casing order # date or the well shall be	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. All 133,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



feet from

SEWARD CO. 3390' FEL

Ν /

S Line of Section

For KCC Use ONLY	
API # 15	

Operator: _

Lease: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	is Section. Regular of Integular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electric	PLAT the nearest lease or unit boundary line. Show the predicted locations of al lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). ay attach a separate plat if desired.
	LEGEND
	O Well Location Tank Battery Location
	Pipeline Location Electric Line Location Lease Road Location
27	EXAMPLE
1100 ft.	1980' FSL

1100 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

83473 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1083473

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	_

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Dvorachek, Harold dba Quest Dev.	Location of Well: County: <u>Coffey</u>
Lease: Lehmann A	1100 feet from N / X S Line of Section
Well Number: 2	1100 feet from E / X W Line of Section
Field: Unnamed	Sec. 27 Twp. 22 S. R. 17 X E W
Number of Acres attributable to well:	Is Section: 🔀 Regular or 📗 Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PLA [*]	Γ
Show location of the well. Show footage to the nearest leas	e or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as require	ed by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a separ	
	:
	LEGEND
: :	EGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	: 25055 Nodu 25561611
	:
	EXAMPLE : :
	EXAMPLE
Π	
<u> </u>	

SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 12, 2012

Hal Dvorachek Dvorachek, Harold A. dba Quest Development Co. PO BOX 413 IOLA, KS 66749-0413

Re: Drilling Pit Application API 15-031-23080-00-00 Lehmann A #2 SW/4 Sec.27-22S-17E Coffey County, Kansas

Dear Hal Dvorachek:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.