

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E \
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Vame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMMAND, and well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
virectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	ID AVIIT
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	APPEN AS A
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



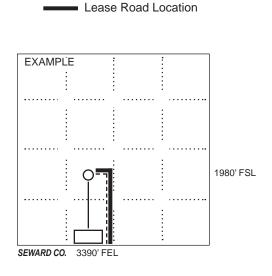
For KCC Use ONLY	
API # 15	-

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:			Location of V	Vell: County:	
Lease:				feet	t from N / S Line of Section
Well Number:				feet	t from E / W Line of Section
Field:			Sec	TwpS	. R 🗌 E 🔲 W
Number of Acres attributable QTR/QTR/QTR/QTR/QTR of ac			Is Section:	Regular or	Irregular
			If Section is	Irregular, locate well	I from nearest corner boundary.
			Section corne	er used: NE	NW SE SW
			DI AT		
Show lo	cation of the well. Show		PLAT	dary line Show the pr	radiated locations of
		-			ptice Act (House Bill 2032).
,		· ·	separate plat if des		
		-			
:	: :	: :	:		
					LEGEND
	:	: :	:	0	Well Location
			:		Tank Battery Location
·					<ul> <li>Pipeline Location</li> </ul>

25 140 ft. –⊙



----- Electric Line Location

NOTE: In all cases locate the spot of the proposed drilling locaton.

### 1567 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1083572

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point: (feet) No Pit  If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:			
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No		



### Kansas Corporation Commission Oil & Gas Conservation Division

1083572

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2: State: Zip:+	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	
	_

63U (Rev. 1993)

# OIL AND GAS LEASE

AGREBMENT, Made and critered irre the 9th_day of January January 2012  Melvin Quakenbush and Torosa Quakenbush, busband and wife	whose mailing address is  Castle Resources, Inc.  Lesen, In compionation of  Unitable Consideration  Lesen, In compionation of  Unitable Consideration  Dallans (\$ because and left consistent could Lesson  Dallans (\$ because and left consistent could Lesson  Dallans (\$ because and of the properties herein provided and of the agreements of the leses having the male paule, teseign and the manufacture and of the agreements of the leses having the male paule and the means properties and the particular products and other products, and other manufactured the description that the lese is a manufactured the lese one of the cast, manufactured products, and other products and products and products and products and other products and p	Southwest Quarter (SW/4)  In Socion 25	IN WITNESS WHEREOF. the understyred executs this instrument as of the day and year first above written.  The first flat flat for the first and the first and for the first above written.  The first flat flat for the first first and first first and first for the first flat for the first flat for the first flat for the first flat flat for the first flat flat flat flat flat flat flat fla
AGREFARNT, Made and by and between Melvin Qua	whose mailing address is  Castle Resources, Inc.  Lesen, le comidention of  Lesen, le comidention of  Lesens, le comidention of  Inc.  Villable Co  Include the conformation of  Include the complete the second of the respective complete the form of the respective complete the conformation of the respective complete the conformation of the formation of the conformation of the county of rights and after negative the county of	In Section 255	WHINGOGE: WHINGOGE: MALE HURTH

BOOK 285 PAGE 711

٧di by and between hone thaille

(SE/4) Southeast Quarter

and containing 30W 83

consolved, this leaves shall remain in farm for a term of 3 serve from this three centred "primary term"), and an issu theretalter respectfung constituents predects, or any of them, in gradiend from sold in and or tape with which said land is pentral. Bubjeel to the ne oil, ilquid-hydenone

4. To deliver in the credit of insent, free of cost, in the pipo line is which beans may connect wells on wid bird, the equal one-official (se) pare of all oil provisced and she has provided and she from the

End, To pay lease for and of whitenesse rature or block produced and sold, or used off the premiser of any products thereform, and adversely recorded to the ministry of the ministry of the products therefore, and for overal most changed by the products of the service of the premiser of

statem without written consent of brang. Whon requested by leaber, leason aheld bury leaned's gife, litene before pl No well shall be dellind banker blun 300 feet to the house or britz now

Leases whill pay for damages ented by leasen's operations to srowing tribe on said premire, including the sight to draw and twenow onling.

Leases shall have the right as may time to remove all machinery and finance placed on said premires, including the sight is shall be seen to the premise the second of the party have in anythered, and the performer of solding in which are in the mark is supposed, the commence of the performer of solding to the party factor of the comment of the performer of solding to the party of the solding to the party factor of the performer of solding to the party lease shall be relieved of all obligations of solding to the party lease shall be relieved of all obligations to the press, it whole or in part, leases shall be relieved of all obligations.

Lessed may at hay the standard and deliver to feater our one on mangingen to mangingen the standard of the above described premines and deliverable standard that the second is consistent that here at the architecture and be relieved to all believed to all that accepts any extendence. So so every portion to particular and be relieved to all fractions and found that the consistence of the second to a second that the second to the second to a second to a second that the second to a second that the second to all the second to a second to a second that the second to a second that the second to a second that the second to a second that the second to a second to a second to a second to a second that the second to a second t

Lesset hesely warrants and against the sitia to the loyen berein described, and against the lesses shall have the right at ray three or redeem for lesses, by showing any nortgages, trize so other three or the should absorb dascribed hered, in the coast of educal to "reversite" by seeing and be subrequised to the rights of the ballow threed, mind the independent and their behavior and the behavior and their behavior and the stay was after it a propose to which this lesse is made their of done and nonmatered in the promise described break. It as far and that of done and nonmatered may in any arts of the propose the which this lesse is made in which the behavior.

see 15th, The Lesses will use equipment compatible with irrigation. The Leswill drill on the irrigated ground between November 15th and March

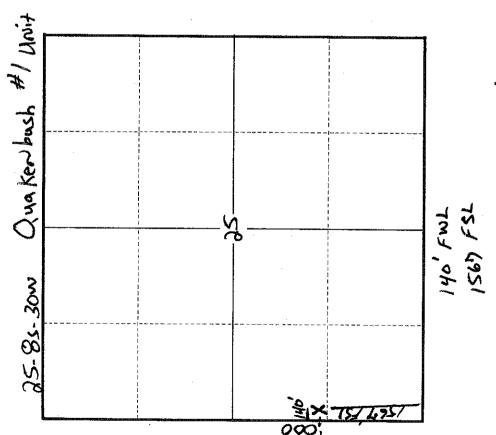
IN WITNESS WIEKEOF, the undeptioned execute this innertenant be of the day and year first above writing. Witnessess

..

President

- PAGE 400 386 800K





Lease Rd and wtilities
of Tank battery

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