



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1083582
OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

Spot Description: _____

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
 (Q/Q/Q/Q) Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

CONTRACTOR: License# _____
 Name: _____

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

If OWWO: old well information as follows:

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____

Projected Total Depth: _____
 Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

**Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202**

E
W



1083582

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

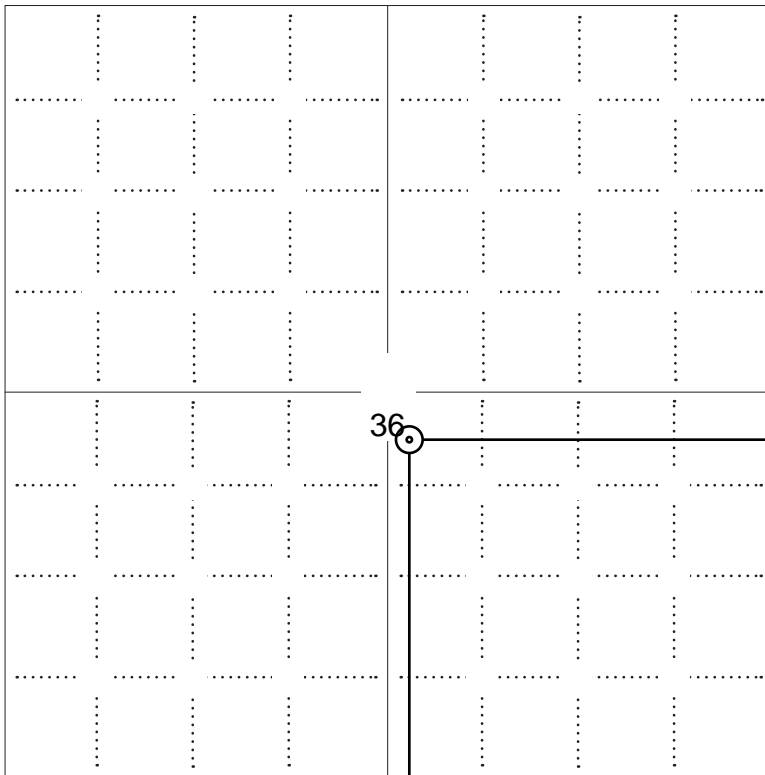
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

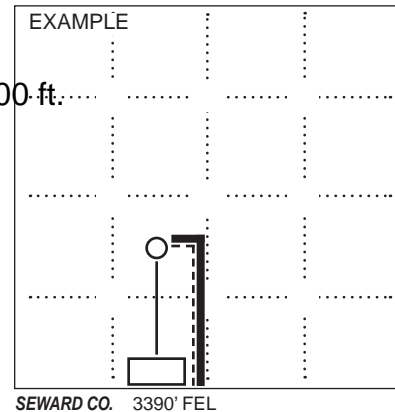
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

2310 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location: _____
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

OIL AND GAS LEASE

Recorder No. **09-118**
Kansas BluePrint
100 B. Broadway, 2nd Fl., Topeka, KS 66606
316-233-3344 FAX
www.kbp.com - kbp@kbp.com

AGREEMENT, made and entered into this 18th day of JANUARY, 2013
by and between The Irene Delores Phlieger Trust
whose mailing address is 410 Parkview Court, Quinter, KS 67752 hereinafter called "Lessee" (whether one or more),
and Castle Resources, Inc. hereinafter called "Lessor"

Lessee, in consideration of the valuable consideration herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring for, recovering and otherwise producing and operating oil, liquid hydrocarbons, all gases, and their respective component products, including gas, water, steam, geothermal fluid, geothermal steam, geothermal oil, liquid hydrocarbons, gases and their respective component products and other products manufactured herefrom, and housing and otherwise mining for its employees, the following described land, together with any reversionary rights and other-acquired interests, therein situated in County of Sheridan, State of KANSAS, described as follows: to-wit:

Southeast Quarter (SE/4)

Township 9 and containing 1.60 acres, more or less, and all accretion thereon.

Subject to the provisions herein contained, this lease shall remain in force for a term of 2 years from this date limited "primary term", and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said Lessee covenants and agrees:

1. To deliver to the credit of Lessee, free of cost, in the pipe line to which Lessee may connect wells on said land, the exact no-weight (to part of all oil produced and saved from the leased premises).

2. To pay Lessee for gas of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the gas, less the production, operation, maintenance, ad valorem taxes and other expenses on the gas monthly, when the gas is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the gas.

3. To pay Lessee for oil of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the oil, less the production, operation, maintenance, ad valorem taxes and other expenses on the oil monthly, when the oil is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the oil.

4. To pay Lessee for gas of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the gas, less the production, operation, maintenance, ad valorem taxes and other expenses on the gas monthly, when the gas is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the gas.

5. To pay Lessee for oil of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the oil, less the production, operation, maintenance, ad valorem taxes and other expenses on the oil monthly, when the oil is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the oil.

6. To pay Lessee for gas of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the gas, less the production, operation, maintenance, ad valorem taxes and other expenses on the gas monthly, when the gas is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the gas.

7. To pay Lessee for oil of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the oil, less the production, operation, maintenance, ad valorem taxes and other expenses on the oil monthly, when the oil is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the oil.

8. To pay Lessee for gas of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the gas, less the production, operation, maintenance, ad valorem taxes and other expenses on the gas monthly, when the gas is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the gas.

9. To pay Lessee for oil of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the oil, less the production, operation, maintenance, ad valorem taxes and other expenses on the oil monthly, when the oil is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the oil.

10. To pay Lessee for gas of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the gas, less the production, operation, maintenance, ad valorem taxes and other expenses on the gas monthly, when the gas is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the gas.

11. To pay Lessee for oil of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the oil, less the production, operation, maintenance, ad valorem taxes and other expenses on the oil monthly, when the oil is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the oil.

12. To pay Lessee for gas of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the gas, less the production, operation, maintenance, ad valorem taxes and other expenses on the gas monthly, when the gas is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the gas.

13. To pay Lessee for oil of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the oil, less the production, operation, maintenance, ad valorem taxes and other expenses on the oil monthly, when the oil is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the oil.

14. To pay Lessee for gas of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the gas, less the production, operation, maintenance, ad valorem taxes and other expenses on the gas monthly, when the gas is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the gas.

15. To pay Lessee for oil of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the oil, less the production, operation, maintenance, ad valorem taxes and other expenses on the oil monthly, when the oil is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the oil.

16. To pay Lessee for gas of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the gas, less the production, operation, maintenance, ad valorem taxes and other expenses on the gas monthly, when the gas is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the gas.

17. To pay Lessee for oil of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the oil, less the production, operation, maintenance, ad valorem taxes and other expenses on the oil monthly, when the oil is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the oil.

18. To pay Lessee for gas of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the gas, less the production, operation, maintenance, ad valorem taxes and other expenses on the gas monthly, when the gas is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the gas.

19. To pay Lessee for oil of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the oil, less the production, operation, maintenance, ad valorem taxes and other expenses on the oil monthly, when the oil is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the oil.

20. To pay Lessee for gas of whatever nature or kind produced and sold or used off the premises, in no event more than one-half (1/2) of the proceeds received by Lessee for the gas, less the production, operation, maintenance, ad valorem taxes and other expenses on the gas monthly, when the gas is sold or used as liquid, less any royalty or other payment or tender in kind or in cash, as provided in the lease, and to pay the same to Lessee within 60 days after the date of production of the gas.

IN WITNESS WHEREOF, the undersigned execute this instrument on the day and date first above written.

Irene Delores Phlieger, Trustee
Irene Delores Phlieger, Trustee

OIL AND GAS LEASE

Recorder No. 09-115

Kansas Blue Print
1100 West 12th Street
Wichita, KS 67203
316-261-0333, 316-261-0334
www.kbp.com kbp@kbp.com

AGREEMENT, Made and entered into the 18th day of January, 2012
by and between, Larry Goetz and/or Florence Goetz, husband & wife

whose mailing address is 1611 E. 28th St. Terr, Hays, KS 67601
and Castle Resources Inc. hereinafter called Lessor (whether one or more),

hereinafter called Lessee
Lessee is consideration of a valuable consideration
to have acknowledged and of the provisions of the lease herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose
of investigating, exploring for, developing, producing, storing, refining and marketing oil, gas, coal, oil shale, oil sands, oil shale gas, and other hydrocarbon
constituent products, including gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures
and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other
products manufactured therefrom, and obtaining and otherwise acting for the purposes, the following described land, together with any accretions and other
therein situated in County of Kansas described as follows: Section 13

Southwest Quarter (SW/4)

In Section 36 Township 9 Range 28 and containing 160 acres, more or less, and all
accretions thereto, subject to the provisions herein contained, this lease shall remain in force for a term of 2 years from this date (called "primary term"), and so long thereafter
as oil, liquid hydrocarbons, gas or other substances, constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises for and lease covenants and agrees
that, in addition to the profit of Lessee, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal net-gross (45) part of all oil produced and saved
from the leased premises.
2nd. To any Lessee for gas of whatsoever nature or kind produced and acid, or used off the premises, or used in the manufacture of any products therefrom, regardless of
at the market price at the well, then as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sale, for the gas sold, and off the
premises, or in the manufacture of products therefrom, and payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or deposit
as royalty one Dollar per acre per year net material cost (including overheads, and if such payment or tender is made it will be considered that gas is being produced within the
meaning of the preceding paragraph.

This lease may be terminated during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term
of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be
found in paying quantities, this lease shall continue and be in force with full effect as if such well had been completed within the term of years first mentioned.
If said Lessee owns a lease interest in the above described land then the entire and undivided fee therein, then the royalties herein provided for shall be paid
the said land only in the proportion which Lessee's interest bears to the whole and undivided fee.

Lessee shall have the right to use, use of, erect, set, oil and water produced on said land for Lessee's operation thereon, except water from the well in
When requested by Lessee, Lessee shall bury Lessee's pipe lines below plow depth.
No well shall be drilled nearer than 300 feet to the lease or here on on said premises without written consent of Lessee.
Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
If the wells or other party hereto is abandoned, and the privilege of mining in whole or in part is expressly reserved, the abandonment hereof shall extend to their being
cessation, abandonment, suspension or change, but no change in the ownership of the land or abandonment or rental of royalties shall be binding on the Lessee until after the
lease has been furnished with a written transfer or assignment of a true copy thereof, in case Lessee assigns this lease, in which it is part, Lessee shall be relieved of all obligations
with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessee or place of record a release or release covering any portion or portions of the above described premises and thereby
surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated,
in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or

Regulation hereby enacted and across to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessee, by payment
any mortgages, loans or other liens on the above described lands, in the event of default of payment by Lessee, and be subordinated to the rights of the holder thereof, and the interest
of said right of redemption and redemption may in any way affect the purposes for which this lease is made, as recited herein.

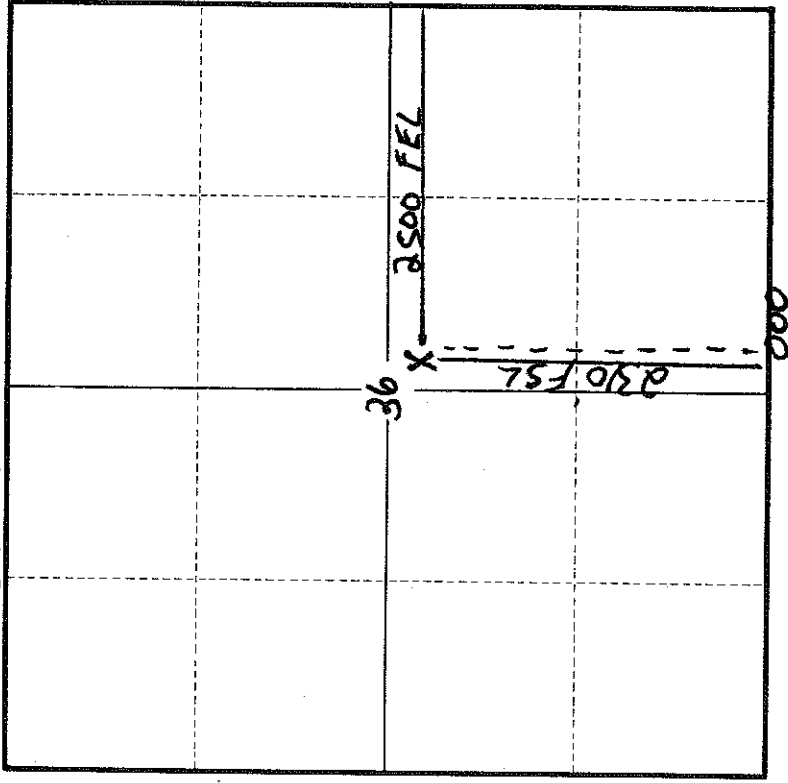
Lessee, at its option, it hereby gives the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the
immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lands producing or an to promote the
best interests of the parties to this lease, and to include in such pool or combination any other lands or interests in lands which are owned or controlled by the same
or under not exceeding 40 acres each in the state of Kansas, and to include in such pool or combination any other lands or interests in lands which are owned or controlled by the same
received in the conveyance records of the county in which the land herein leased is situated on instrument identifying and describing the pooled acreage. The entire acreage so
pooled into a pool or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production in
interest on the pooled acreage, it shall be limited as if production in interest on production from a unit or well is located on the premises covered by this lease or not. In the event of the
pooling of production herein provided, Lessee shall transfer or production from a unit or well or other production units in the pooled acreage or pooled in the amount of the acreage
pooled in the unit or the royalty interest therein or the net proceeds or pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument on the day and year first above written.

Larry Goetz
Florence Goetz
Florence Goetz



36-9s-28w Irene Unit #1



- Road + Utilities
- 000 Proposed tank battery