

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1083662

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:			
month day year	Sec Twp S. R			
DPERATOR: License#	feet from N / S Line of Section			
Name:	feet from E / W Line of Section			
ddress 1:	Is SECTION: Regular Irregular?			
ddress 2:	(Note: Locate well on the Section Plat on reverse side)			
State:	County:			
Contact Person:	Lease Name: Well #:			
hone:	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
lame:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic ; # of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II			
<u> </u>	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name: Original Total Depth:	Formation at Total Depth:			
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:			
f Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note : Apply for Permit with DWR)			
(CC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
AFF	If Yes, proposed zone:			
	IDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT			
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.			
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SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ LO	cation of vv	/eii: County:	
Lease:								feet from N / S Line of Section	
Well Number:Field:							feet from E / W Line of Section Sec Twp S. R E W		
						_ Se			
Number of Acres						15	Section:	Regular or Irregular	
QTR/QTR/QTR/Q	TR of acreag	je:				_			
						If S	Section is	Irregular, locate well from nearest corner boundary.	
						Se	ction corne	er used: NE NW SE SW	
						PLAT			
	Show location	on of the w	ell. Show	footage to	the neare		r unit bound	dary line. Show the predicted locations of	
lease				_				as Surface Owner Notice Act (House Bill 2032).	
70400	roado, tarin b	attorios, p	pomios arr			•	plat if desi	,	
				100 111	ay allacir i	и воригию	piat ii acsi	iicu.	
	:		:		:	:	:		
	:	:	:		:	:	:	LEGEND	
								O Mall Landing	
	:	:	:		:	:	:	O Well Location	
	:	:	:		:	:	:	Tank Battery Location	
				•••••				—— Pipeline Location	
	:	:	:		:	:	:	Electric Line Location	
		:	:		:	:	:	Lease Road Location	
			•				•		
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	:	:	:	1	:	:	:		

NOTE: In all cases locate the spot of the proposed drilling locaton.

1424 ft.

In plotting the proposed location of the well, you must show:

1896 ft.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

)83662 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1083662

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

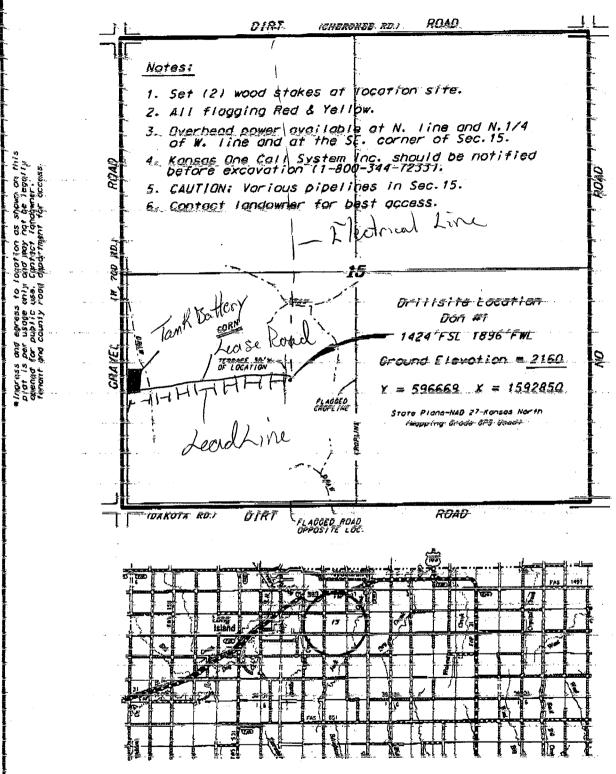
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:					
Address 2:	Lease Name: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
City: State: Zip:+					
Contact Person:					
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address. 1) cknowledge that, because I have not provided this information, the				
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					

BACH OIL PRODUCTION, INC.

DON LEASE
SW. 1/4. SECTION 15. TIS. R19W
PHILLIPS COUNTY. KANSAS



Section of land containing 640 acres.

Elavotions garives from Notional Conductic Versical Datum.

June 14, 2012

CENTRAL KANSAS GILFIELD SERVICES, INC. (800)703-1077

properties a service in the serve personned white the normal property of give at all field surveyor's provincing in the store of density in service in the store of density in service in the service personned in the second into provincing in the provincing in the principle in continuous transformation in the second into the continuous service and principle in continuous transformation in the second into the second into the second into the principle into the second into the s