

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1083683

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N  If Yes, proposed zone:
AFF	If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	- <sup>-</sup>
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and	PLAT footage to the nearest lease or unit boundary line. Show the predicted locations of d electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 38 ft.
: : :	· · · ·
	LEGEND
	O Well Location
	Tank Battery Location
	: : : :
	: : : Electric Line Location
	Lease Road Location
	Eease Road Location
: : :	: : :
2360 ft.	EVANDE
<u> </u>	EXAMPLE EXAMPLE
	3
	1980' FSL

# In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

083683

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No  Artificial Liner?  Yes No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration:mg/l			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	m ground level to dee	epest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water wellfeet		measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS						
Date Received: Permit Numb	oer:	Permi	t Date: Lease Inspection: Yes No			



## Kansas Corporation Commission Oil & Gas Conservation Division

1083683

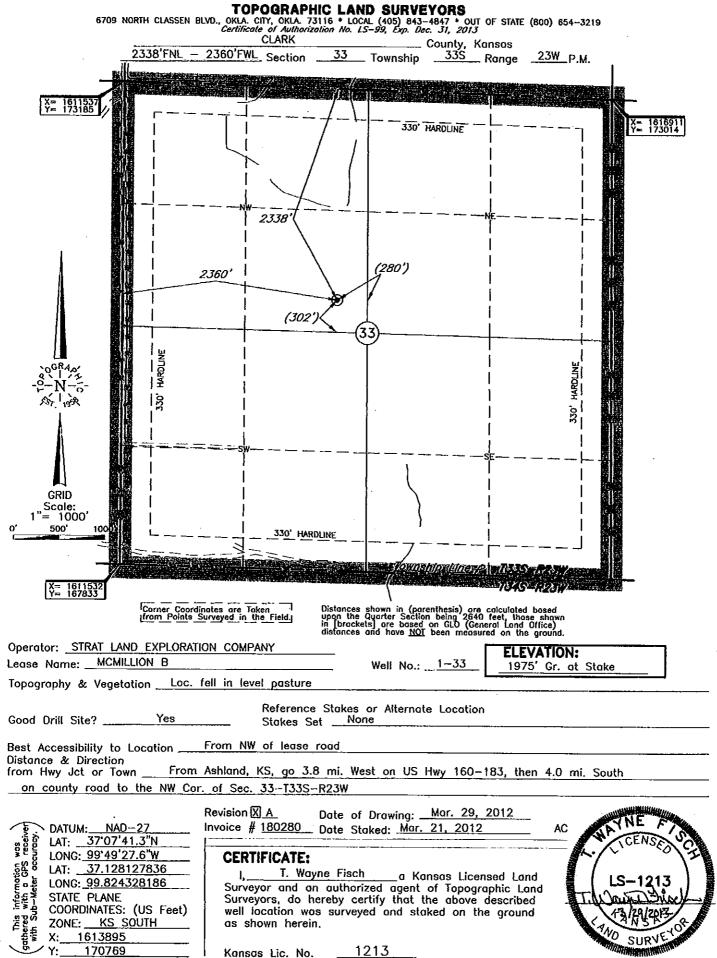
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

# **NOTICE**

# **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.

For KCC Use ONLY	
API # 15	

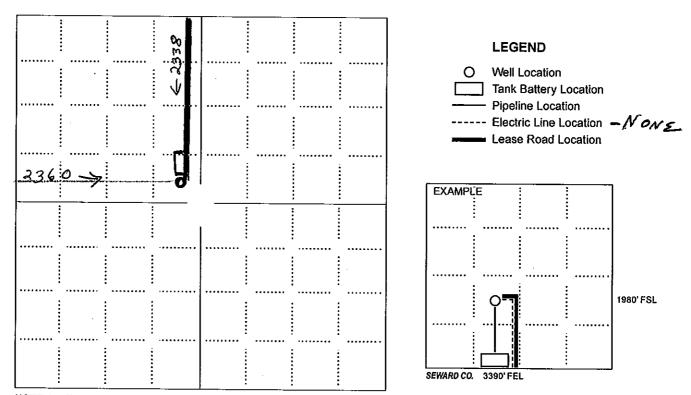
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Strat Land Exploration Co	Location of Well: County: Clark				
Lease: McMillion 'B'	2,338 feet from N / S Line of Section				
Well Number: 1	2,360 feet from E / X W Line of Section				
Field: Unnamed	Sec. <u>33</u> Twp. <u>33</u> S. R. <u>23</u> E 🔀 W				
Number of Acres attributable to well: 640  QTR/QTR/QTR/QTR of acreage: SE - SE - NW	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW				

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 29, 2012

Dee Jansen Strat Land Exploration Co 15 E 5th St, #2020 Tulsa, OK 74103

Re: Drilling Pit Application McMillion "B" 1 NW/4 Sec.33-33S-23W Clark County, Kansas

### Dear Dee Jansen:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Est. 1980

June 28, 2012

Kansas Corporation Commission Conversation Division Finley State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Re: Strat Land's proposed McMillion B No. 1-33 RE

2338' FNL & 2360' FWL Section 33-33S-23W Clark County, Kansas

#### Gentlemen:

Thank you for your courtesy reminder of a possible location exception requirement due to the staked location of the captioned well's location to a lease or unit boundary line. For your files, we have enclosed a copy of Topographic Land Survey's plat showing the well site in which we have superimposed hatched lines show lease boundary lines.

As you can see, the well site is on an oil and gas lease that includes the entire N/2 of the Section as well as the N/2 SW/4. The remainder of the Section is under a separate lease. We triangulated the distance from the well site to the NW corner of the SE/4 of the Section and found that we are 411' from this point.

Accordingly, the location for this re-entry does not require an excepted location.

If you should have any questions, please call me at 584-3844, ext. 20.

Best regards,
STRAT LAND EXPLORATION COMPANY

FOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., UKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* Ou. OF STATE (800) 654-3219

\*\*Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013\*\* CLARK County, Kansas 2338'FNL - 2360'FWL Section \_ 23W\_P.M. 338 Township Range X= 1611537 Y= 173185 X= 1616911 Y= 173014 330' HARDLINE 2338 280') 2360' 1557 1958 **GRID** Scale: = 1000' 500 X= 1611533 Y= 167833 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground. Corner Coordinates are Taken from Points Surveyed in the Field. Operator: STRAT LAND EXPLORATION COMPANY **ELEVATION:** Lease Name: MCMILLION B Well No.: 1-33 1975' Gr. at Stake Topography & Vegetation <u>Loc. fell in level</u> pasture Reference Stakes or Alternate Location Stakes Set None Yes Good Drill Site? \_\_\_ From NW of lease road Best Accessibility to Location \_\_\_ Distance & Direction From Ashland, KS, go 3.8 mi. West on US Hwy 160-183, then 4.0 mi. South from Hwy Jct or Town on county road to the NW Cor. of Sec. 33-T33S-R23W Date of Drawing: Mar. 29, 2012 Revision X A Invoice # 180280 Date Staked: Mar. 21, 2012 AC DATUM: NAD-27 LAT: 37'07'41.3"N LONG: 99'49'27.6"W **CERTIFICATE:** LAT: \_37.128127836 T. Wayne Fisch \_a Kansas Licensed Land LONG: 99.824328186 Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described STATE PLANE COORDINATES: (US Feet) well location was surveyed and staked on the ground ZONE: KS SOUTH as shown herein. X: 1613895

1213

Kansas Lic. No.

170769

KATE OF KANSAS

WELL PLUGGING RECORD

eo

200 Colorado Derby Building	, K.A.R82	-3-117	` AP	I NUMBER_	13-025-	-20,878
Wichita, Kansas 67202			LE	ASE NAME	McMilli	
*	TYPE OR P		WE	LL NUMBER	1	
	NOTICE: Fill out	t completel	<u>ሃ</u>	OT LOCATIO		
	office within	30 days.	-			
LEASE OPERATOR F & M OIL CO.	, INC.	<del></del> -		C.33 TWP.3		<u>™</u> (鰲)or(₩)
ADDRESS 422 Union Center; Wich	nita, Ks. 67202	•	CO	UNTY	CIALK	
•	•	<del></del>	<b>Da</b>	te Well Co	mpleted_	1-24-85
PHONE # (316) 262-2636 OPE	RATORS LICENSE N	10. <u>5313</u>	P1:	ugging Com	menced_	1-24-85
Character of Well (Oli, Gas, D&A, SWD, Input, Wate	r Supply Well)		PI	ugging Com	pleted	1-24-85
Did you notify the KCC/KDHE Join	t District Offic	e prior to	plugging	this well	? Yes	
Which KCC/KDHE Joint Office did	you notify?	Dist. #1	Dodge Ci	ty, Kansa	<del></del>	<del></del>
Is ACO-1 filed? Yes If n	ot, is well tog	attached?	~			
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OIL, GAS OR WATER RECORDS			CASING RE	CORD		<del></del>
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depth placed, from feet to fee w/40 sxs, 3rd plug @ 40' w/10 s	of each set. S	et 1st plug	@ 960	w/50 sxs,	2nd plug	7 @ 480'
9 PM 1-24-85	AS II IA	ic nota, to	m III sks	ouse note,	brnd go	wn G.
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(If additional descrip	tion is necessar	V. USO BACK	of this	form.		
•	ion Drilling Co.				5103	
Address 422 Union Center, Wich	nita, Kansas 6	7202		lcense No	HECTIV	(ن
	·			STATE		COMMISSION
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