

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1083977

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

	WELL PLUGGING APPLICATION	
Form KSONA-1 (Certification of Compliance with the Kansas Surface Owner Notification Ac	ŧ

	· · · · · ·	ted with this form.			
OPERATOR: License #:					
Name:		·			
Address 1:			ription:		
Address 2:					East West
City: State:	Zip: +		Feet from		South Line of Section
Contact Person:			Feet from		West Line of Section
Phone: ()		Ŭ Ŭ	Calculated from Neare	st Outside Section	ו Corner:
		-			:
Check One: Oil Well Gas Well OG	D&A (Cathodic Water	Supply Well	Other:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	C	cemented with:		Sacks
Surface Casing Size:	Set at:	C	Cemented with:		Sacks
Production Casing Size:	Set at:	C	Cemented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: (G.L. /K.B.) T.D.:	PBTD:	Anhydrite Depth:			
Condition of Well: Good Poor Junk in Hole	Casing Leak at:		(Stone Corral Formatio	n)
Proposed Method of Plugging (attach a separate page if additio		(Interval)			
	_	¬ —			
Is Well Log attached to this application?	Is ACO-1 filed?	_ Yes No			
Plugging of this Well will be done in accordance with K.S Company Representative authorized to supervise plugging or		· ·		•	
Address:		City:	State:	Zip:	
Phone: ()					
Plugging Contractor License #:		_ Name:			
Address 1:		Address 2:			
City:			State:	Zip:	
Phone: ()					
Proposed Date of Plugging (if known):					
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gua	aranteed by Operator o	r Agent			

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Woolsey Operating Company, LLC
Well Name	CLAYTON 1
Doc ID	1083977

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4926	4932	MISS	
			4963
4966	4970	MISS	

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County	KIOWA	State K	ANSAS		1	8		ΠΠ			TTT													ACCERCICAL D					
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Permanent Datum G	ROUND LEVEL	Elevation 2313				1		1 11	,										, s										
	ELLY BUSHING 11 Ft.	Above Perm. Datum	K.B. 2324 D.F. G.L. 2313						111						┿╋┿		$\left[\right]$	╺┼╂┦				\dagger	╉┼┨	┥┽┥		┢┼┼╴	┝╋┝		1
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Witnessed By	BILL GALLAGH																												



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 22, 2012

CARL W. DURR Woolsey Operating Company, LLC 125 N MARKET STE 1000 WICHITA, KS 67202-1729

Re: Plugging Application API 15-097-21532-00-00 CLAYTON 1 SW/4 Sec.15-28S-20W Kiowa County, Kansas

Dear CARL W. DURR:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 18, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888