

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	‡			
SGA?	Yes	No		

SGA?

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Section	Line of Section V Line of Section V Line of Section de) #:Yes No
OPERATOR: License#   Set from   Y	Line of Section V Line of Section V Line of Section de) #:Yes No
Name:	#:No
Address 2:	#:Yes No
Address 2:	#:Yes No
County:	#:Yes No
Contract Person:	#:
Field Name:  CONTRACTOR: License#  Name:  Well Drilled For: Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary Seismic: # of Holes Other Oother:  Oil Other:  Oother: # of Holes Other Oother:  Original Completion Date: Original Total Depth:  Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  KCC DKT #:  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be must be completed district office on pile of port work on any usable water to surface within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged.	Yes No
Is this a Prorated / Spaced Field?	
Name:    Mell Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation:   Search Rec   Infeld   Mud Rotary   Mud Rotary   Mud Rotary   Seismic ;	
Well Drilled For: Well Class: Type Equipment:  Oil	
Oil   Enh Rec   Infield   Wad Rotary   Water well within one-quarter mile:   Water well within one-quarter mile:   Water well within one-quarter mile:   Public water supply	
Gas	teet MSi
Gas   Storage   Pool Ext.   Cable   Ca	
Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Surface Pipe by Alternate:   I   I   Usength of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   DWR Pormation at Total Depth:   DWR Permit #:   DWR Permi	Yes No
Depth to bottom of usable water:    Surface Pipe by Alternate:   I   II   Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Formation at Total Depth:   Water Source for Drilling Operations:   Well Farm Pond Other:   DWR Permit #:   Water Source for Drilling Operations:   Note: Apply for Permit with DWR   Well Farm Pond Other:   DWR Permit #:   Water Source for Drilling Operations:   Note: Apply for Permit with DWR   Well Cores be taken?   If Yes, proposed zone:   AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.   It is agreed that the following minimum requirements will be met:   Notify the appropriate district office prior to spudding of well;   A copy of the approved notice of intent to drill shall be posted on each drilling rig;   The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.   If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pl 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:   Section 120 DAYS of sp Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II c must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulative definition of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulative definition of the spud d	Yes N
Surface Pipe by Alternate: I I II  Length of Surface Pipe Planned to be set:  Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):  Projected Total Depth: Projected Total Depth: Projected Total Depth: Water Source for Drilling Operations:  Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Water Source for Drilling Operations:  Directional, Deviated or Horizontal wellbore? Yes No  If Yes, true vertical depth: Water Source for Drilling Operations:  Bottom Hole Location: Well Farm Pond Other:  DWR Permit #: (Note: Apply for Permit with DWR)  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office of plug length and placement is necessary prior to plug.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of sp Or pursuant to Appendix 'B'' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulative deficiency in the plugged of this well will comply the case of the complete complete to surface within 20 DAYS of sp Or p	
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Submitted Electronically  Remember to:	ıd date.
Remember to:	nd date. ementing
Remember to:	nd date. ementing
Remember to:	nd date. ementing
	nd date. ementing
For KCC Use ONLY	nd date. ementing
File Certification of Compliance with the Kansas Surface Owner	nd date. ementing enting.
API # 15 Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;	nd date. ementing enting.
Conductor pipe requiredfeetfeetfeetfeet	nd date. ementing enting.
Minimum surface pipe requiredfeet per ALT. I I II - File acreage attribution plat according to field proration orders;	nd date. ementing enting.
Approved by: Notify appropriate district office 48 hours prior to workover or re-	nd date. ementing enting.
- Submit plugging report (CP-4) after plugging is completed (within	nd date. ementing enting.  Notification
This authorization expires:	ad date. ementing enting.  Notification
- If well will not be drilled or permit has expired (See: authorized ex	ad date. ementing enting.  Notification
Spud date: Agent: please check the box below and return to the address below.	and date. ementing enting.  Notification  entry; 60 days);

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

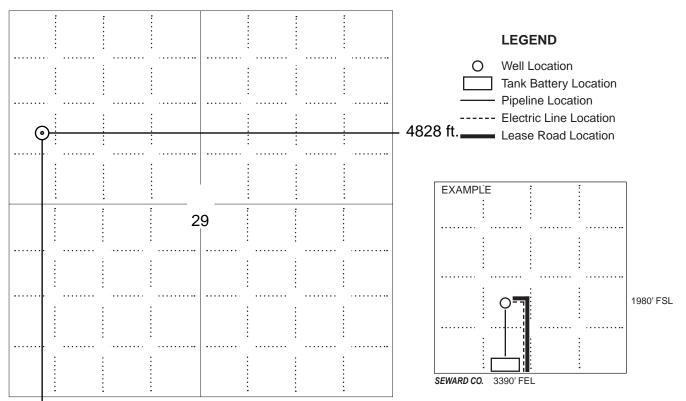
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🔲 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

# 3605 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1084073

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit Proposed  Settling Pit Drilling Pit If Existing, date cons  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water Area? Yes N  Is the bottom below ground level?  Artificial Liner?		Existing Instructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration:mg/l		
Yes No		lo	The state of the s		
Pit dimensions (all but working pits):  Depth fro	Length (fee				
			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ner:	Parmi	t Date: Lease Inspection: Yes No		



# Kansas Corporation Commission Oil & Gas Conservation Division

1084073

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

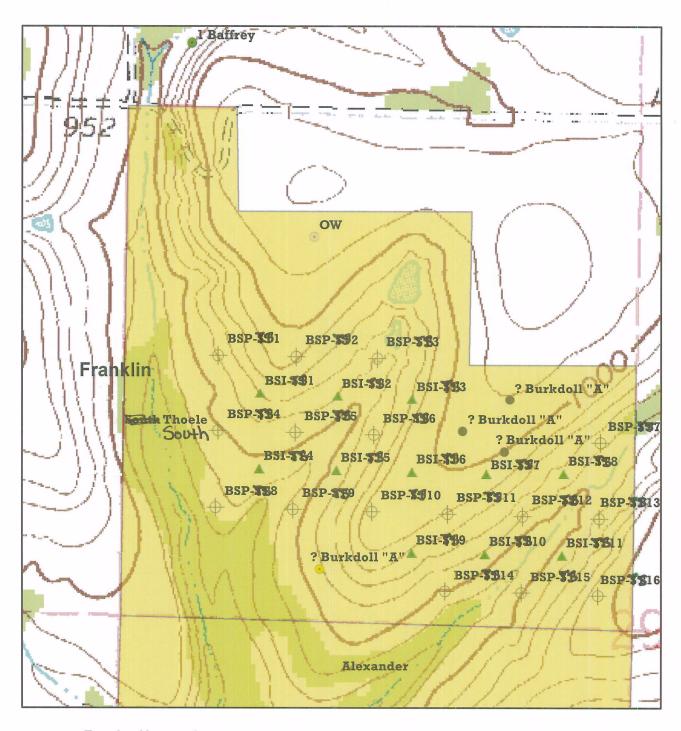
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically	_		

# **Additional surface owner of the Thoele South Lease:**

Henry William Thoele Theresa A. Thoele 4519 Finney Rd. Lane, KS 66042



EnerJex Kansas, Inc.

Proposed Well Locations, South Thoele Lease Sec 29, T. 18 S., R. 21 E. Franklin County, Kansas

USGS topographic base. Contour interval is 10 feet.

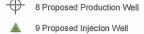
David C. Smith, Geologist June 8, 2012

#### Legend

## Rantoul Well Locations

#### VALUE

- 1 Producing Well
- 2 Injection Well
- 3 Water Supply Well
- 4 Temporarily Abandoned Well
- 5 Plugged Well
- 6 Tank Battery
- 7 Plugged Well With Uncertain Location



10 Gas Well



0 110 220 440 Feet

1 inch = 500 feet

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 11, 2012

Marcia Littell Enerjex Kansas, Inc. 27 CORPORATE WOODS, STE 350 10975 GRANDVIEW DR OVERLAND PARK, KS 66210

Re: Drilling Pit Application API 15-059-26069-00-00 Thoele South BSP-TS4 NW/4 Sec.29-18S-21E Franklin County, Kansas

#### Dear Marcia Littell:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.