



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1084128

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Housman 2-9
Doc ID	1084128

Tops

Name	Top	Datum
Anhy	1342	+891
B/Anhy	1376	+857
Heebner	3784	-1551
Lansing	3852	-1619
Stark	4106	-1873
B/KC	4212	-1979
Marmaton	4230	-1997
Pawnee	4296	-2063
Ft.Scott	4386	-2153
Cherokee	4410	-2177
Mississippian	4464	-2231



CHARGE TO: American Warrior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 21365

PAGE 1 OF 2

SERVICE LOCATIONS
 1. HAYS WELL/PROJECT NO. 2-9 LEASE Housman COUNTY/PARISH HODGEMAN STATE KS CITY DATE 05-13-12 OWNER
 2. NESS TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. DUNES SHIPPED VIA CT DELIVERED TO JETMORE ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOP JOB PURPOSE LONGSTRING WELL PERMIT NO. 15-083-21725 WELL LOCATION 59723222
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #112	50		mi		6.00	300.00
578		1			Pump Service	1		EA		1500.00	1500.00
221		1			LIQUID WCL	2		Gal		25.00	50.00
281		1			MUD FLUSH	500		gal		1.25	625.00
290		1			D-AIR	2		Gal		35.00	70.00
402		1			CENTRALIZED	7		EA	5 1/2 in	70.00	490.00
403		1			BASES	1		EA		250.00	250.00
405		1			FORMATION PHL SITE	1		EA		1400.00	1400.00
406		1			LATCH DOWN PULVE & BAFEL	1		EA		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X Kenneth M. [Signature]
 DATE SIGNED 05-13-12 TIME SIGNED 0200 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4935	00
WE UNDERSTOOD AND MET YOUR NEEDS?				4693	75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				9628	75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				523	00
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,151.53

Sub TOTAL
 7.45% Tax
 523.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR DAVE [Signature] APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 05-13-12 PAGE NO. 7

CUSTOMER *AWZ* WELL NO. *2.9* LEASE *Housman* JOB TYPE *LONGSTRING* TICKET NO. *21365*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0200</i>							<i>ONWELATION</i> <i>175 SUB STD EA-2</i> <i>SHE 8 5/8 1080 FT</i> <i>RTO 4473 SET PIPE 4476, STAILS INSERT 4455</i> <i>5 1/2 15.5 1/4</i> <i>CENT 1, 3, 5, 7, 9, 11, 13 BUSHET 4</i> <i>PACER SHOE</i> <i>8 JOINTS OUT</i>
	<i>0500</i>							<i>START C.S. & FICATELY</i>
	<i>0655</i>							<i>TAG BOTTOM</i>
	<i>0700</i>							<i>BREAK CIRC 4 1/2 1 1/4</i>
	<i>0715</i>						<i>900</i>	<i>DROP BALL SET PACE SHOE</i> <i>CIRC 4 1/2 1 1/4</i>
	<i>0750</i>		<i>7.5</i>					<i>PLUG RA30, M1120</i>
	<i>0755</i>		<i>12</i>				<i>200</i>	<i>500 GAL MUDFLUSH</i>
			<i>20</i>					<i>20 bbls 1/2 FLUSH</i>
			<i>31</i>					<i>125 SUB EA-2</i> <i>DROP W/ PLUG, WASHOUT PL</i>
	<i>0810</i>	<i>6.0</i>	<i>0</i>				<i>200</i>	<i>START DISC</i>
			<i>95</i>				<i>600</i>	
			<i>100</i>				<i>700</i>	
			<i>105</i>				<i>800</i>	
	<i>0830</i>	<i>4.7</i>	<i>106.1</i>				<i>1500</i>	<i>LAND PLUG</i> <i>RELEASE</i>
	<i>0900</i>							<i>JOB COMPLETE</i> <i>THANK YOU!</i> <i>DAVE, JOSH, ROB</i>

Geological Report

American Warrior Inc.

Housman #2-9

1654' FNL & 1972' FEL

Sec. 9 T23s R22w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Housman #2-9
1654' FNL & 1972' FEL
Sec. 9 T23s R22w
Hodgeman County, Kansas
API # 15-083-21775-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: May 6, 2012

Completion Date: May 13, 2012

Elevation: 2222' Ground Level
2233' Kelly Bushing

Directions: Hanston KS, 3.8 mi South on Bazine Rd North to L Rd, then 1.5 mi West on L Rd, South 0.3 mi into location

Casing: 24# 8 5/8" surface casing @ 1072

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, "Andy Carreira"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Housman #2-9 Sec. 9 T23s R22w 1654' FNL & 1972' FEL
Anhydrite	1342', +891
Base	1376', +857
Heebner	3784', -1551
Lansing	3852', -1619
Stark	4106', -1873
BKc	4212', -1979
Marmaton	4230', -1997
Pawnee	4296', -2063
Fort Scott	4386', -2153
Cherokee	4410', -2177
Mississippian	4464', -2231
Osage	4476', -2243
RTD	4483', -2250

Sample Zone Descriptions

- Osage** (4476', -2243): Covered in DST #1
- Δ-Dolo- Cream to tan to off white, fine crystalline, good intercrystalline porosity, mostly chert in sample, white to opaque, fresh, very slight show of free oil, no odor, mostly barren
- Fort Scott** (4386', -2153): not tested
- Ls- Cream, fine to sub crystalline, poor to good intercrystalline porosity, fair show of free oil, weak to fair odor, yellow florescence, partial to complete saturation and stain

Drill Stem Tests
Trilobite Testing Inc.
"Andy Carreira"

DST #1 **Mississippian Osage**

Interval (4472' - 4483') Anchor Length 39'
 IHP - 2252 #
 IFP - 45" - Built to 10" 20-179 #
 ISIP - 45" - Surface blow, died in 20 min 1431 #
 FFP - 45" - Built to 10" 187-261 #
 FSIP - 45" - Surface blow, died in 18 min 1431 #
 FHP - 2175 #
 BHT - 129 °F

Recovery: 120' GIP
 565' GO (10% Gas, 90% Oil) Gravity: 26° API

Structural Comparison

Formation	American Warrior, Inc.	Tomlinson Oil Company, Inc.	
	Housman #2-9 Sec. 9 T23s R22w 1654' FNL & 1972' FEL	Housman #2 Sec. 9 T23s R22w 660' FNL & 1850' FEL	Housman #1 Sec. 9 T23s R22w 867' FNL & 475' FEL
Anhydrite	1342', +891	1326', +892	(-1) 1318', +892
Base	1376', +857	1360', +858	(-1) 1350', +860
Heebner	3784', -1551	3778', -1560	(+10) 3754', -1544
Lansing	3852', -1619	3844', -1626	(+9) 3821', -1611
Stark	4106', -1873	N/A	N/A 4075', -1865
BKc	4212', -1979	N/A	N/A 4183', -1973
Marmaton	4230', -1997	4224', -2006	(+9) 4203', -1993
Pawnee	4296', -2063	N/A	N/A 4270', -2060
Fort Scott	4386', -2153	4373', -2155	(+2) 4354', -2144
Cherokee	4410', -2177	N/A	N/A 4380', -2170
Mississippian	4464', -2231	4447', -2229	(-4) 4432', -2222
Osage	4476', -2243	4466', -2249	(+6) 4444', -2234
RTD	4483', -2250		



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior inc.
PO Box 399
Garden City Ks. 67846
ATTN: Harley Sayles

9-23s-22w Hodgeman

Housman #2-9

Job Ticket: 47272

DST#: 1

Test Start: 2012.05.12 @ 12:07:05

GENERAL INFORMATION:

Formation: **Miss/ Osage**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:59:40

Time Test Ended: 19:54:29

Test Type: Conventional Bottom Hole (Initial)

Tester: Andy Carreira

Unit No: 39

Interval: 4472.00 ft (KB) To 4483.00 ft (KB) (TVD)

Reference Elevations: 2233.00 ft (KB)

Total Depth: 4483.00 ft (KB) (TVD)

2222.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8372 Outside

Press @RunDepth: 261.53 psig @ 4473.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.12 End Date: 2012.05.12

Last Calib.: 2012.05.12

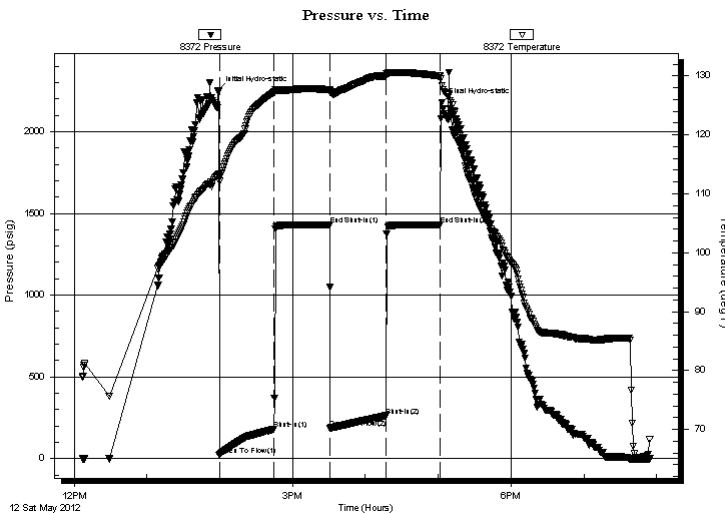
Start Time: 12:07:05 End Time: 19:54:29

Time On Btm: 2012.05.12 @ 13:58:40

Time Off Btm: 2012.05.12 @ 17:03:20

TEST COMMENT: IF:(45min) 2" in 2 min, 8" in 21 min, Built to 10"
IS:(45min) Return Surface Blow Died in 20 min.
FF:(45min) 2" in 8 min. 8" in 31 min, Built to 10"
FS:(45min) Return Surface Blow Died in 18 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2252.70	113.21	Initial Hydro-static
1	20.58	112.10	Open To Flow (1)
46	179.17	127.13	Shut-In(1)
93	1431.93	127.66	End Shut-In(1)
93	187.00	127.23	Open To Flow (2)
139	261.53	129.97	Shut-In(2)
183	1431.06	129.96	End Shut-In(2)
185	2175.72	128.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
565.00	GO g=10% o=90%	4.91
0.00	GIP=120ft	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc.

9-23s-22w Hodgeman

PO Box 399
Garden City Ks. 67846

Housman #2-9

Job Ticket: 47272

DST#: 1

ATTN: Harley Sayles

Test Start: 2012.05.12 @ 12:07:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
565.00	GO g=10% o=90%	4.911
0.00	GIP=120ft	0.000

Total Length: 565.00 ft Total Volume: 4.911 bbl

Num Fluid Samples: 0

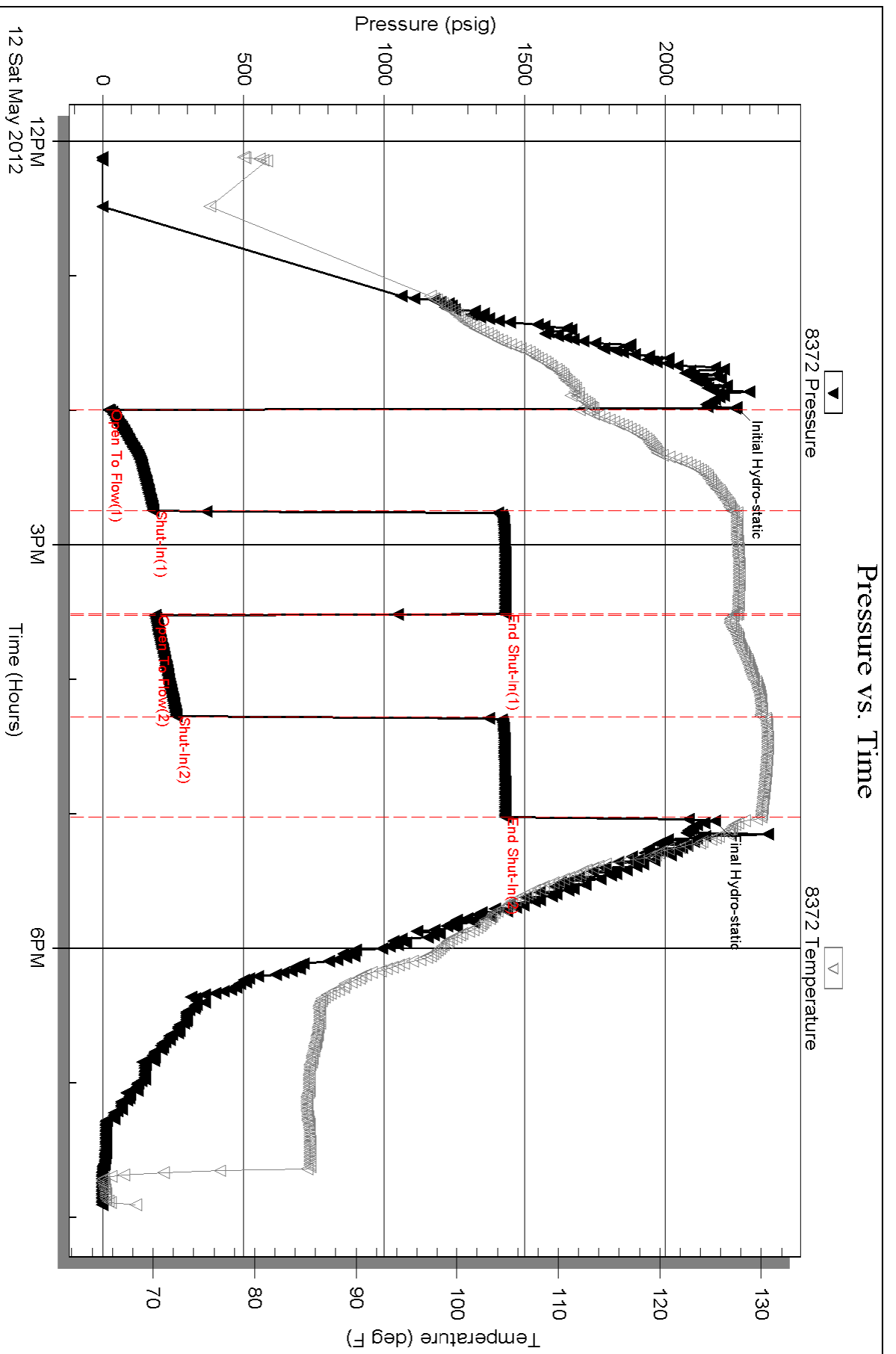
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Serial #: 8017

Inside

American Warrior inc.

Housman #2-9

DST Test Number: 1

