

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1084162

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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SEWARD CO.

3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

500 ft.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							Loc	cation of W	/ell: Coun	ıty:			
Lease:							_			feet	from N	I / S Line	of Section
Well Numb	er.									feet	from E	: / W Line	of Section
								0	Two		. R] W
Field:							_ 3e	U	Twp	S.	. K		_ vv
Number of	Acres attri	butable to	well:				- ls 9	Section:	Regul	lar or	Irregular		
QTR/QTR/	QTR/QTR	of acreage	e:				_						
							If S	Section is	Irregular,	locate well	from neares	st corner boun	dary.
							Se	ction corne	er used:	NE	NW SE	SW	•
							PLAT						
	Sh	ow locatio	on of the w	ell. Show	footage to	the neare	st lease or	unit bound	dary line. S	Show the pre	edicted locati	ions of	
	lease roa	ds, tank ba	atteries, pi	pelines an	d electrical	lines, as	required b	y the Kans	as Surfac	e Owner No	tice Act (Hou	ıse Bill 2032).	
					You ma	ay attach a	a separate	plat if desi	ired.				
		:	:	:	:		:	:]				
		:	:	:			:	:				_	
			:	:							LEGEND)	
			• • • • • • • • • • • • • • • • • • • •		•••••					_			
		:	:	:	:		:	:		0	Well Loca	ition	
			:	:			:	:			Tank Batte	ery Location	
			:		:		:				- Pipeline L	ocation	
							•	•			•	ine Location	
		:	:	:			:	:					
		:	:	:			:	:			Lease Ro	ad Location	
			•	·				·					
		:	:	:	:		:	:					
		:	:	:			:	:	-				
		:	:	:	:		:	:		EXAMPLE	:	:	
		•	•	.						:		:	
			:				:	:		:	:	:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

1400 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

)84162 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.			
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1084162

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:	SecTwpS. R East						
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of						
Contact Person:	the lease below:						
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City:							
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this						
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1						
Submitted Electronically							

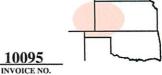


Pro-Stake LLC

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159





Cell: (620) 272-1499 Gary #1-5 American Warrior Inc. LEASE NAME OPERATOR 1400' FSL - 500' FWL 21w Hodgeman County, KS LOCATION SPOT COUNTY GR. ELEVATION: 2364.5° D.F.:-1" =1000"

SCALE: June 4th, 2012 Ben R. MEASURED BY: Luke R DRAWN BY: AUTHORIZED BY: Cecil O.

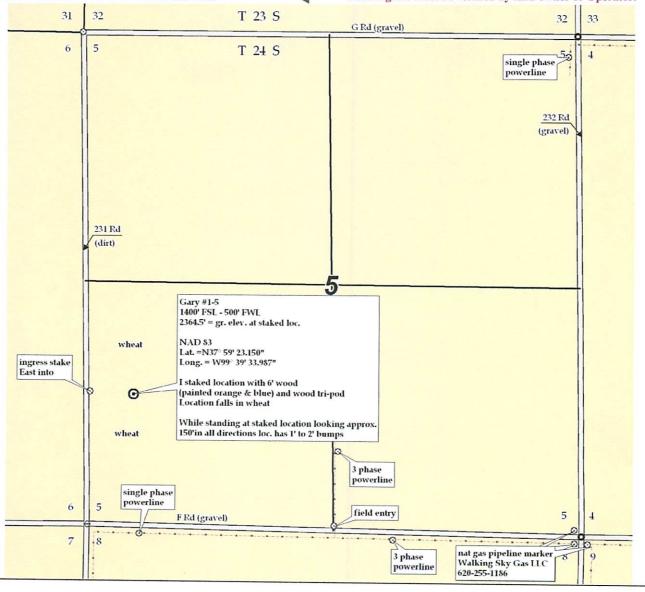
t052421bar

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the NW side of Hanston Ks at the intersection of Hwy 156 & Bazine Rd North/Spearville Rd/ 228 Rd South - Now go 7.9 miles South on Spearville Rd/ 228 Rd - Now go 4 miles East on H Rd - Now go 1 mile South on 232 Rd to the NE corner of section 5-24s-21w -Now go 1 mile West on G Rd - Now go 0.7 mile South on 231 Rd to ingress stake East into - Now go 500' East through wheat into staked location.

Final ingress must be verified by land owner or Operator.



R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 Office: 785.628.8774

Cell - 785.623.0698 Fax - 785.628.8478

June 15, 2012

William J. & Mary Beth Helfrich 10826 – 118 Road Wright, KS 67882

RE: Helfrich #1-5 Well, located 335' South Line & 750' East Line Section 5-24S-21W Gary #1-5 Well, located 1400' South Line & 500' West Line Section 5-24S-21W Hodgeman County, Kansas

Dear Mr. & Mrs. Helfrich:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned wells is:

American Warrior, Inc. P.O. Box 399 Garden City, KS 67846

Contact Man: Joe Smith - (620) 271-2258 - jsmith@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric line & tank battery locations. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt man.

Lowell Foos With Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will build the lease road and well site locations.

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If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

R. Evan Noll

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Contract Landman with American Warrior, Inc.

