



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1084252

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27832-00-00
Operator: Piqua Petro, Inc.	Lease: Sovoboda
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 33-11
Phone: 620.433.0099	Spud Date: 4/11/12 Completed: 4/12/12
Contractor License: 32079	Location: NE-NW-SE-SW of 3-24S-17E
T.D. : 1240 T.D. of Pipe: 1237	1120 Feet From South
Surface Pipe Size: 7" Depth: 21'	1950 Feet From
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil and Clay	0	8	4	Shale	722	726
13	Lime	8	21	11	Lime	726	737
4	Shale	21	25	12	Shale	737	749
17	Lime	25	42	33	Broken Lime	749	782
115	Shale	42	157	9	Shale	782	791
12	Lime	157	169	4	Lime	791	795
3	Shale	169	172	11	Shale	795	806
4	Lime	172	176	4	Lime	806	810
14	Shale	176	190	3	Black Shale	810	813
63	Lime	190	253	3	Lime	813	816
63	Shale	253	316	34	Sandy Shale	816	850
2	Lime	316	318	1	Lime	850	851
4	Shale	318	322	308	Shale	851	1163
80	Lime	322	402	1	Coal	1163	1164
6	Shale	402	408	10	Shale	1164	1174
23	Lime	408	431	16	Lime	1174	1190
3	Black Shale	431	434	4	Oil Break	1190.5	1194.5
6	Lime	434	440	45	Lime	1194	1240
2	Shale	440	442				
14	Lime	442	456				
137	Shale	456	593		T.D.		1240
3	Lime	593	596		T.D. of Pipe		1237
26	Shale	596	622				
3	Lime	622	625				
18	Shale	625	643				
16	Lime	643	659				
61	Shale	659	720				
2	Lime	720	722				

Leis Oil Services, LLC1410 150th Rd
Yates Center, KS 66783**Invoice**

Number: 1001

Date: May 14, 2012

Bill To:Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761**Ship To:**Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project

Date	Description	Hours	Rate	Amount
4-12-12	Drill pit	1.00	100.00	100.00
4-12-12	cement for surface	10.00	12.60	126.00
4-13-12	Drilled Sovoboda 33-11	1,233.00	6.25	7,706.25
4-13-12	Drill pit	1.00	100.00	100.00
4-13-12	cement for surface	10.00	12.60	126.00
4-16-12	Drilled Sovoboda 34-11	1,236.00	6.25	7,725.00
4-17-12	Drill pit	1.00	100.00	100.00
4-17-12	cement for surface	8.00	12.60	100.80
4-18-12	drilled Stranghorner 2-12	1,253.00	6.25	7,831.25
4-19-12	Drill pit	1.00	100.00	100.00
4-20-12	cement for surface	10.00	12.60	126.00
4-20-12	Drilled Hammond E 6-12	1,116.00	6.25	6,975.00
4-23-12	Drill pit	1.00	100.00	100.00
4-24-12	cement for surface	8.00	12.60	100.80
4-24-12	Drilled Wingrave 59-12	1,073.00	6.25	6,706.25

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$44,917.90	\$0.00	\$0.00	\$0.00	\$44,917.90

