



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1084260

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 035381

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Dunkley, KS

DATE <u>4/19/12</u>	SEC. <u>35</u>	TWP. <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00</u>	JOB FINISH <u>8:30</u>
LEASE <u>Broaden</u>	WELL# <u>1-35</u>	LOCATION <u>Quarter E70 R278 N10'14</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Wanta</u>			

CONTRACTOR Max Mick 108

TYPE OF JOB Surface

HOLE SIZE 12"14 T.D. 262

CASING SIZE 8"12 DEPTH 262

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15.7339 88L

OWNER Same

CEMENT AMOUNT ORDERED 170 Co 3970 CC

2070 gal

EQUIPMENT

PUMP TRUCK CEMENTER Ala

# 422 HELPER Wayne

BULK TRUCK DRIVER Brandon

# 347 DRIVER

COMMON	<u>170</u>	@ <u>16.25</u>	<u>2762.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@ <u>57.00</u>	<u>342.00</u>
ASC		@	
HANDLING	<u>181.823 CF</u>	@ <u>2.10</u>	<u>381.83</u>
MILEAGE	<u>2.15</u>	@ <u>700/mile</u>	<u>1505.00</u>
TOTAL			<u>4350.09</u>

REMARKS:  
Dunkley, Circulate, Max Cement,  
Displace Cement.

Cement did circulate in  
cellar.  
Thank you  
Wayne, Brandon

CHARGE TO: Culbreath Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>262'</u>	
PUMP TRUCK CHARGE	<u>1125.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>40</u>	@ <u>2.00</u>	<u>80.00</u>
MANIFOLD	@	
<u>Lite Vehicle 40</u>	@ <u>4.00</u>	<u>160.00</u>
TOTAL		<u>1565.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

@		
@		
@		
@		
@		
TOTAL		

PRINTED NAME Jeremy Stucker

SIGNATURE [Signature]

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED OIL & GAS SERVICES, LLC 056253

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>4-25-12</u>	SEC. <u>35</u>	TWP. <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Breeden</u>	WELL# <u>1-35</u>	LOCATION <u>Quarter 35 11N</u>		COUNTY	STATE	<u>5:00pm</u>	<u>6:00pm</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>Winto</u>		<u>Sheridan</u>		<u>KS</u>	

CONTRACTOR <u>Maverick 108</u>	OWNER <u>same</u>
TYPE OF JOB <u>OTA</u>	
HOLE SIZE <u>2 7/8</u>	T.D. <u>4125'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2259'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <u>220 sks 60/10</u>	
<u>496.96 1/4 Flowseal</u>	
COMMON <u>132 sks</u>	@ <u>16.25</u> <u>2145.00</u>
POZMIX <u>88 sks</u>	@ <u>8.50</u> <u>748.00</u>
GEL <u>7 sks</u>	@ <u>21.25</u> <u>148.75</u>
CHLORIDE	@
ASC	@
<u>Flowseal 53 sks</u>	@ <u>2.70</u> <u>143.10</u>
HANDLING <u>236.27 sks</u>	@ <u>2.10</u> <u>496.16</u>
MILEAGE <u>9.9 tons mile</u>	@ <u>2.35</u> <u>232.65</u>
TOTAL <u>4617.01</u>	

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Andrew</u>	# <u>423-281</u>
BULK TRUCK HELPER <u>Jerry</u>	# <u>404</u>
BULK TRUCK DRIVER <u>steven</u>	#
BULK TRUCK DRIVER	#

REMARKS:

25 sks @ 2259'  
100 sks @ 1340'  
40 sks @ 312'  
10 sks @ 40'  
15 sks mouse hole  
30 sks Rat hole

Thank you

CHARGE TO: Culbreath oil + gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>2259'</u>	
PUMP TRUCK CHARGE	<u>1250.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>40 miles</u>	@ <u>7.00</u> <u>280.00</u>
MANIFOLD	@
<u>light vehicle</u>	@ <u>400</u> <u>160.00</u>
TOTAL <u>1690.00</u>	

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>1 Dry hole plug</u>	@ <u>92.00</u>
	@
	@
	@
TOTAL <u>92.00</u>	

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

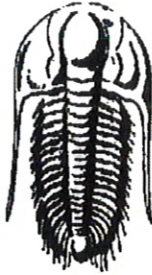
SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Jeremy Stuckey

SIGNATURE



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Culbreath Oil & Gas**

1532 S. Peoria  
Tulsa, OK 74120

ATTN: Pat Deenihan

**Breeden #1-35**

**S35-9s-26w Sheridan,KS**

Start Date: 2012.04.23 @ 19:34:00

End Date: 2012.04.24 @ 02:07:50

Job Ticket #: 46633                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

**ORIGINAL**

Printed: 2012.05.04 @ 09:32:39

Culbreath Oil & Gas

S35-9s-26w Sheridan,KS

Breeden #1-35

DST # 1

LKC 'B-D'

2012.04.23



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

TOOL DIAGRAM

Culbreath Oil & Gas

**S35-9s-26w Sheridan,KS**

1532 S. Peoria  
Tulsa, OK 74120

**Breedon #1-35**

Job Ticket: 46633

DST#: 1

ATTN: Pat Deenihan

Test Start: 2012.04.23 @ 19:34:00

## Tool Information

Drill Pipe:	Length: 3866.00 ft	Diameter: 3.80 inches	Volume: 54.23 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 54.23 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.50 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	3875.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	70.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3848.50	
Shut In Tool	5.00			3853.50	
Hydraulic tool	5.00			3858.50	
Jars	5.00			3863.50	
Safety Joint	2.50			3866.00	
Packer	5.00			3871.00	27.50 Bottom Of Top Packer
Packer	4.00			3875.00	
Stubb	1.00			3876.00	
Perforations	2.00			3878.00	
Recorder	0.00	8018	Inside	3878.00	
Recorder	0.00	6751	Outside	3878.00	
Perforations	5.00			3883.00	
Change Over Sub	1.00			3884.00	
Drill Pipe	30.00			3914.00	
Change Over Sub	1.00			3915.00	
Bullnose	3.00			3918.00	43.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>70.50</b>				

Serial #: 8018

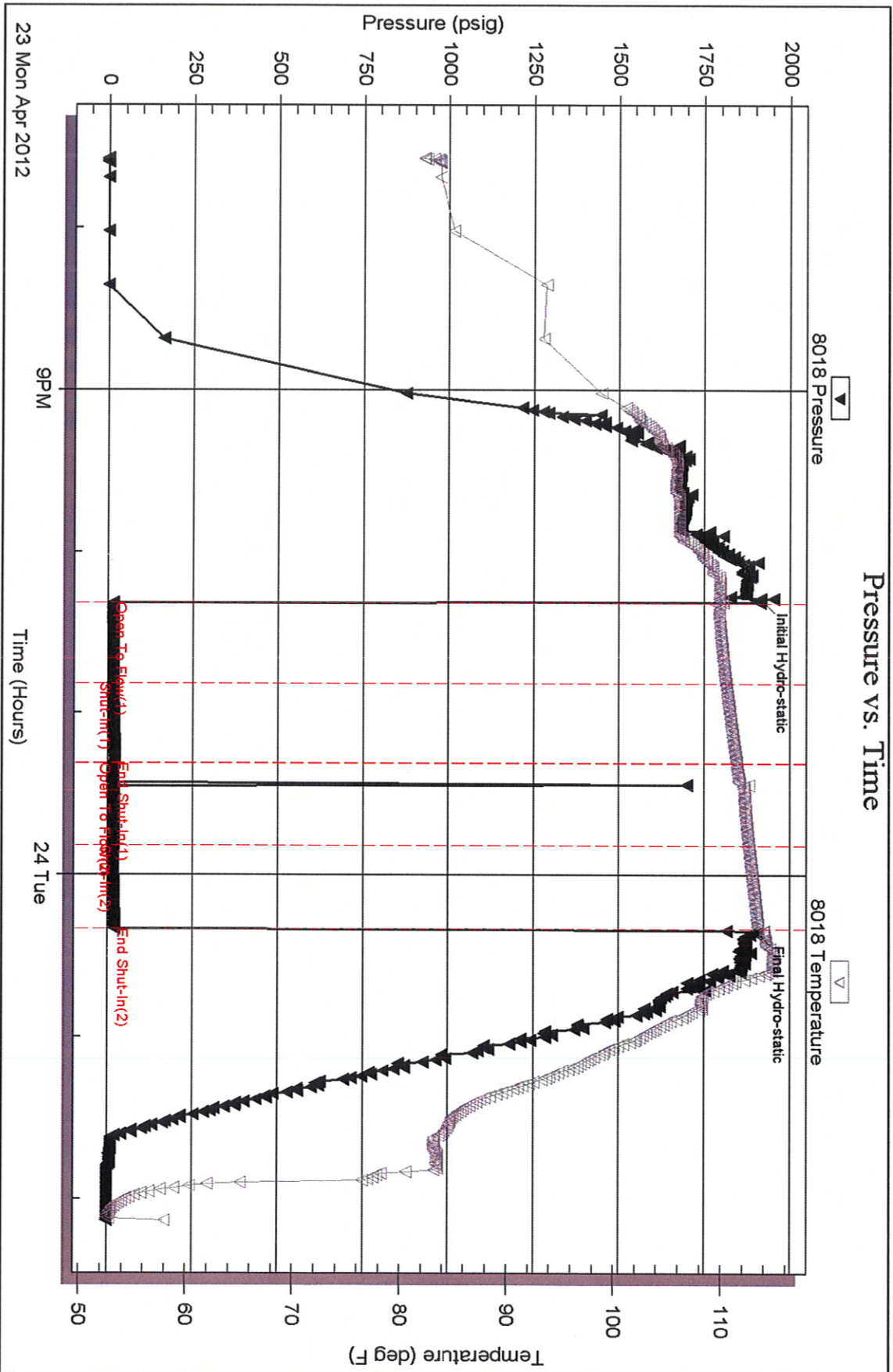
Inside

Culbreath Oil & Gas

Breeden #1-35

DST Test Number: 1

### Pressure vs. Time





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
APR 27 2012  
BY: \_\_\_\_\_

## Test Ticket

NO. 46633

Well Name & No. Breedon #1-35 Test No. 1 Date 4-23-12  
 Company Culbreath Oil + Gas Elevation 2956.2596 KB 2588 GL  
 Address 1532 S Peoria Tulsa, OK 74120  
 Co. Rep / Geo. Pat Deenihan Rig Maverick 108  
 Location: Sec. 35 Twp. 9s Rge. 26w Co. Shejidan State KS

Interval Tested 3875-3918 Zone Tested LKC 'B+D'  
 Anchor Length 43 Drill Pipe Run 3866 Mud Wt. 9.2  
 Top Packer Depth 3871 Drill Collars Run 0 Vis 53  
 Bottom Packer Depth 3875 Wt. Pipe Run 0 WL 7.2  
 Total Depth 3918 Chlorides 3000 ppm System LCM 1

Blow Description Surface blow died @ 4 min.  
No return.  
No blow, flushed tool, surge died.  
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>1</u>	Feet of <u>M Oil spot in tool.</u>	%gas	%oil	%water <u>100</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1 BHT 113 Gravity — API RW @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1915  Test 1150' T-On Location 18:30  
 (B) First Initial Flow 15-77  Jars 250' T-Started 19:34  
 (C) First Final Flow 17  Safety Joint 75' T-Open 22:19  
 (D) Initial Shut-In 22  Circ Sub N/C T-Pulled 00:20  
 (E) Second Initial Flow 16  Hourly Standby T-Out 02:08  
 (F) Second Final Flow 18  Mileage 126 RT 195.30 Comments loaded tools  
 (G) Final Shut-In 21  Sampler +2 390.60 4/24 6:30 pm  
 (H) Final Hydrostatic 1906  Straddle  Ruined Shale Packer

Initial Open 30  Shale Packer  Ruined Packer  
 Initial Shut-In 30  Extra Packer  Extra Copies  
 Final Flow 31  Extra Recorder Sub Total 0  
 Final Shut-In 31  Day Standby Total 1865.60  
 Accessibility MP/DST Disc't  
 Sub Total 1865.60

Approved By \_\_\_\_\_ Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.