

For KCC Use:					
Effective Date:					
District #					
SGA?	Yes No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1084567

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:							
month day year								
OPERATOR: License#	(O/O/O/O) feet from N / S Line of Section							
Name:	feet from E / W Line of Section							
Address 1:	Is SECTION: Regular Irregular?							
Address 2:	(Note: Locate well on the Section Plat on reverse side)							
City: State: Zip: +	County:							
Contact Person:	Lease Name: Well #:							
Phone:	Field Name:							
CONTRACTOR: License#	Is this a Prorated / Spaced Field?							
lame:	Target Formation(s):							
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):							
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS							
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:							
Disposal Wildcat Cable	Public water supply well within one mile:							
Seismic; # of Holes Other	Depth to bottom of fresh water:							
Other:	Depth to bottom of usable water:							
	Surface Pipe by Alternate: I II							
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:							
Operator:	Length of Conductor Pipe (if any):							
Well Name:	Projected Total Depth:							
Original Completion Date: Original Total Depth:	Formation at Total Depth:							
	Water Source for Drilling Operations:							
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:							
f Yes, true vertical depth:	DWR Permit #:							
CCC DKT #:	(Note: Apply for Permit with DWR)							
	Will Cores be taken?							
	If Yes, proposed zone:							
AFF	IDAVIT							
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.							
is agreed that the following minimum requirements will be met:								
Notify the appropriate district office <i>prior</i> to spudding of well;								
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig;							
3. The minimum amount of surface pipe as specified below shall be set								
through all unconsolidated materials plus a minimum of 20 feet into the	• •							
·	rict office on blud length and blacement is necessary brior to bludding :							
4. If the well is dry hole, an agreement between the operator and the dist								
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

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Number:									fee	et from	E /	W Line	of Section
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						PLAT							
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1084567

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from the pit is lined give a brief description of the limaterial, thickness and installation procedure.	Artificial Liner? Yes No Length (feet) from ground level to deepest point: telliner Describe pro		SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l				
Distance to nearest water well within one-mile of	of pit:		west fresh water feet.				
feet Depth of water well	feet	Source of information measured	nation: well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all splow into the pit? Yes No		Type of materia Number of worl Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: I utilized in drilling/workover: I utilized				
Submitted Electronically							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

1084567

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

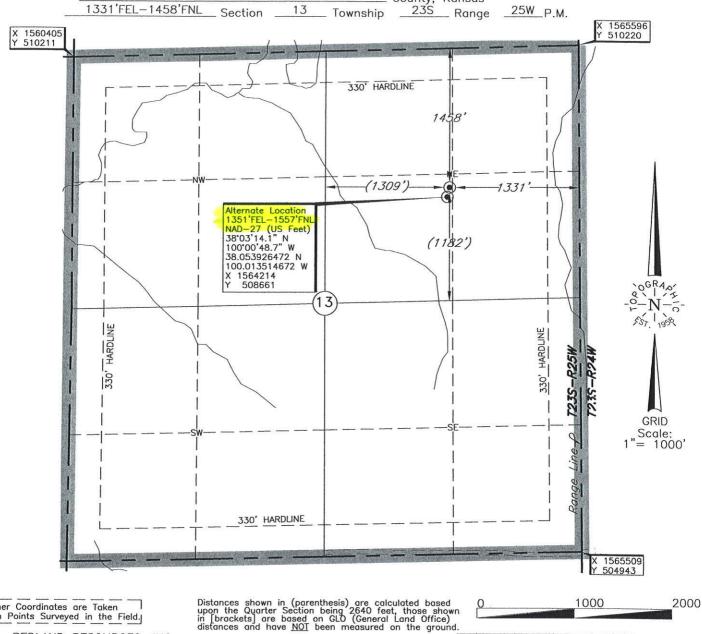
Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
Name:	SecTwpS. R							
Address 1:	County:							
Address 2:	Lease Name: Well #:							
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of							
Contact Person:	the lease below:							
Phone: () Fax: ()								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the							
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City:								
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.							
Select one of the following:								
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this							
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1							
Submitted Electronically	_							

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD

1. ^ITY, OKLA. 73116 * LOCAL (405) 843-4847 *

10DGEMAN County, Kansas



Invoice # 182899 Date Staked: May. 4, 2012

This information was thered with a GPS receiver with Sub-Meter accuracy.

DATUM: NAD-27
LAT: 38°03'15.1"N
LONG:100°00'48.3"W
LAT: 38.054200418
LONG:100.013430119
STATE PLANE
COORDINATES: (US Fee

COORDINATES: (US Feet)
ZONE: KANSAS SOUTH

X: 1564240 Y: 508760 CERTIFICATE:

I, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Date of Drawing: May 10, 2012

Kansas Lic. No. 1213

