

Kansas Corporation Commission Oil & Gas Conservation Division

1084601

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|--|---|
| Name: | Spot Description: |
| Address 1: | SecTwpS. R 🗌 East 🗌 West |
| Address 2: | Feet from North / South Line of Section |
| City: | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | □NE □NW □SE □SW |
| CONTRACTOR: License # | County: |
| Name: | Lease Name: Well #: |
| Wellsite Geologist: | Field Name: |
| Purchaser: | Producing Formation: |
| Designate Type of Completion: | Elevation: Ground: Kelly Bushing: |
| New Well Re-Entry Workover | Total Depth: Plug Back Total Depth: |
| Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): | Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | |
| Operator: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW | Chloride content: ppm Fluid volume: bbls Dewatering method used: |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| □ Commingled Permit #: | Operator Name: |
| GSW Permit #: | County: Permit #: |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | | | |
|------------------------------------|--|--|--|--|--|--|--|
| Letter of Confidentiality Received | | | | | | | |
| Date: | | | | | | | |
| Confidential Release Date: | | | | | | | |
| Wireline Log Received | | | | | | | |
| Geologist Report Received | | | | | | | |
| UIC Distribution | | | | | | | |
| ALT I II III Approved by: Date: | | | | | | | |

Side Two



| Operator Name: | | | Lease Name | e: | | | _ Well #: | |
|---|--|--|-------------------------------|--|---|------------------------|-------------------|---------------------|
| Sec Twp | S. R | East West | County: | | | | | |
| time tool open and clos | sed, flowing and shut s if gas to surface tes | I base of formations per in pressures, whether s it, along with final chart well site report. | shut-in pressure | reached s | static level, | hydrostatic press | sures, bottom h | ole temperature, fl |
| Orill Stem Tests Taken (Attach Additional S | | Yes No | | Log | Formatio | n (Top), Depth an | d Datum | Sample |
| Samples Sent to Geolo | | ☐ Yes ☐ No | N | lame | | | Тор | Datum |
| Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy) | I Electronically | Yes No Yes No Yes No | | | | | | |
| List All E. Logs Run: | | | RECORD [| | Used | | | |
| | Size Hole | Report all strings set- Size Casing | -conductor, surface Weight | | ate, producti Setting | on, etc. Type of | # Sacks | Type and Percen |
| Purpose of String | Drilled | Set (In O.D.) | Lbs. / Ft. | | Depth | Cement | Used | Additives |
| | | ADDITIONA | L OFMENTING (| 00115575 | DECORD | | | |
| | | ADDITIONA | L CEMENTING / : | SQUEEZE | RECORD | | | |
| Purpose: Depth Top Bottom Type of Cement Perforate Protect Casing Plug Back TD Plug Off Zone | | Type of Cement | # Sacks Used | d | | Type and F | Percent Additives | |
| | | | | | | | | |
| Shots Per Foot | PERFORATIO Specify F | | | | cture, Shot, Cement mount and Kind of Ma | • | d Depth | |
| | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | Packer At: | Line | r Run: | Yes No | | |
| Date of First, Resumed I | Production, SWD or ENI | HR. Producing Me | thod: | Gas Li | ift C | Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil E | Bbls. Gas | Mcf | Water | В | bls. (| Gas-Oil Ratio | Gravity |
| DISPOSITIO | Used on Lease | Open Hole | METHOD OF COM Perf. D | MPLETION: ually Comp omit ACO-5) | . Cor | nmingled mit ACO-4) | PRODUCTIO | ON INTERVAL: |
| (If vented, Sub | mit ACO-18.) | Other (Specify) | | | | | | |

SKYY DRILLING LLC

DAILY DRILLING REPORT

| WELL NO. # 2.3 PRIG NO. SEC. TWP RA COUNTY FORMATION FROM TO FIRST TOWER: HOURS WORKED SOLY DRILLER: HOURS WORKED CALL O 4 TOOL DRESSER: LIME 4 21 REMARK! STALE 21 24 SHALE 337 to 346 LIME 346 to 365 LIME 386 to 380 LIME 45 51 LIME 386 to 380 LIME 45 51 LIME 380 to 397 LIME 45 51 LIME 390 to 397 LIME 45 51 LIME 390 to 397 LIME 66 LIME 390 to 397 LIME 66 LIME 390 to 397 LIME 90 22 SAND SOLO 525 to 533 SADLE 66 84 top 22 SAND SOLO 525 TRABUL 66 84 top 22 SAND SOLO 525 TRABUL 84 90 22 SAND SOLO 525 to 533 SADLE 90 93 SHALE 533 to 534 LIME 93 121 LIME 534 to 551 FORMATION FROM TO SECOND TOWER: HOURS WORKED SADLE 138 213 TOOL DRESSER: SADLE 138 213 TOOL DRESSER: SADLE 241 249 SHALE 551 to 555 SHALE 667 to 669 LIME 236 241 SHALE 241 249 SHALE 551 to 555 SHALE 667 to 669 LIME 249 285 LIME 551 to 577 top 21 SAND LIME 669 to 670 LIME 288 291 LIME 577 top 29 SAND LISTO 683 SHALE 291 294 SHALE 589 to 593 SAND LISTO 683 SHALE 291 294 SHALE 589 to 593 SAND LISTO 683 SHALE 310 315 SHALE 599 to 618 LIME 315 327 LIME 618 to 653 WELL DRILLED 1500 1500 1500 1500 1500 1500 1500 150 | OPERATOR | | | DATE 1-31 20 17 |
|--|--------------------------|-------------|-------------|--|
| WELL NO. # 23 RIG NO. SEC. TWP RA COUNTY FORMATION FROM TO FIRST TOWER: HOURS WORKED SCIL! O 4 TOOL DRESSER: LEME) | LEASE NAME best. Lidiley | | | DATE |
| FORMATION FROM TO FIRST TOWER: HOURS WORKED 3021 DRILLER: Clay 0 4 TOOL DRESSER: LIME 4 21 REMARK; STALE 2! 24 STALE 337 to 346 LIME 24 27 LIME 346 to 3 65 LIME 34 50 to 386 LIME 45 51 LIME 386 to 390 STALE 51 61 STALE 390 to 399 LIME 66 LIME 390 to 399 LIME 66 LIME 390 to 524 STALE 66 84 top a rand 524 to 525 TRABUL 84 90 RESAND STALE 535 to 533 STALE 90 93 STALE 533 to 534 LIME 93 121 LIME 534 to 551 FORMATION FROM TO SECOND TOWER: HOURS WORKED STALE 12 138 DRILLER: LIME 138 236 REMARK; LIME 236 241 STALE 240 285 LIME 551 to 555 STALE 667 to 669 LIME 269 285 STALE 551 to 555 STALE 667 to 669 LIME 269 285 STALE 551 to 555 STALE 667 to 669 LIME 269 285 STALE 551 to 555 STALE 667 to 669 LIME 269 285 STALE 551 to 555 STALE 667 to 669 LIME 269 285 STALE 551 to 557 to 560 STALE 663 to 663 LIME 269 360 STALE 569 to 593 SANDE 563 to 663 STALE 291 10 STALE 589 to 593 SANDE 683 to 665 LIME 294 315 STALE 569 to 618 LIME 294 315 STALE 569 to 618 LIME 294 315 STALE 688 to 653 Well Drilled 760' STALE 310 315 STALE 668 | wey yo 4 0 214 | 0 | | (FROM SECTION LINE) |
| DRILLER: TOOL DRESSER: Limb 4 21 REMARK; STALE 21 24 STALE 337 to 346 24 27 Limb 346 to 3 165 260 27 45 STALE 365 to 386 Limb 45 51 Limb 386 to 390 STALE 51 61 STALE 390 to 399 Limb 61 66 Limb 399 to 399 Limb 61 66 Limb 399 to 399 Limb 61 66 Limb 399 to 399 Limb 61 66 84 top at and 524 to 525 Tabled 84 90 at sand stop 525 to 538 STALE 90 93 STALE 532 to 534 Limb 93 121 Limb 534 to 551 Limb 93 121 Limb 534 to 551 HOURS WORKED STALE 121 138 DRILLER: Limb 138 213 TOOL DRESSER: DADLE 218 236 REMARK: Limb 236 241 STALE 241 269 STALE 551 to 555 STALE 667 to 669 Limb 269 285 Liab 555 to 571 Limb 669 to 670 trd bad 285 288 STALE 571 to 589 oùt sand stop 673 to 683 Limb 291 294 STALE 589 to 593 Sand 580 to 687 STALE 310 STALE 589 to 593 Sand 580 to 687 STALE 310 STALE 589 to 688 STALE 580 to 687 STALE 310 STALE 589 to 688 STALE 580 to 687 STALE 310 STALE 589 to 688 STALE 580 to 688 STALE 580 to 688 STALE 580 to 687 STALE 580 to 688 STALE | WELL NO. # 250 | _ RIG NO |), <u> </u> | SECTWPRACOUNTY |
| CARY LIME 4 21 REMARK; SMALE 21 24 SMALE 337 to 346 LIME 24 27 LIME 346 to 3 65 LODA 27 45 SMALE 365 to 386 LIME 45 51 LEME 386 to 390 SMALE 51 61 SMALE 390 to 399 LEME 61 66 LEME 399 to 524 SMALE SMALE 62 84 top al sand 524 to 525 MALE MALE 90 93 SMALE 533 to 534 LEME 93 121 LIME 534 to 551 FORMATION FROM TO SECOND TOWER: HOURS WORKED SMALE 121 138 DRILLER; LIME 138 213 TOOL DRESSER: 2MALE 121 138 DRILLER; LIME 128 213 TOOL DRESSER: 2MALE 121 128 236 REMARK; LEME 236 241 SMALE 241 269 SMALE 551 to 555 SMALE 667 to 669 LEME 248 291 LIME 555 to 571 LEME 669 to 670 LEME 288 291 LIME 571 to 589 cit sand stop 635 to 683 SMALE 291 294 SMALE 589 to 593 SAND LESS to 683 SMALE 291 294 SMALE SMALE 129 294 SMALE 129 594 S | FORMATION | FROM | TO | FIRST TOWER: HOURS WORKED |
| Limb 4 21 REMARK; State 21 24 State 337 to 346 Limb 24 27 Limb 346 to 365 Limb 27 45 Shall 365 to 386 Limb 45 31 Limb 386 to 390 Shall 51 61 Shall 390 to 399 Limb 61 66 Limb 399 to 524 Shall 66 84 top at and 524 to 525 Tabud 84 90 at sand 500 525 to 533 Shall 90 93 Shall 533 to 534 Limb 93 121 Limb 534 to 551 FORMATION FROM TO SECOND TOWER: HOURS WORKED Shall 138 DRILLER: Limb 138 2[3 TOOL DRESSER: 2hall 138 DRILLER: Limb 236 241 Limb 255 to 571 Limb 669 to 670 trd bud 285 288 Shall 571 to 577 top at sand 670 683 Limb 288 291 Limb 577 to 589 ait and step 635 to 683 Shall 291 294 Shall 589 to 593 Sand Shall 683 to 686 Limb 294 310 Limb 579 Shall 685 to 687 Shall 315 Shall 699 to 618 Limb 315 307 Limb 579 Shall 686 to 687 Shall 310 315 Shall 699 to 618 | 30(1' | | <u> </u> | DRILLER: |
| Line 24 27 Line 346 to 365 Leas 27 45 Shake 337 to 346 Line 45 51 Line 386 to 380 Line 45 51 Line 386 to 390 Shake 51 61 Shale 390 to 399 Line 61 66 Line 399 to 524 Shake 66 84 top at and 524 to 525 Trabud 84 90 at sand 524 to 525 Trabud 84 90 at sand 524 to 533 Shale 90 93 Shake 533 to 534 Line 93 121 Line 534 to 551 FORMATION FROM TO SECOND TOWER: HOURS WORKED Shake 121 138 DRILLER: Line 138 213 TOOL DRESSER: 2hale 218 236 REMARK Line 236 241 Shale 241 269 Shake 551 to 555 Shake 667 to 669 Line 269 285 Line 555 to 571 Line 669 to 670 Trabud 285 288 Shake 571 to 577 top at sand 670 to 613 Shale 291 Line 577 to 589 at sand 570 to 683 Shale 291 Line 577 to 589 at sand 585 to 687 Shale 310 315 Shake 599 to 593 Sand 45hake 685 to 687 Shake 310 315 Shake 599 to 618 Line 315 307 Line 589 to 568 | clay | . 0_ | 4 | TOOL DRESSER: |
| Lime 24 27 lime 346 to 365 Lear 27 45 Shall 365 to 386 Lime 45 51 lime 386 to 390 Shall 51 61 Shall 390 to 399 Lime 61 66 lime 399 to 524 Shall 66 84 top al sand 524 to 525 Ireland 84 90 al sand stop 525 to 533 Shall 90 93 Shall 534 to 534 Lime 93 121 lime 534 to 551 FORMATION FROM TO SECOND TOWER: HOURS WORKED Shall 138 DRILLER: Lime 138 213 TOOL DRESSER: Shall 236 241 Shall 241 269 Shall 551 to 555 shall 667 to 669 Lime 269 285 Lime 555 to 571 lime 669 to 670 Ird bud 285 288 shall 571 to 577 top al sand 670 to 683 Shall 291 Lime 577 to 589 all sand stop 613 to 683 Shall 291 294 shall 589 to 593 sand ulshall 683 to 866 Lime 294 310 Lime 593 to 599 shall be 687 Shall 315 357 time 618 to 653 Well Drilled 760' Shall 315 357 time 618 to 653 Well Drilled 760' Shall 327 331 shall 163 to 668 | line | 4 | 21 | REMARK: |
| Lime 45 51 lime 386 to 380 Shate 51 61 shale 390 to 399 Lime 61 66 lime 399 to 524 Shale 66 84 top at and 524 to 525 rabud 84 90 at sand stop 525 to 533 Shale 90 93 shale 533 to 534 Lime 93 121 lime 534 to 551 FORMATION FROM TO SECOND TOWER: HOURS WORKED 121 138 DRILLER: Lime 128 213 TOOL DRESSER: Shale 128 236 REMARK: Limb 236 241 Shale 141 169 Shale 551 to 555 shale 667 to 669 Limb 269 285 Limb 535 to 571 (Limb 669 to 670 to 68) Limb 288 291 Limb 577 top at sand 670 to 63 Shale 291 294 shale 589 to 593 Sand 45 to 683 Shale 291 294 shale 589 to 593 Sand 45 to 683 Shale 294 310 Limb 593 to 599 shale 686 to 687 Shale 310 315 shale 599 to 618 Limb 315 327 Limb 599 to 618 | shale | 21 | 24 | shalf 337 to 346 |
| Ime 45 51 lime 386 to 390 Shale 51 61 Shale 390 to 399 Lime 61 66 lime 399 to 524 Shale 66 84 top at sand 524 to 525 Individ 84 90 at sand stop 525 to 533 Shale 90 93 Shale 533 to 534 Lime 93 121 Lime 534 to 551 FORMATION FROM TO SECOND TOWER: HOURS WORKED Shale 121 138 DRILLER: Lime 138 213 TOOL DRESSER: Shale 113 236 REMARK: Lime 236 241 Shale 121 269 Shale 551 to 555 Shale 667 to 669 Lime 269 285 Lime 555 to 571 (Line 669 to 670 Ind 285 288 Shale 571 to 577 top at sand 670 to 683 Shale 291 Lime 577 to 589 oil sand stop 673 to 683 Shale 291 294 Shale 589 to 593 Sand 45 to 683 Shale 291 294 Shale 589 to 593 Sand 45 to 683 Shale 310 315 Shale 599 to 618 Lime 315 327 Lime 599 to 618 Lime 315 327 Lime 688 to 658 | line | 24 | 27 | lime 346 to 365 |
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| Shale 66 84 top cit and 524 to 525 rabud 84 90 at sand stop 525 to 533 Shale 90 93 Shale 533 to 534 Lime 93 121 Lime 534 to 551 FORMATION FROM TO SECOND TOWER: HOURS WORKED Shale 121 138 DRILLER: Lime 138 213 TOOL DRESSER: Thate 213 236 REMARK: Lime 236 241 Shale 241 269 Shale 551 to 555 Shale 667 to 669 Lime 269 285 Lime 555 to 571 Lime 669 to 670 Ird bud 285 288 Shale 571 to 577 top cit sand 670 to 683 Shale 291 Lime 577 to 589 oil sand stop 673 to 683 Shale 291 294 Shale 589 to 593 Sand 45 hale 683 to 686 Lime 294 310 Lime 593 to 599 Shale 686 to 687 Shale 310 315 Shale 599 to 618 Lime 313 327 Lime 618 to 653 Well Drilled 760' Shale 327 331 Shale 653 to 668 | shale | 51 | 61 | Shall 390 to 399 |
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| Hours worker Hours worker Hours worker | Shale | 90 | 93 | → · · · · · · · · · · · · · · · · · · · |
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| Lemb 285 288 Shale 571 to 577 top cit sand 670 to 673 Lemb 288 291 limb 577 to 589 oil sand stop 673 to 683 Shale 291 294 Shale 589 to 593 Sand wishale 683 to 686 Limb 294 310 limb 593 to 599 Shale 686 to 687 Shale 310 315 Shale 599 to 618 Limb 313 327 limb 618 to 653 Well Drilled 760' Shale 327 331 shale 653 to 668 | Line | 269 | | The same of the sa |
| Lemb 288 291 lime 577 to 589 oil sand stop 673 to 683 Shale 291 294 shale 589 to 593 sand wishale 683 to 686 Limb 294 310 lime 593 to 599 shale 686 to 687 Shale 310 315 shale 599 to 618 Limb 313 327 lime 618 to 653 Well Drilled 760' Shale 327 331 shale 653 to 668 | trd bud | 1 | | |
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| June 294 310 lune 593 to 599 shale 686 to 687 Shale 310 315 shale 599 to 618 June 315 327 lune 618 to 653 Well Drilled 760' Shale 327 331 shale 653 to 658 | Shale | 291 | 294 | |
| Shale 310 315 shale 599 to 618 lime 313 327 lime 618 to 653 Well Drilled 760' shale 327 331 shale 653 to 668 | line | 2.94 | | |
| Lime 313 377 lime 618 to 653 Well Drilled 760' Shale 327 331 stale 653 to 668 | Shale | 310 | | |
| Shale 327 331 shale 653 to 658 | line | 313 | 327 | |
| | shale | 327 | 331 | stale 653 to 658 |
| | linb | 331 | 337 | |



LOCATION OHAWA KS
FOREMAN Casey Keynedy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

| DATE | T ollower is a | | | <u> </u> | | . • |
|---------------|-----------------|-----------------------------|--------------|--------------------|---------------|--------------|
| DATE | CUSTOMER# | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
| 2/2/12 | 3451 | D.Lidikay #23 | SW 5 | 160 | 21 | FIE |
| CUSTOMER, | 4 | | | | | |
| 1 W C | Haas | | TRUCK# | DRIVER | TRUCK# | DRIVER |
| MAILING ADDRE | | | 481 | Caster | CK | |
| 800 W. | 47th St, | Suite 710 | 495 | HarBec | HB | |
| CITY | | STATE ZIP CODE | 370 | GarMoo | GH | |
| Konsas (| Hy | MO 64112 | 538 | Ryasin | RS | |
| JOB TYPE low | | HOLE SIZE 57/8" HOLE DEPT | H_760' | CASING SIZE & W | | VEVE |
| CASING DEPTH | -154 | DRILL PIPETUBING | - | | OTHER | |
| SLURRY WEIGH | | SLURRY VOL WATER gall | sK | CEMENT LEFT In | CASING 2/2 | " rubber d.a |
| DISPLACEMENT | | DISPLACEMENT PSI MIX PSI | <u> </u> | RATE 5.560 | m | |
| REMARKS: We | ld safety | meeting, established circul | ation mix | ed + our | 1 101 +1 | a Call |
| by 10 661s | s trash was | ter, mixed + ampeal 115 | sks 50/00 | Pazur | all water | od followed |
| per.sk, c | uneut to | surface, flushed pump a | loun d'soi | loced 215" | n Dibber of | 7 3 10 60 |
| casina TD | w/ 4.38 | bls fresh water pressu | red to son | TSI colocio | 200000 | OR PO |
| casing. | | // | · · · · · | , resaus | ed pressure | LAKUT IN |
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| · · | | | | | | |
| ACCOUNT | | | | | · | • |

| ACCOUNT CODE | QUANITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|--|------------------------------------|-----------------|---------|
| 5401 | /_ | PUMP CHARGE | | 1030,00 |
| 5400 | 20 m | MILEAGE | · | 80.00 |
| 5402 | 7541 | casing tootage | <u> </u> | 80. |
| 5407 | MENIMUM | ton unleage | | 350.00 |
| 5502C | 1.5 hrs | 80 vac | | 135.00 |
| | · | | | 100 |
| | <u>. </u> | | - | |
| 1124 | 115 sles | 5%50 Pozmix cement | | 1259.25 |
| 1118B | 293 # | Premium Gel | 200 | (01.53 |
| 4402 | 1 | 2/2" Nober duy | | 200 |
| | | | | 28.00 |
| | | | | |
| | | | | 72 |
| | <u> </u> | | | |
| - | · | | | |
| | | | - | |
| <u> </u> | | 0/10001 | | 3 2 |
| ·— · | A | d4/129 | | |
| vin 3737 | - 11 1 | 7.8% | SALES TAX | 105,20 |
| UTHORIZTION | | TITLE | ESTIMATED TOTAL | 3048,98 |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 14, 2012

Mark Haas Haas Petroleum, LLC 11551 ASH ST., STE 205 LEAWOOD, KS 66211

Re: ACO1 API 15-059-25742-00-00 W-Lidikay 23 SW/4 Sec.05-16S-21E Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Mark Haas Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



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Sam Brownback, Governor

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June 14, 2012

Mark Haas Haas Petroleum, LLC 11551 ASH ST., STE 205 LEAWOOD, KS 66211

Re: ACO-1 API 15-059-25742-00-00 W-Lidikay 23 SW/4 Sec.05-16S-21E Franklin County, Kansas

Dear Mark Haas:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/31/2012 and the ACO-1 was received on June 14, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department