KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1084601

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2:
City: LEAWOOD State: KS Zip: 66211 + __ __ __ __
Contact Person: Mark Haas
Phone: (913) 499-8373
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: N/A
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

01/31/2012	2/4/2012	2/4/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25742-00-00
Spot Description:
SW - NE - SW - SW Sec. 5 Twp. 16 S. R. 21 [x] East [ ] West
885 Feet from [ ] North / [x] South Line of Section
915 Feet from [ ] East / [x] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [ ] SE [x] SW
County: Franklin
Lease Name: W-Lidikay Well #: 23
Field Name:
Producing Formation: Squirrel Sandstone
Elevation: Ground: 976 Kelly Bushing: 0
Total Depth: 760 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] **Letter of Confidentiality Received**
  Date: 06/14/2012
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** NAOMI JAMES **Date:** 06/21/2012

Side Two

1084601

Operator Name: Haas Petroleum, LLC Lease Name: W-Lidikay Well #: 23

Sec. 5 Twp. 16 S. R. 21 ☑ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

NA

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.8750	7	17	22	Regular	36	
Longstring	5.6250	2.8750	23	754	Poz Mix	115	50/50

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	672.5 to 680.5		

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SKYY DRILLING LLC

DAILY DRILLING REPORT

OPERATOR _____ DATE 1-31 20 12

LEASE NAME West Libby LOCATION _____ FEL/FWL _____ FSL/FNL (FROM SECTION LINE)

WELL NO. #23HP RIG NO. _____ SEC. _____ TWP _____ RA _____ COUNTY _____

FORMATION	FROM	TO
soil		
clay	0	4
lime	4	21
shale	21	24
lime	24	27
coal	27	45
lime	45	51
shale	51	61
lime	61	66
shale	66	84
red bed	84	90
shale	90	93
lime	93	121

FIRST TOWER: HOURS WORKED

DRILLER: _____

TOOL DRESSER: _____

REMARK: _____

shale 337 to 346
lime 346 to 365
shale 365 to 386
lime 386 to 390
shale 390 to 399
lime 399 to 524
top oil sand 524 to 525
oil sand stop 525 to 533
shale 533 to 534
lime 534 to 551

FORMATION	FROM	TO
shale	121	138
lime	138	213
shale	213	236
lime	236	241
shale	241	269
lime	269	285
red bed	285	288
lime	288	291
shale	291	294
lime	294	310
shale	310	315
lime	315	327
shale	327	331
lime	331	337

SECOND TOWER: HOURS WORKED

DRILLER: _____

TOOL DRESSER: _____

REMARK: _____

shale 551 to 555
lime 555 to 571
shale 571 to 577
lime 577 to 589
shale 589 to 593
lime 593 to 599
shale 599 to 618
lime 618 to 653
shale 653 to 658
lime 658 to 667
shale 667 to 669
lime 669 to 670
top oil sand 670 to 673
oil sand stop 673 to 683
sand w/shale 683 to 686
shale 686 to 687
Well Drilled 760'

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36945
LOCATION Ottawa KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/2/12	3451	W. Lidikay #23	SW 5	16	21	FR

CUSTOMER: Mark Haas
MAILING ADDRESS: 800 W. 47th St, Suite 716
CITY: Kansas City | STATE: MO | ZIP CODE: 64112

TRUCK #	DRIVER	TRUCK #	DRIVER
481	Casken	CK	
495	HarBec	HB	
370	GarMoo	GM	
558	RyaSin	RS	

JOB TYPE longstring | HOLE SIZE 5 7/8" | HOLE DEPTH 760' | CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 754 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT In CASING 2½" rubber plug
DISPLACEMENT 4.38 bbls | DISPLACEMENT PSI | MIX PSI | RATE 5.5 bpm

REMARKS: held safety meeting, established circulation, mixed + pumped 100 # Gel followed by 10 bbls fresh water, mixed + pumped 115 sks 50/50 Pozmix cement w/ 2% gel per sk, cement to surface, flushed pump clean, displaced 2½" rubber plug to casing TD w/ 4.38 bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	20 mi	MILEAGE		80.00
5402	754'	casing footage for mileage		—
5407	minimum			350.00
5502C	1.5 hrs	80 vac		135.00
1124	115 sks	50/50 Pozmix cement		1259.25
1118B	293 #	Premium Gel		61.53
4402	1	2½" rubber plug		28.00
		249724		
		7.8%	SALES TAX	105.20
			ESTIMATED TOTAL	3048.98

Ravin 3737

AUTHORIZTION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

June 14, 2012

Mark Haas
Haas Petroleum, LLC
11551 ASH ST., STE 205
LEAWOOD, KS 66211

Re: ACO1
API 15-059-25742-00-00
W-Lidikay 23
SW/4 Sec.05-16S-21E
Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mark Haas

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
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June 14, 2012

Mark Haas
Haas Petroleum, LLC
11551 ASH ST., STE 205
LEAWOOD, KS 66211

Re: ACO-1
API 15-059-25742-00-00
W-Lidikay 23
SW/4 Sec.05-16S-21E
Franklin County, Kansas

Dear Mark Haas:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/31/2012 and the ACO-1 was received on June 14, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department