

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1084602

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: 4184
Name: Casino Petroleum, LLC
Address 1: PO BOX 415
Address 2: _____
City: ELLINWOOD State: KS Zip: 67526 + 0415
Contact Person: Chris Batchman
Phone: (620) 564-2517
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3267 Bottom: 3274 T.D. 3274
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-009-14545-00-00
Spot Description: 330 North, 1980 West, SE corner
____ S2 SW SE Sec. 14 Twp. 20 S. R. 11 ☐ East ☒ West
330 Feet from ☐ North / ☒ South Line of Section
1980 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Barton
Lease Name: ZAHORSKY H Well #: 5
Date Well Completed: 06/11/1940
The plugging proposal was approved on: 06/14/2012 (Date)
by: Pay Staub (KCC District Agent's Name)
Plugging Commenced: 06/15/2012
Plugging Completed: 06/15/2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.6250	182	0
		Production	5.50000	3268	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran bit, scraper & tubing to 3258'. Log-Tech perforated @ 3090'-94' & 3198'-3202'. Set CIBP @ 3128'. Set plug @ 3216'. Tagged fluid @ 1900'. Spotted acid @ 3212' - 13 bbls. Set packer @ 3164' & treated w/500 gallons of 15% NE. Set plug @ 3140' Spotted acid w/8 bbls. Set packer @ 3066' & treated w/500 gallons of 15% NE. No show of oil. Log-Tech perforated @ 492'. Ran 92 jts & 10' sub to 3001'. Cemented 100 sacks. Pulled 46 jts. to 1500'. Cemented 50 sacks. Pulled 23 jts. Cemented 50 sacks. Pulled 23 jts - topped off w/ 10 sacks. Cleaned located. Well Plugged.

Plugging Contractor License #: 6901 Name: D S & W Well Servicing, Inc.
Address 1: 1822 24th Street Address 2: _____
City: Great Bend State: KS Zip: 67530 + _____
Phone: (620) 793-5838
Name of Party Responsible for Plugging Fees: Casino Petroleum LLC
State of Kansas County: Barton, ss.
Chris Batchman ☐ Employee of Operator or ☒ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202