





1084738

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☐ No  
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☐ No

 Cores Taken ☐ Yes ☐ No

 Electric Log Run ☐ Yes ☐ No

 Electric Log Submitted Electronically ☐ Yes ☐ No  
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum
CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Verde Oil Company
Well Name	E. Davidson 11
Doc ID	1084738

#### Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	968' - 984', 33 shots	300 gallons 15% HCl	968' - 984'
		50# 16-30 sand, 3950# 12-20 sand	
		150 barrels 10# gelled water	
2	924' - 934', 20 shots	300 gallons 15% HCL	924' - 934'
		50# 16-30 sand, 3950# 12-20 sand	
		140 barrels 10# gelled water	

## Hodown Drilling

## Yates Center, KS

Lease Name: E. Davidson	Spud Date: 10-20-2011	Surface Pipe Size: 7"	Depth: 40'	T.D.:1054
Operator: Verde Oil Co.	Well # 11	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_7	soil			
7_14	clay			
14_24	sand			
24_98	shale			
98_160	lime			
160_180	shale			
180_182	lime			
182_189	shale			
189_313	lime			
313_325	shale			
325_340	lime			
340_346	shale			
346_380	lime			
380_429	shale			
429_431	lime			
431_447	shale			
447_507	lime			
507_513	shale			
513_515	lime			
515_520	shale			
520_540	lime			
540_547	shale			
547_552	lime			
552_557	shale			
557_574	lime			
574_735	shale			
735_739	lime			
739_747	shale			
747_749	lime			
749_756	shale			
756_767	lime			
767_833	shale			
833_836	lime			
836_843	shale			
843_848	lime			
848_854	shale			
854_856	lime			
856_887	shale			
887_909	lime			
909_915	shale			
915_917	lime			
917_923	mulky shale			
923_928	good oil sand			
928_939	good sand, great bleed			
939_962	shale			
962_965	lime			
965_966	shale			
966_967	lime			
967_971	oil sand			
971_976	good sand, great bleed			
976_981	black sand, less oil			
981_983	broken sand/shale			
983_985	badly broken, mostly shale			
985_1054 T.D.	shale			



**ENTERED**

**TICKET NUMBER** 33286

LOCATION *Furex*

FOREMAN RICK Ledford

**PO Box 884, Chanute, KS 66720**  
**620-431-9210 or 800-467-8676**

## FIELD TICKET & TREATMENT REPORT

## CEMENT

API # N/A

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
10/21/11	8520	Earl Davidson # 11		6	25S	16E	Woodson
CUSTOMER							
Verde Oil Company							
MAILING ADDRESS							
3345 Arizona Rd							
CITY		STATE	ZIP CODE				
Savannah		KS	16222				
				TRUCK #	DRIVER	TRUCK #	DRIVER
				520	John		
				515	Calin		
				452/763	Alan		

JOB TYPE <u>L/S</u>	HOLE SIZE <u>5 7/8"</u>	HOLE DEPTH <u>1053'</u>	CASING SIZE & WEIGHT _____
CASING DEPTH <u>1049'</u>	DRILL PIPE _____	TUBING <u>2 7/8"</u>	OTHER _____
SLURRY WEIGHT <u>13.50</u>	SLURRY VOL. <u>37 bbl</u>	WATER gal/sk <u>7.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>6 bbl</u>	DISPLACEMENT PSI <u>580</u>	PSI <u>900 bbl plus</u>	RATE _____

REMARKS: Safety meeting. Rig up to 2 3/4" tubing w/ wash head. Wash down 90' to PG70.

Circulated well for 15 mins on bottom. Mixed 4 sec gel-flush, 10 Bbl water spacer.

3 Bbl dye water. Mixed 140 sacks 100/40 Pozmix cement w/ 5% salt, 5" Kat-seal/34" & 2% gel.

Shut down, wearout pump + lines, drop latch down plug. Displace w/ 6 BW fresh water.

Final pump pressure 500 PSI. Bump plug to 900 PSI. release pressure, float + plug held. Good cement returns to surface = 60 bbl slurry to pit. Job complete. Rig down.

"Thank Ya"

[illegible]

Bavin 3737

## AUTHORIZTION

**TITLE**

DATE \_\_\_\_\_

**I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.**