



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

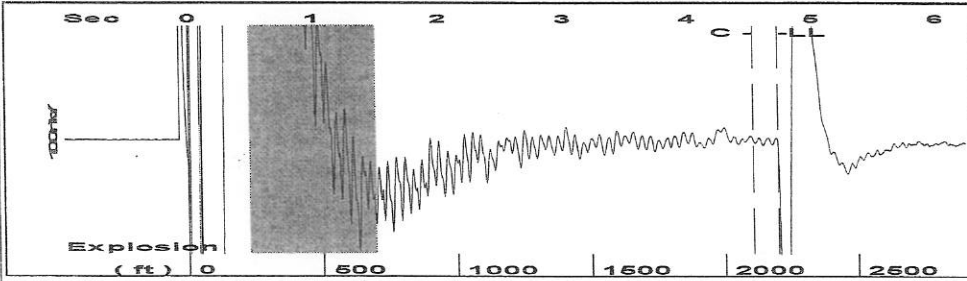
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

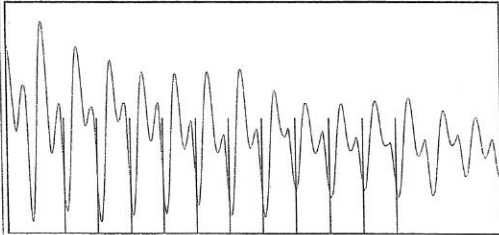
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Group: Pratt Well Service, Inc Well: Paul Meyer #6 (acquired on: 06/04/12 13:53:02)



Filter Type High Pass Automatic Collar Count Yes Time 4.728 sec
 Manual Acoustic Velo 936.484 ft/s Manual JTS/sec 14.771 Joints 69.4635 Jts
 Depth 2201.99 ft

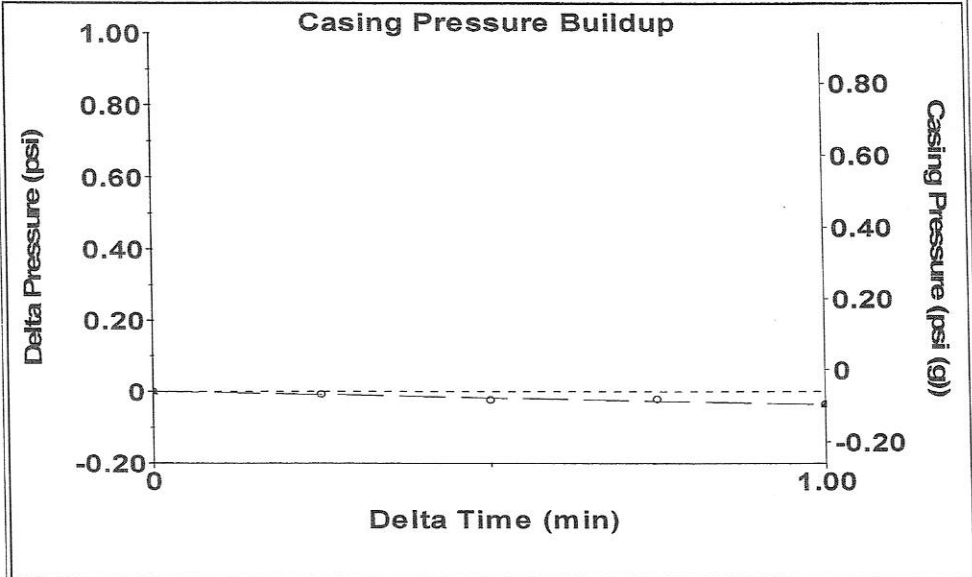
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic



Group: Pratt Well Service, Inc Well: Paul Meyer #6 (acquired on: 06/04/12 13:53:02)



Change in Pressure -0.04 psi PT 9768
 Change in Time 1.00 min Range 0 - ? psi

Group: Pratt Well Service, Inc Well: Paul Meyer #6 (acquired on: 06/04/12 13:53:02)

Production
 Current Potential
 Oil - * - * - BBL/D
 Water - * - * - BBL/D
 Gas - * - * - Mscf/D
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 1.04 Sp.Gr.AIR

Acoustic Velocity 931.469 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1588 ft
 Equivalent Gas Free Liquid HT (TVD) 1588 ft

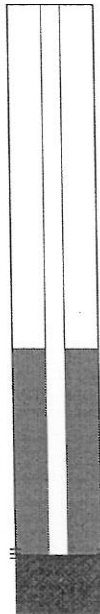
Acoustic Test

Casing Pressure -0.1 psi (g)
 Casing Pressure Buildup -0.0 psi
 1.00 min
 Gas/Liquid Interface Pressure 1.1 psi (g)

Liquid Level Depth 2201.99 ft

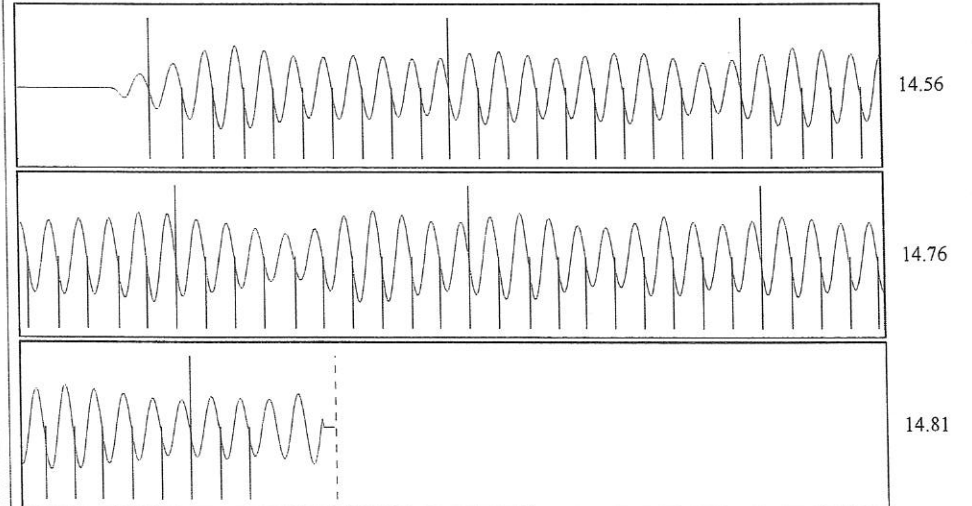
Tubing Intake Depth 3790.00 ft

Formation Depth 3780.00 ft



Producing
 Casing % Liquid 100 %
 Tubing Intake 536.5 psi (g)
 Producing BHP 532.0 psi (g)
 Static BHP - * - psi (g)

Group: Pratt Well Service, Inc Well: Paul Meyer #6 (acquired on: 06/04/12 13:53:02)



Acoustic Velocity 931.469 ft/s Joints counted 62
 Joints Per Second 14.6919 jts/sec Joints to liquid level 69.4635
 Depth to liquid level 2201.99 ft Filter Width 12.771 16.771
 Automatic Collar Count Yes Time to 1st Collar 0.308 4.528