



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 County: _____
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Group: Pratt Well Service, Inc Well: Paul Meyer #4 (acquired on: 06/04/12 13:45:07)

Production	Current	Oil	- *	Water	- *	Gas	- *
Potential	B/L/D	- *	B/L/D	- *	MscFD	- *	- *
IPR Method	Vogel	- *	- *	Gas/Liquid Interface Pressure	1.7 psi (g)		
Production Efficiency	0.0						
Oil deg API	40			Liquid Level Depth	3225.25 ft		
Water Sp.Gr.H2O	1.05			Tubing Intake Depth	3850.00 ft		
Gas Sp.Gr.AIR	1.13			Formation Depth	3840.00 ft		
Acoustic Velocity	846.521 ft/s						
Formation Submergence	Total Gaseous Liquid Column HT (TVD)	625 ft		Static BHP	212.2 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	625 ft			Producing BHP	216.7 psi (g)		
Acoustic Test				Tubing Intake			

Group: Pratt Well Service, Inc Well: Paul Meyer #4 (acquired on: 06/04/12 13:45:07)

Filter Type: High Pass
 Manual Acoustic Velo 821.244 ft/s
 Automatic Collar Count Yes
 Time 7.62 sec
 Joints 101.743 Jts
 Depth 3225.25 ft

Analysis Method: Automatic
 [5.0 to 6.0 (Sec)]

Explosion

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Potential	B/L/D	- *	B/L/D	- *	MscFD	- *	- *
IPR Method	Vogel	- *	- *	Gas/Liquid Interface Pressure	1.7 psi (g)		
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Acoustic Test				Tubing Intake			

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Change in Pressure -0.01 psi
 Change in Time 1.00 min
 Range PT 9768
 0 - 7 psi

Delta Pressure (psi)

Casing Pressure (psi)

Delta Time (min)

Acoustic Velocity	846.521 ft/s	Joints Per Second	13.3521	Automatic Collar Count	Yes
Depth to liquid level	3225.25 ft	Joints to liquid level	101.743	Filter Width	10.9534
Joints counted	76	Time to 1st Collar	0.276		14.9534
					5.968