



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1084846
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/01/2012
INVOICE NUMBER 1718 - 90918883		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Goldman Melcher 8-32
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40470015	27463	9208-8	Net - 30 days	07/01/2012
<i>For Service Dates: 05/31/2012 to 05/31/2012</i>				
0040470015				
171806238A Cement-New Well Casing/Pi 05/31/2012 <u>Cement 5 5/8" Surface</u>				
60/40 POZ	190.00	EA	9.60	1,824.00 T
Celloflake	48.00	EA	2.96	142.08 T
Calcium Chloride	492.00	EA	0.84	413.28 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	128.00	128.00
"8 5/8"" Basket (Blue)"	1.00	EA	252.00	252.00
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	3.40	170.00
Heavy Equipment Mileage	100.00	MI	5.60	560.00
"Proppant & Bulk Del. Chgs., per ton mil	410.00	EA	1.28	524.80
Depth Charge; 0-500'	1.00	EA	800.00	800.00
Blending & Mixing Service Charge	190.00	BAG	1.12	212.80
Plug Container Util. Chg.	1.00	EA	200.00	200.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	140.00	140.00

RECEIVED
 JUN 04 2012

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,366.96
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	173.69
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,540.65
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 00000 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
			9	2018		ARRIVED AT JOB				AM					
						START OPERATION				AM					
						FINISH OPERATION				AM					
						RELEASED				AM					
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
					2230.00
					177.60
					516.60
					160.00
					315.00
					210.00
					700.00
					656.60
					1000.00
					266.00
					250.00
					175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy	Lease No.	Date 5-31-10	
Lease Goldman-Melcher	Well # 8-30		
Field Order # 620	Station P-11	Casing 2 7/8" 24"	Depth 210
Type Job C New - 2 7/8" Surface		Formation	Legal Description 30 31 11
County Baker		State KS	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 7/8" 24"	Tubing Size 2 7/8"	Shots/Ft 17000	Acid 6 1/2 HCl	RATE	PRESS	ISIP		
Depth 210	Depth	From	To	Pre Pad 1.214	Max	5 Min.		
Volume 13.0	Volume	From	To	Pad	Min	10 Min.		
Max Press 300	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth 210	Packer Depth	From	To	Flush 13.0	Gas Volume	Total Load		

Customer Representative Randy Smith	Station Manager Drew Scott	Treater Steve Wilkins
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Service Units 07708 07740 18900/19800	Driver Names O'Donoghue P1140
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					On location - 5:00 AM
					Ran 5 1/2" 24" 8 1/2" Casing, Baker 3
					Casing on surface - Baker 3
7:39	200		40.6	5	mit 17000 60/110 p 2 7/8" 24"
					Start down
					Remove wooden plug
7:55	0		0	4	Start 1120 1120 p 2 7/8" 24"
2:00	350		0	11	Connect To Surface
2:00	350		130	0.4	Plug Down - Close 1 1/2" well
					Completion Test Run
					Completed 11 hbl Top



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131530
Invoice Date: Jun 15, 2012
Page: 1

Bill To:
Val Energy, Inc.
200 W. Douglas
STE #520
Wichita, KS 67202

RECEIVED
JUN 25 2012



9233 - 8 Plug Cement

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Val	Goldman Melcher#8-32	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Medicine Lodge	Jun 15, 2003	7/15/12

Quantity	Item	Description	Unit Price	Amount
102.00	MAT	Class A Common	16.25	1,657.50
68.00	MAT	Pozmix	8.50	578.00
6.00	MAT	Gel	21.25	127.50
176.00	SER	Handling	2.25	396.00
20.00	SER	Ton Miles	19.36	387.20
1.00	SER	Rotary Plug	1,250.00	1,250.00
20.00	SER	Heavy Vehicle Mileage	7.00	140.00
20.00	SER	Light Vehicle Mileage	4.00	80.00
1.00	CEMENTER	Darin Franklin		
1.00	OPER ASSIST	Garret McLemore		
1.00	OPER ASSIST	Joseph Hawk		
1.00	OPER ASSIST	Brandon Boor		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 923.24

ONLY IF PAID ON OR BEFORE

Jul 10, 2012

Subtotal	4,616.20
Sales Tax	336.98
Total Invoice Amount	4,953.18
Payment/Credit Applied	
TOTAL	4,953.18

ALLIED OIL & GAS SERVICES, LLC 053963

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge Ks

DATE <u>6-15-2012</u>	SEC. <u>32</u>	TWP <u>34S</u>	RANGE <u>11W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00pm</u>	JOB FINISH <u>7:00pm</u>
GOLDMAN LEASE melcher		WELL # <u>8-32</u>	LOCATION <u>251 & Rattle Snake Rd, east</u>		COUNTY <u>Berber</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>to novahster, south to Pr. Wood, Y45, @/1110</u>				

CONTRACTOR U91 #5 OWNER U91 Energy

TYPE OF JOB Rotary Plus

HOLE SIZE _____ T.D. _____ CEMENT _____

CASING SIZE _____ DEPTH _____ AMOUNT ORDERED 170s, 60' 40' 40' 60'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 600'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON C19SS A 102s @ 16.25 1657.50

MEAS. LINE _____ SHOE JOINT _____ POZMIX 68s @ 8.50 578.00

CEMENT LEFT IN CSG. _____ GEL 6 s @ 21.25 127.50

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT 5 bbls fresh water ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Derin E

558-555 HELPER Correa, Derin E

BULK TRUCK _____ @ _____

353-250 DRIVER Joe, Brendon

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 176 s @ 2.25 396.00

MILEAGE 1741.11/20 387.20

TOTAL 5382.20

REMARKS:

1st plus - 60', Pump 15 bbls water ches

mix 50s, Displace 5 bbls water

2nd plus - 240', Pump 3 bbls water ches

mix 50s, Displace 4 bbl water

3rd plus - 60', mix 20s

Recher - mix 30s

Moue - mix 20s

SERVICE

DEPTH OF JOB 600'

PUMP TRUCK CHARGE _____ 1250.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 @ 7.00 140.00

MANIFOLD _____ @ _____

Light Vehicle 20 @ 4.00 80.00

_____ @ _____

TOTAL 1470.00

CHARGE TO: U91 Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

None @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES \$ 6852.20

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X

SIGNATURE X Jeff Wood

Thank you!!!

Fell's Estimate
Net \$ 5,481.76