

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1084910

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Feast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
-	
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	1084910
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		Log	Formation	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes	No	1	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	YesYesYes	No No No						
List All E. Logs Run:									
			CASING	RECORD	New	Used			
		Report al	I strings set-c	onductor, surface	, intermed	diate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Ca Set (In		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				ļ		ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENH	۶.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITIO	N OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit /		Commingled (Submit ACO-4)		
(If vented, Subi	mit ACC	ACO-18.) Other (Specify)								

LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 30345	API #: 15-207-28200-00-00				
Operator: Piqua Petro Inc.	Lease: Hammond E				
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 1-1-12				
Phone: (620) 433-0099	Spud Date: 6-4-12 Completed: 6-5-12				
Contractor License: 32079	Location: SW-SW-SE-NE of 8-24S-16E				
T.D.: 1088 T.D. of Pipe: 1084	2470 Feet From North				
Surface Pipe Size: 7" Depth: 41'	995 Feet From East				
Kind of Well: Oil	County: Woodson				

LOG

Thickness	Strata	From	То	Thickness	Strata	From	То
5	Soil/Clay	0	5	13	Shale	941	954
178	Shale	5	183	6	Lime	954	960
54	Lime	183	237	13	Shale	960	973
20	Shale	237	257	5	Lime	973	978
203	Lime	257	460	3	Shale	978	981
8	Shale	460	468	2	Black Shale	981	983
3	Lime	468	471	10	Shale	983	993
6	Shale	471	477	8	Oil Sand/good bld	993	1001
3	Lime	477	480	34	Shale	1001	1035
38	Shale	480	518	1	Lime	1035	1036
74	Lime	518	592	2	Shale	1036	1038
17	Shale	592	609	1	Lime	1038	1039
11	Lime	609	620	8	Oil Sand	1039	1047
8	Shale	620	628	5	Dark Sand	1047	1052
4	Lime	628	632	36	Shale	1052	1088
3	Shale	632	635				
12	Lime	635	647				
2	Shale	647	649				
3	Lime	649	652		T.D.	Berne and	1088
159	Shale	652	811		T.D. of Pipe		1084
5	Lime	811	816				
22	Shale	816	838				
10	Lime	838	848				
57	Shale	848	905				
5	Lime	905	910				
3	Shale	910	913				
10	Lime	913	923				
14	Shale	923	937				
4	Lime	937	941				

Leis Oil Services, LLC

1410 150th Rd Yates Center, KS 66783

Invoice

Number: 1001

Date: June 07, 2012

Bill To:		Ship To:
Greg Lair Piqua Petro	alla parte en	Greg Lair Piqua Petro
1331 Xylan Rd Piqua, KS 66761		1331 Xylan Rd Piqua, KS 66761

PO	Number	Terms	Project Hammond 3	
Date	Description	Hours	Rate	Amount
5-31-12	Drill pit	100.00	1.00	100.00
5-31-12	cement for surface	8.00	12.60	100.80
6-1-12	Hammond E 16-12	1,102.00	6.25	6,887.50
5-2-12	Drill pit	100.00	1.00	100.00
5-2-12	cement for surface	8.00	12.60	100.80
5-4-12	Hammond E 24-12	1,085.00	6.25	6,781.25
5-4-12	Drill pit	100.00	1,00	100.00
5-4-12	cement for surface	8.00	12.60	100.80
5-5-12	Hammond E I-1-12	1,088.00	6.25	6,800.00
6-5-12	Dozer time leveling and filling pits	2.00	65.00	130.00
			Total	\$21,201.15

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$21,201.15	\$0.00	\$0.00	\$0.00	\$21,201.15

G	CONSOLIDATED
A STATE	is a constant annual

TICKET NUMBER	34668	
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FOREMAN STONE Mead

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676 FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER #			CEME	NT NA			
6-5-12	COSTOMERA	-	WELL NAME & NU		SECTION	TOWNSHIP	RANĜE	COUNTY
CUSTOMER		Tam	mand E I	1-12				11. 1.
Figua /	Petroleum Ess				的世界的思想	相接到於新聞的書寫的	眼睛影影的	weedson
MAILING ADDR	ESS	The second s	and the second se	-	TRUCK #	DRIVER	TRUCK #	DRIVER
1331 X	Man 21				485	Alon m		
CITY		STATE	ZIP CODE		515	Colin		
Pigua.		185			6.37	AllenB		
JOB TYPE LON	stiting O	HOLE SIZ	E	HOLE DEPT	H 1088 #			
CASING DEPTH		DRILL PIP	E	TUBING		CASING SIZE & WE		
SLURRY WEIGH		SLURRY V	OL				OTHER	
DISPLACEMENT	6.3 66/1	DISPLACE	MENT PSI Sad	Bump		CEMENT LEFT in C		
REMARKS: Sa	IT / ANECITAL.	Nº 1 1.		2		KATE		
Zeot Gelf	Uush + 52	history	last and a lue	ing nora	R Circulation	RATE	hweter.	Pump
4% 6-21 +	12. Cach	54.	7 days		101 10140 2	ozmit Ceme	at 41 50	KoltSeal
with 6.36	ble Erch we	Sec. 1	Taal and		- up x Lin	es estate	pluke. I	213 Jacs
Jown To So	w Tunt to	ellin .	Gand Compile	- Pressur	\$ 500 B	mp Pluse 1	Zeiat Ble	ed Prossure
	Job	(amp)	Je Bizdou	in servin	JU Surpace	Lob) starr	YTO Piz.	

Thank You

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		
5401	1	PUMP CHARGE	UNIT PRICE	TOTAL
5406	40	MILEAGE	1030.00	1030.00
		micerote	4.00	
1131	1405ks	101110 P		
11/04	560*	60/40 Parmix Coment Kalseal	12.55	175700
11183	480 4	Get 4%	.416	357.60
1102	120=	Cack 1%	15	100.80
5407	6.02 700		,74	88.80
11183	Zacondi	Formileage Bulk Truck	mic	350.00
		speci + lush	,21	63.00
5502c	3 hrs	50111		
1123	3000 gallans	EITZ WATEr	90.00	270.00
	- Onited	City Waler	16.50/1000	49.50
4402	2	235" Rubber Pluy		
		a - Ausser May	00.88	56.00
in 3757			SubTata)	4182.70
		73%	SALES TAX ESTIMATED	173.21
THORIZTION	Aller L.	TILE Couldant		355.91

 J acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

 5015-00-11 11:05 CONSOLIDVLED