

Well will not be drilled or Permit Expired Date: \_\_\_

Signature of Operator or Agent:

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # |        |  |
| SGA?       | Yes No |  |

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

| Expected Spud Date:   | year                  | Spot Description:  |       |
|---|-----------------------|--|-------|
|   | <b>y</b>              | (9/9/9/9)  | V     |
| PERATOR: License#   |                       | feet from N / S Line of S  |       |
| ame:  |                       | feet from E / W Line of S  | ectio |
| ddress 1:   |                       | Is SECTION: Regular Irregular?   |       |
| ldress 2:   |                       | (Note: Locate well on the Section Plat on reverse side)  |       |
| ty: State: Zip: _   |                       | County:  |       |
| ontact Person:  |                       | Lease Name: Well #:  |       |
| none:   |                       | Field Name:  |       |
| ONTRACTOR: License#   |                       | Is this a Prorated / Spaced Field?   | No    |
| ame:  |                       | Target Formation(s):   |       |
| Well Drilled For: Well Class: Typ   | e Equipment:          | Nearest Lease or unit boundary line (in footage):  |       |
| Oil Enh Rec Infield   | Mud Rotary            | Ground Surface Elevation:feet  | MS    |
| Gas Storage Pool Ext.   | Air Rotary            | Water well within one-quarter mile:  | N     |
| Disposal Wildcat  | Cable                 | Public water supply well within one mile:  | N     |
| Seismic ; # of Holes Other  |                       | Depth to bottom of fresh water:  |       |
| Other:  |                       | Depth to bottom of usable water:   |       |
|   |                       | Surface Pipe by Alternate: II II   |       |
| If OWWO: old well information as follows:   |                       | Length of Surface Pipe Planned to be set:  |       |
| Operator:   |                       | Length of Conductor Pipe (if any):   |       |
| Well Name:  |                       | Projected Total Depth:   |       |
| Original Completion Date: Original Tota   | al Depth:             | Formation at Total Depth:  |       |
|   |                       | Water Source for Drilling Operations:  |       |
| Directional, Deviated or Horizontal wellbore?   | Yes No                | Well Farm Pond Other:  |       |
| Yes, true vertical depth:   |                       | DVK Pelliii #.   |       |
| Sottom Hole Location:   |                       | - ( <b>Note:</b> Apply for Permit with DWR )   |       |
| (CC DKT #:  |                       | - Will Cores be taken? Yes   | N     |
|   |                       | If Yes, proposed zone:   |       |
|   | ΔΙ                    | FIDAVIT  |       |
| The undersigned hereby affirms that the drilling, comp  |                       |  |       |
| is agreed that the following minimum requirements v   |                       | agging of the non-nin compty man races a co-ca-coq.  |       |
|   |                       |  |       |
| <ol> <li>Notify the appropriate district office <i>prior</i> to spu</li> <li>A copy of the approved notice of intent to drill so</li> </ol> |                       | sh drilling rig:   |       |
|   |                       | t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>  |       |
| through all unconsolidated materials plus a mini  |                       |  |       |
| •   |                       | strict office on plug length and placement is necessary prior to plugging;   |       |
| 5. The appropriate district office will be notified be  |                       |  |       |
|   |                       | ed from below any usable water to surface within 120 DAYS of spud date.  |       |
| ·   | -                     | 133,891-C, which applies to the KCC District 3 area, alternate II cementing  |       |
| must be completed within 30 days of the spud of   | ate or the well shall | e plugged. In all cases, NOTIFY district office prior to any cementing.  |       |
|   |                       |  |       |
| densities de Electronico de la c  |                       |  |       |
| ubmitted Electronically   |                       |  |       |
| For KCC Use ONLY  |                       | Remember to:   |       |
| For KCC Use ONLY  |                       | - File Certification of Compliance with the Kansas Surface Owner Notification  |       |
| API # 15  |                       | Act (KSONA-1) with Intent to Drill;  |       |
| Conductor pipe required   | feet                  | - File Drill Pit Application (form CDP-1) with Intent to Drill;  |       |
| Minimum surface pipe requiredfee  |                       | - File Completion Form ACO-1 within 120 days of spud date;   |       |
|   |                       | <ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>           |       |
| Approved by:  |                       | <ul> <li>Notify appropriate district office 46 flours prior to workover or re-entry,</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul> |       |
| This authorization expires:   | us of approval data   | <ul> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>  |       |
| (This authorization void if drilling not started within 12 month  | ь от арргоvат дате.)  | If well will not be drilled or permit has expired (See: authorized expiration date)  |       |
|   |                       | please check the box below and return to the address below.  |       |

Side Two



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

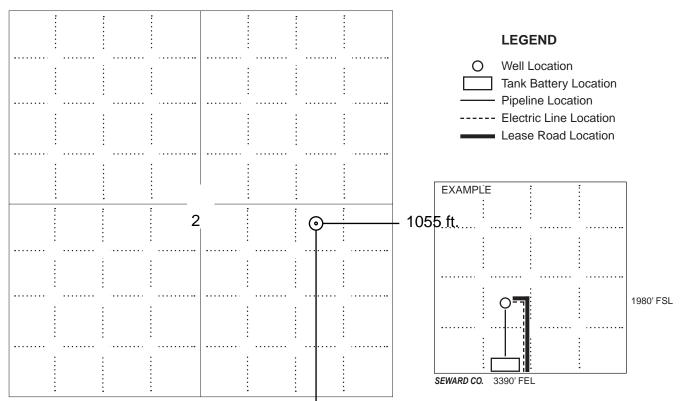
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:  |
|---------------------------------------|--|
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | SecTwpS. R 🔲 E 📗 W   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2370 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

084979

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

| Operator Name:   |                         |   | License Number:   |
|--|-------------------------|---|---|
| Operator Address:  |                         |   |   |
| Contact Person:  |                         |   | Phone Number:   |
| Lease Name & Well No.:   |                         |   | Pit Location (QQQQ):  |
| Type of Pit:    Emergency Pit   Burn Pit   | Pit is:                 | Existing  | SecTwp R  |
| Settling Pit Drilling Pit  | If Existing, date con   |   | Feet from North / South Line of Section   |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)   | Pit capacity:(bbls)     |   | Feet from East / West Line of Section County                                    |
| Is the pit located in a Sensitive Ground Water A   | rea? Yes N              | No  | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)        |
| Is the bottom below ground level?  Yes No  | Artificial Liner?       | 0   | How is the pit lined if a plastic liner is not used?                            |
| Pit dimensions (all but working pits):   | Length (fee             | t)  | Width (feet) N/A: Steel Pits  |
| Depth fro  | om ground level to deep | pest point:   | (feet) No Pit   |
| If the pit is lined give a brief description of the line material, thickness and installation procedure. | itei                    |   | dures for periodic maintenance and determining ncluding any special monitoring. |
| Distance to nearest water well within one-mile of  | of pit:                 | Depth to shallo   | west fresh water feet.<br>mation:   |
| feet Depth of water well   | feet                    | measured  | well owner electric log KDWR  |
| Emergency, Settling and Burn Pits ONLY:  |                         | Drilling, Worko   | over and Haul-Off Pits ONLY:  |
| Producing Formation:   |                         | Type of materia   | al utilized in drilling/workover:   |
| Number of producing wells on lease:  |                         | Number of work  | king pits to be utilized:   |
| Barrels of fluid produced daily:   |                         | Abandonment p   | procedure:  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit?                      |                         | Drill pits must be closed within 365 days of spud date. |   |
| Submitted Electronically   |                         |   |   |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS   |                         |   |   |
| Date Received: Permit Numb   | ber:                    | Permi   | t Date: Lease Inspection: Yes No  |



#### Kansas Corporation Commission Oil & Gas Conservation Division

1084979

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C   | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)  |  |
|---|--|--|
| OPERATOR: License #   | Well Location:   |  |
| Name:   | SecTwpS. R 🔲 East 🗌 West   |  |
| Address 1:  | County:  |  |
| Address 2:  | Lease Name: Well #:  |  |
| City:   | If filing a Form T-1 for multiple wells on a lease, enter the legal description of   |  |
| Contact Person:   | the lease below:   |  |
| Phone: ( ) Fax: ( )   |  |  |
| Email Address:  |  |  |
| Surface Owner Information:  |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional   |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Sur<br>owner information can be found in the records of the register of deeds for   |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.   |  |
| City:   |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |
| Select one of the following:  |  |  |
| owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the<br>ner(s). To mitigate the additional cost of the KCC performing this   |  |
| task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1   |  |
| Submitted Electronically  |  |  |

| For KCC Use ONLY | ₽? |
|------------------|----|
| API # 15         |    |

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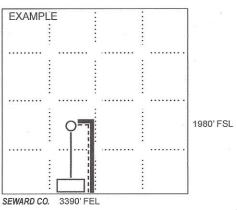
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Location of Well: County:    Movicion Etyl     Movicion Etyl   |
|--|
| Is Section: Regular or Irregular   |
| If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |
|  |
| _AT  |
| ease or unit boundary line. Show the predicted locations of  |
| uired by the Kansas Surface Owner Notice Act (House Bill 2032).                                      |
| parate plat if desired.  |
|  |
|  |

# EXAMP SEWARD CO

## O Well Location Tank Battery Location Pipeline Location ----- Electric Line Location Lease Road Location

**LEGEND** 



NOTE: In all cases locate the spot of the proposed drilling locaton.

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 19, 2012

Jack Horton Horton, Jack PO BOX 97 SEDAN, KS 67361-0097

Re: Drilling Pit Application API 15-125-32233-00-00 Melander 32 SE/4 Sec.02-34S-14E Montgomery County, Kansas

#### Dear Jack Horton:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.