

Kansas Corporation Commission Oil & Gas Conservation Division

1085049

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Ty Depth Co		# Sacks Used	Type and Percent Additives	
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom Type of Cement			# Sacks	Used	Type and Percent Additives				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfor			s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
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Form	ACO1 - Well Completion
Operator	Hess Oil Company
Well Name	Randel 1-27
Doc ID	1085049

Tops

Name	Тор	Datum
Anhydrite	1366	+759
Base Anhydrite	1411	+714
Heebner	3608	-1483
Lansing	3654	-1529
Muncie Creek	3805	-1680
Base Kansas City	3949	-1824
Labette Shale	4089	-1964
Fort Scott	4104	-1979
Cherokee Sand	4116	-1991
RTD	4131	-2006

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	4465 (4963)		IIIBS. PORCOTTY
Ī	4444 (-1942)		WASSERM
	4366 C-1966		CHINCASE
Ī	4363 (1860)		FT.900TY
Ī	4702 (-1861)		87A86
	P(K1) 5000		CARROLL
	3622 (-0.226)		4376334
	1845 (1957)		MINDOWY
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	TO ATTO	3809	SAMPLE STATE PROGRAM
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	SUZVERS TWOSEDOTO	TARGET STREET	MED CP: 3401
	PRODUCTION PAA	PLED WO LOOKS BYIN	PITD 4483
	2182-4CC-459-CDMA	COMP. 419/07	51/00 W 137/03
	CASNG	NY TOOLS, 830 81	CONTRACTOR: COMPANY TOOLS, 830 FT
	X8.	STATE OF	COUNTY MISS
	Management Av Al Front	O 896, 298	58C. 9 7MSP. CT
	GL 2493	1367 PML	LOCATION: 1797 FAL & 1367 FWI
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	KA MIII		-3. 6530 24 35em
	SWITHOUGH	COMPANY PRODUCT DESCRIPTION COMPANY, NO.	THRESH WINNESS
	groe Troe	GEOLOGIST'S REPORT DRILLING TIME and SAMPLE LOG	
	OLOGIST	CURTIFIED PETROLEUM GEOLOGIST	PN CEP
	Ξ	JEKKY A. SMITH	

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ALLIED OIL & GAS SERVICES, LLC 053519 Federal Tax I.D.# 20-5975804

REMIT TO P.O. B RUSS		NSAS 676	55		SER	VICE POINT	enty Ks
						Contract of the Party of the Pa	6-10-
DATE 4-25-12	SEC.27	TWES	RANGE JOA	CALLED OUT	ON LOCATION	10B START	JOB FINISH
EASE ROW de/	WELLE	1-27	LOCATION A/e	xander Ky	25051	COUNTY	STATE
OLD OR NEW (C)	rcle one)		150474.	west int	/		4.35
	1 4	1 //	1 0.1		1/	//	2
CONTRACTOR	10	9/19/19		OWNER	17255	01/	01
TYPE OF JOB	10.11	Lury	1201				
HOLE SIZE	12:14	T.D	Market and the last of the las	CEMENT	RDERED 4/50	1. 1.1.	e de Vel
CASING SIZE	17-		PTH /3//	_ AMOUNT OF	CE 1/4/1/0	- 275	
TUBING SIZE DRILL PIPE			PTH PTH	7 3%		ae/	11.7 61999
TOOL			PTH	7 7 10			
PRES. MAX			NIMUM	COMMON	225	@ /4.25	3.654.3
MEAS, LINE			OE JOINT	POZMIX		@	
CEMENT LEFT IN	V.CSG		11.85	GEL	6	@ 21-25	127.50
PERFS.				CHLORIDE	8	@ 58.20	465.60
DISPLACEMENT		15,1	14 881	ASC	The second second	@	
		HOMENT		450 31	Lite	@ 1450	6.525.00
	EQI	JIPMENT	_			@	
		/	1 0	- 710001	112	@ 2.70	302.40
	CEMENT		2000 y			-	
# 398	HELPER		teni E			@	
BULK TRUCK		1	1				
Market Street, Square of Street, Square Street, Squ	DRIVER	€_	DENUIS (C)				
BULK TRUCK	DRIVER	10	1.1.				
#344-170	DRIVER	1/1	95/42 S	- HANDLING		@ 2-10	1.623.=
				MILEAGE 3	32.64 x 25 x	2.35	1.917.90
			1/	DEPTH OF A	OB /371		
					K CHARGE	1125.5	×0
				EXTRA FOO	TAGE 580	@ . 25	475.00
				MILEAGE_	40m 25	@ 7.99	175.00
				- MANIFOLD		@	
					Lum 25	8 4.00	100.00
	. 1		-				
CHARGE TO:	1400	2 017	(°o.				
STREET						TOTAL	1.875.9
CITY	\$7	TATE	ZIP		PLUG & FLOA	T EQUIPMEN	NT
				01 98/2	211	- 4/2/14	478.00
				15 05%	Both st	@ 478.00 @ //z.00	1/2.00
				15 25/			112.00
To: Allied Oil &				(1071	Kumber glan		1/2.
You are hereby r	equested	to rent cer	nenting equipmen	nt -			-
and furnish ceme	enter and	helper(s) t	o assist owner or				-
			he above work wa				7.7 00
done to satisfacti	on and st	pervision	of owner agent or	r		TOTAL	702-00
			ind the "GENERA				
TERMS AND O	ONDITIO	NS" listo	d on the reverse si	de. SALES TAX	(it Any)	. 45	
				TOTAL CHA	RGES 17.19	4.	
PRINTED NAME	Xfrom.	1 84	· fun		26% 4.470	3.60	
PRINTED NAME	1141	1 -164	ועקב	DISCOUNT	RGES 17.19 26% 4.470	IF PA	ID IN 30 DAYS
SIGNATURE X	7	b Ri	wash-		1272	4.05	
SIGNATURE Z		1 21	- DANA				
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ALLIED OIL & GAS SERVICES, LLC 053523

Federal Tax I	D.# 20-5975804		
REMIT TO P.O. BOX 31 RUSSELL., KANSAS 67665		SERVICE POINT:	Bendyks
DATES TO - 17 SECTION TWEET RANGE JOW	CALLED OUT ON LOC.	ATION JOB START	JOB FINISH
4- Na//	nder, to de	COUNTY KUSH	STATE
OLD OR NEW (Circle one) /South	vest into.		
1-101 ==================================	./	0.16	
CONTRACTOR MISING	OWNER 4655	Oil Co	
TYPE OF JOB XOTERY Mug)
HOLE SIZE 7 1/8 T.D. 14/3/	CEMENT	ina i 1	1.0
CASING SIZE DEPTH	AMOUNT ORDERED_	1936,69	12/0 /02
TUBING SIZE DEPTH	79/0 ag 1 1/4	14/0505/ /	
DRILL PIPE DEPTH			
TOOL DEPTH		- 11 2-	
PRES. MAX MINIMUM	COMMON_ /02		1,657.50
MEAS, LINE SHOE JOINT	POZMIX 68	@_8,50	And the second district of the last
CEMENT LEFT IN CSG. PERFS.	GEL 6	@_21.25	127.50
DISPLACEMENT	CHLORIDE	@	
	ASC Floren 50		135.00
EQUIPMENT	710584 30	@ 2.10	135.00
() D	-	0	
PUMPTRUCK CEMENTER 2869		0	
# JGG HELPER CTORY			
BULK TRUCK,			
#2/82-23/ DRIVER Keymol		0	
BULK TRUCK		Ø	-
# DRIVER	HANDLING 182.62	@ 2.10	3 83.50
REMARKS: 12 Juanic Soses @ 1400' 12 Juanic Soses @ 510' MIX NOSES & GONT, WIX DOSES & GONT, WIX DOSES & GONT, WIX DOSES in Mausehale CHARGE TO: Hess Oil Co.	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE HVM MANIFOLD LVM	TOTAL SERVICE /400 E /2 @ 25 @ 7.00 @ 25 @ 4.00	
CITYSTATEZIP			
	PLUG &	FLOAT EQUIPME	NT
To: Allied Oil & Gas Services, LLC.			
You are hereby requested to rent cementing equipment		@	
and furnish cementer and helper(s) to assist owner or			
contractor to do work as is listed. The above work was			
done to satisfaction and supervision of owner agent or		TOTAL	L
contractor. I have read and understand the "GENERAL			
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)		
TELLIS PLID CONTENT TOTO BOARD OF THE PERSONS.	TOTAL CHARGES 4	854.18	
PRINTED NAME XFRUN & SYM GYK SIGNATURE FOR SIGNATURE	DISCOUNT	970-84 3 883.34	ID IN 30 DAYS
Mysik Clock !			