



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1085074

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Downing-Nelson Oil Co Inc
Well Name	Cyril Schmeidler 1-2
Doc ID	1085074

Tops

Name	Top	Datum
Top Anhydrite	1226'	+831
Base Anhydrite	1266'	+791
Topeka	3018'	-961
Heebner	3262'	-1205
Toronto	3281'	-1224
LKC	3310'	-1253
BKC	3546'	-1489
Arbuckle	3574'	-1517

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Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	3586' - 3588'	100 gallons 15% Mud Acid	3586' - 3588'
4	3579' - 3582'	100 gallons 15% Mud Acid	3579' - 3582'
4	3446' - 3388'	250 gallons 15% Mud Acid	3446' - 3388'
4	3384' - 3388'	250 gallons 15% Mud Acid	3384' - 3388'
4	3354' - 3359' & 3364' - 3366'	250 gallons 15% Mud Acid	3354' - 3359' & 3364' - 3366'
4	3310' - 3314'	1500 gallons 15% NE Acid	3354' - 3359' & 3364' - 3366'
		250 gallons 15% Mud Acid	3310' - 3314'

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

No. 673

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

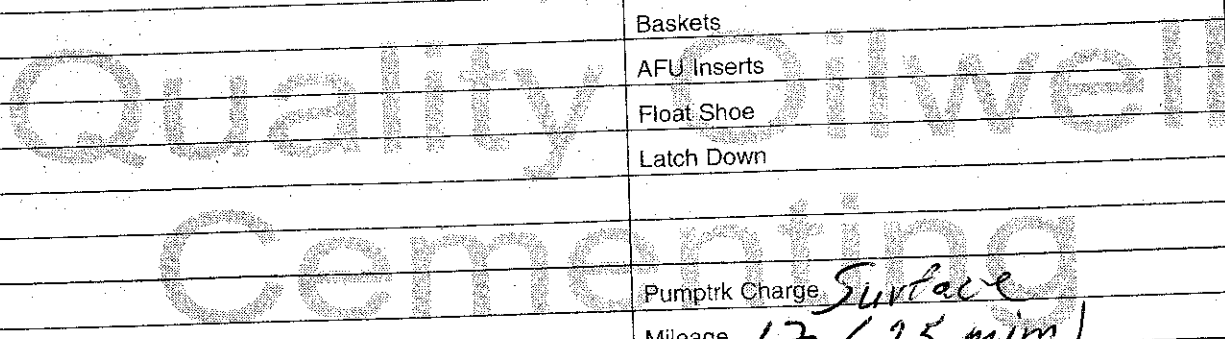
Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-31-12	2	13	17	Ellis	KS		Good m.
Lease				Location			
Cyril Schneider Well No. 1-2				Cowell Rd 1/2 N Einto			

Contractor	Owner
D Slovent #4	To Quality Oilwell Cementing, Inc.
Type Job	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Surface	
Hole Size	T.D.
12 1/4	222
Csg.	Depth
8 5/8	222
Tbg. Size	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
15'	
Meas Line	Displace
	133C

EQUIPMENT			
Pumptrk	No.	Cement Helper	Common
15		Mike	150
Bulktrk	No.	Driver	Poz. Mix
		Mike	
Bulktrk	No.	Driver	Gel.
14		Brian	3
			Calcium
			5

JOB SERVICES & REMARKS			
Remarks:		Hulls	
Rat Hole		Salt	
Mouse Hole		Flowseal	
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
8 5/8 on bottom Est. Circulation.		Sand	
Mix 150 SK Displace		Handling	158
Cement Circulated		Mileage	
		FLOAT EQUIPMENT	
		Guide Shoe	
		Centralizer	
		Baskets	
		AFU Inserts	
		Float Shoe	
		Latch Down	
		Pumptrk Charge	Surface
		Mileage	12 (25 min)
		Tax	
		Discount	
		Total Charge	

X Signature *Mike [Signature]*



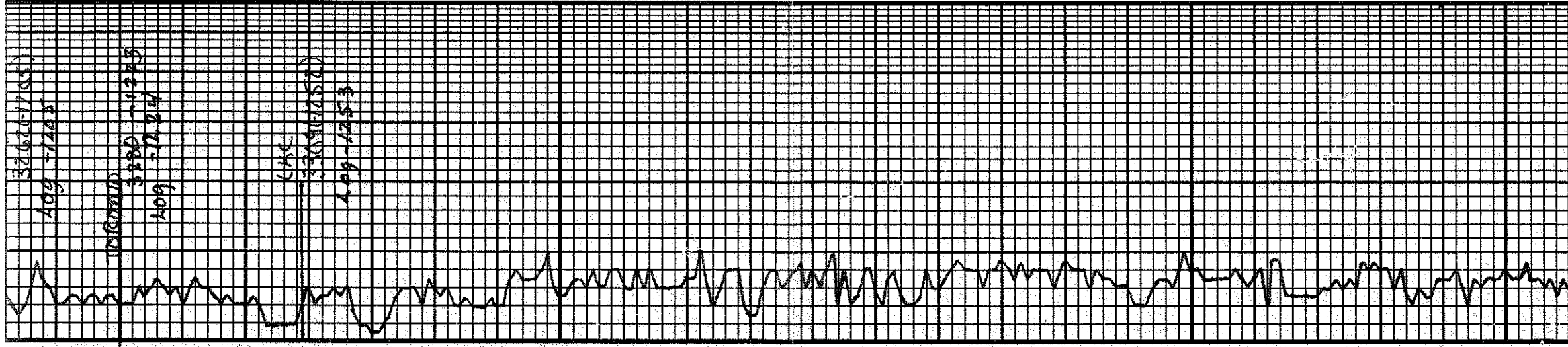
JOB LOG

SWIFT Services, Inc.

DATE 06-05-12 PAGE NO. 1

CUSTOMER Blawie & Wilson WELL NO. 1-2 LEASE CYRILSCHMEIDGER JOB TYPE 2-STAGE TICKET NO. 21380

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION CMT: SYSTEM 150 SWS EA-2 TOP 175 SWS SMD
								R/O 3672, SET PIPE 3670, ST 42.5 22507 3625 5 1/4" I/F, D.O. ON TOP # 60, 1213 FT CENT 1.3.5.7.9.11-58 DASHY 60 JOINTS OUT 59,70
	0800							START CIRC FE
	0930							TAL BOTTOM - DRIP 300
	0935							BREAKING & ROTATE PIPE
	1115	5.0	12	-	-	250		500 GALS MUD FLUSH
			20	-	-			200 GALS MCL FLUSH
	1125		365	-	-			1500 SWS EA-2 DROPPED PLUG, WASHOUT PL
	1130	6.0	0	-	-	200		START DISP.
			70	-	-	400		" " 1/2" FLUSH
			80	-	-	600		
			85	-	-	700		
	1145	4.7	88.4	-	-	1400		LAND PLUG - RELEASE DRY
	1150							DROP DV OPENING DASHY
	1155							PLUG R/H 30, M/H 15
	1200			-	-	1100		OPEN DV.
	1200	6.5	0	-	-	200		START 130 SWS SMD
	1200	5	75	-	-	5		EVA
								DROP DV CLOSING PLUG
	1210	6.0	0	-	-	200		START DISP
			18	-	-	475		CIRC CMT TO PIT!!
			25	-	-	475		20 SWS
	1215		29.5	-	-	1400		LAND & CLOSE DV
	1245							JOB COMPLETE
								THANK YOU! DAVE JENKINS, DOUG



SN BKA CABE	SN BKA, BAN
DMS DM5	LS 1-2 pas thru w/ setd to pp8
SN gry brow	3rd most light blue
LS wh fr wings w/ setd	Black
pp 8. 55-61. 5102	gry sh
long narrow tufted	LS w/ sm fls, fr ray/p. 5 db
SN gry BAN	SN BAN - 70005
DK gry	LS pas to ps 13 annu ansus w/ setd
LS 4/1 fr w/ fr 2/1	SN BKA, BAN
55-61. 5m to 10/1 5/1-10/1	LS 1st not to ps 13 in too/10. ps 16
fr 10/1 setd 30-40m	3rd most BAN
SN gry	gry sh
setd LS 9 mgs w/ spt brn sm	LS w/ sm fls, fr ray/p. 5 db
115/102 2005	SN BAN - 70005
SN gry	LS pas to ps 13 annu ansus w/ setd
LS 1-2 pas thru w/ setd to pp8	SN BKA, BAN
3rd most light blue	LS 1st not to ps 13 in too/10. ps 16
Black	3rd most BAN
gry sh	gry sh
LS w/ sm fls, fr ray/p. 5 db	LS 1-2 pas thru w/ setd to pp8
SN BAN - 70005	5th 5/102. Setd sm most
LS pas to ps 13 annu ansus w/ setd	light brown
SN BAN - 70005	gry sh
SN BKA, BAN	LS most wh light fr tags w/
LS 1st not to ps 13 in too/10. ps 16	rare spt brn sm w/ 5th
3rd most BAN	light blue - gry banners
gry sh	BLK CURECH
LS 1-2 pas thru w/ setd to pp8	
5th 5/102. Setd sm most	
light brown	
gry sh	
LS most wh light fr tags w/	
rare spt brn sm w/ 5th	
light blue - gry banners	
BLK CURECH	

3300

50

3400

50

3500

