



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
 County: \_\_\_\_\_ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Elevation: \_\_\_\_\_  GL  KB  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
 (top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
 (depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

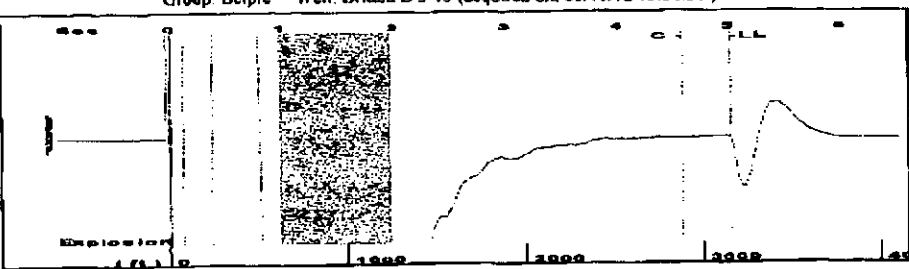
**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Received Fax: Jun 18 2012 6:52AM Fax Station: F G Holl Co., LLC  
 06/17/2012 18:27 FAX 820 564 2062

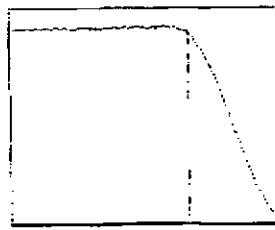
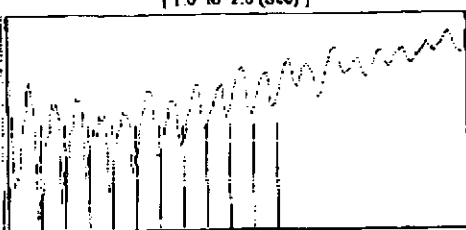
WICHITA  
 F G HOLL ELLINWOOD

Group: Belpre Well: Briten B 3-15 (acquired on: 06/15/12 15:34:36)



Filter Type High Pass Automatic Collar Count Yes Time 5.023 sec  
 Manual Acoustic Velocity 1224.03 ft/s Manual JTS/sec 19.3798 Joints 99.9949 Jts  
 Depth 3157.84 ft

[ 1.0 to 2.0 (Sec) ]



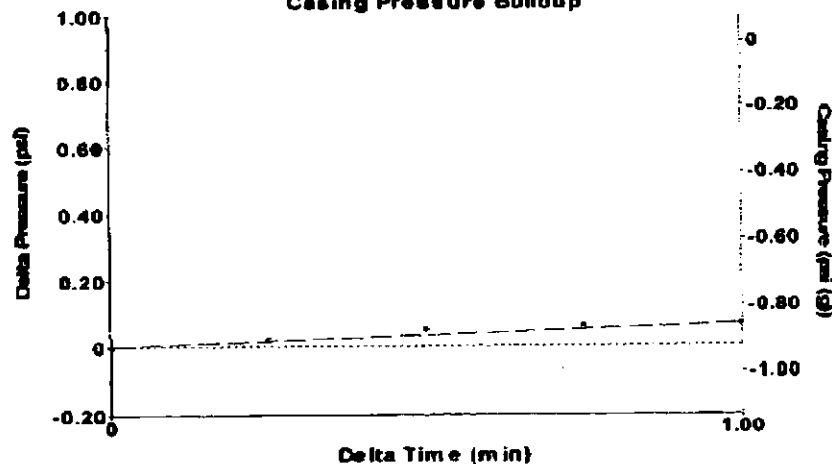
Analysis Method: Automatic

Group: Belpre Well: Briten B 3-15 (acquired on: 06/15/12 15:34:36)

<b>Production</b> Current Potential Oil -.- BBL/D Water -.- BBL/D Gas -.- Msc/D	Casing Pressure -0.9 psi (g) Casing Pressure Buildup 0.065 psi 1.00 min Gas/Liquid Interface Pressure 0.2 psi (g)	<b>Producing</b> Annular Gas Flow 1 Msc/D % Liquid 92 %
IPR Method Vogel PBHP/SBHP -.- Production Efficiency 0.0	Liquid Level Depth 3157.84 ft Pump Intake Depth 4359.00 ft Formation Depth 4362.00 ft	Pump Intake 370.7 psi (g) Producing BHP 372.0 psi (g) Static BHP -.- psi (g)
Oil 40 deg API Water 1.05 Sp.Gr.H2O Gas 0.74 Sp.Gr.AIR Acoustic Velocity 1257.35 ft/s	Formation Submergence Total Gaseous Liquid Column HT (TVD) 1201 ft Equivalent Gas Free Liquid HT (TVD) 1100 ft	
Acoustic Test		

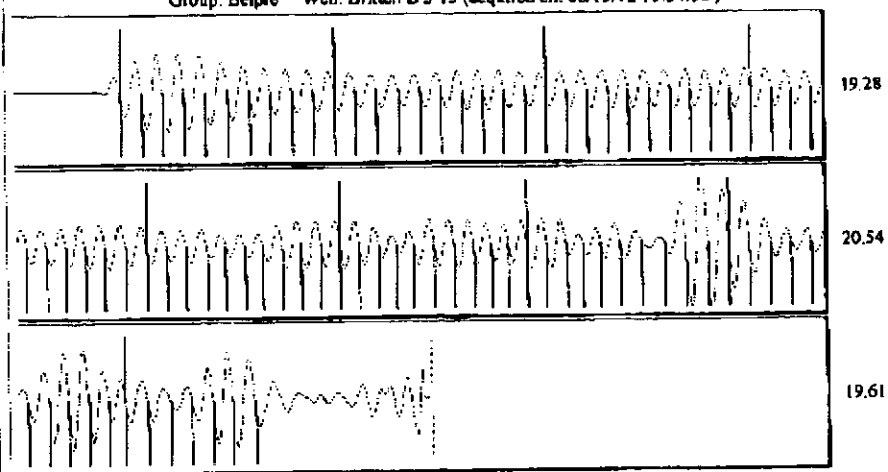
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**Casing Pressure Buildup**



Change in Pressure 0.07 psi PT8493  
 Range 0.7 psi  
 Change in Time 1.00 min

Group: Belpre Well: Briten B 3-15 (acquired on: 06/15/12 15:34:36)



Acoustic Velocity 1257.35 ft/s Joints counted 86  
 Joints Per Second 19.9074 jts/sec Joints to liquid level 99.9949  
 Depth to liquid level 3157.84 ft Filter Width 17.3798 21.3798  
 Automatic Collar Count Yes Time to 1st Collar 0.264 4.584