

Kansas Corporation Commission Oil & Gas Conservation Division

1085206

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	Sec Twp S. R 🗌 East 🗌 West				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	County:				
Name:	Lease Name: Well #:				
Wellsite Geologist:	Field Name:				
Purchaser:	Producing Formation:				
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:				
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:				
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	·				
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
Dual Completion Permit #:	Lease Name: License #:				
SWD Permit #:	Quarter Sec TwpS. R				
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I I II Approved by: Date:						

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Used Type and Percent Additives				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Ty Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept			
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						



TICKET NUMBER	36633
LOCATION OHELL	sa,KS
FOREMAN Casey	Kennedy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676			CEMEN	Т			
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4/11/12	4005	ARC	#6		SE 20	617	22	MI
CUSTOMER	Oil Inc	•			TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	ESS				481	Casller	dc.	DRIVER
POI	Box 73	4			308	GarHoo	6H	
CITY		STATE	ZIP CODE		\$38	Ryasin	PS.	
Wellsu	ille	KS	66092					
JOB TYPE Jos		HOLE SIZE	1/2"	_ HOLE DEPTH	<u>1380'</u>	CASING SIZE & W	EIGHT 27/8	"EUE
CASING DEPTH		DRILL PIPE		_TUBING		·	OTHER	
SLURRY WEIGH	HT	SLURRY VOL_		WATER gal/s	sk	CEMENT LEFT in	CASING 2/3	plus
DISPLACEMENT	T 2.15 bbs	DISPLACEMEN	IT PSI	MIX PSI		RATE & bon		
REMARKS: Le	eld Safety	meeting	establish	ed circu	elation, mi	red toump	ed 100 #	Premium
Gel follo	wed by 1				1 + pringer		sks 50/s	20 POZNIX
convert	U/ 27/ 30	l per st	c , ceruer	ext to su	Mace, Pu	sched puny	o clean,	pumped
2/2" 106	ber plug 70		712 w/ 2	.15 bds	fresh water	, pressured	to 800/F	SI, release
pressure,	shit in	cosing.						
· · · · · · · · · · · · · · · · · · ·						-)
							$-\langle l \rangle$	
						-1/	$\neg T$	/
								<u> </u>
ACCOUNT			T					
CODE	QUANITY	or UNITS	DE	SCRIPTION of	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARG	SE				1030.00
5406	on l	498	MILEAGE					
5402	370'		Casiv	va footed	<u>e</u>			
5407	1/4 min	MOM	ton.	mileage		·		87.50
			<u> </u>					
			<u> </u>					
1124	57 st	<u> </u>	50/50	Pozni	x cornect			(a)4.15
11183	195 #	·	Heu	ioun C Lobber	<u>sel</u>			40.95
4402	1		2/2	rubber	plug			£,∞
,						0-		
						<u> </u>	AM.	
		<u>, </u>					ANNE	
				~100	04			
			<u> </u>	MAR				<u> </u>
			4——	<u> </u>				
<u> </u>			 					
			<u> </u>			ri ere		C 30
Ravin 3737			<u> </u>			7.55%	SALES TAX ESTIMATED	52.32 1862.92
	1)0						TOTAL	1862.92
	. ~ /			TITI E			DATE	

JTC Oil, Inc.

Drillers Log

Well Name Al	ВC	#6
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API# 15 15-121-29011-00-00 Cement Amounts
Surface Date 4/5/12 20 ft, 6.5" <u>3 Sacks</u>

Cement Date 4/11/12

Well Depth 378

Casing Depth 374.5

Drillers Log

<u>Formation</u>	<u>Depth</u>	ers Log <u>Formation</u>	<u>Depth</u>
top soil	4		
lime	10		
shale	21		
lime/shale	33		
lime	35		
shale	49		
lime	80		
shale	90		
lime	100		
lime shale	133		
black shale	135		
lime	138		
shale	158		
coal	159		
lime	160		
shale	173		
lime	176		
shale	182		
lime/shale	299		
shale	304		
red bed	314		
lime	318		
lime	330		
lime oil	332-334		
good oil	334-337		
awesome bleed	338-340		
oil/shale	340-342		
oil/shale	342-344		
shale lime	346		
lime	347		
shale	358-378		

stop drilling 378 casing pipe 374.5

0hc #6